

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2014
Summary of Estimated Rates

Table 2
Est. Rates

Line No.	Description	Reference	Transmission Amount		
			Col. (2)	Col. (3)	
1	Revenue Requirement	ATRR Est. Line 130		\$ 230,782,483	
2					
3	Prior Period Correction True up Adjustment	WP_A-2 Line 136		(1,178,035)	
4	Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 137		(242,220)	
5					
6	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4		<u>\$ 229,362,228</u>	
7					
8	Divisor				
9	Transmission Network Load	WP_I-1 Line 15, Col. (g)		6,058,955	
10					
11	Rates				
12	Annual Cost (\$/kW-Yr)	Line 6 / Line 9		\$ 37.855 /kW-year	
13					
14	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12		\$ 3.155 /kW-month	
15					
16	Weekly P-To-P Rate	Line 12 / 52		\$ 0.728 /kW-week	
17	Daily P-To-P Rate (Capped at weekly rate)	Line 16 / 6		\$ 0.121 /kW-day	
18	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	(Line 17 / 16) X 1,000		\$ 7.563 /MWh	
19	Off Peak Hourly P-To-P Rate	((Line 16 / 7) / 24) X 1,000		\$ 4.330 /MWh	
20					
21	FERC Annual Charge	(Note 1)		\$ 0.0653 /MWh	
22					
23					
24					
25					
26					
27	Schedule 1- Scheduling, System Control and Dispatch				
28	Monthly Point-to-Point Delivery	Schedule 1 Line 18		\$ 0.038 /kW-month	
29	Weekly Point-to-Point Delivery	Schedule 1 Line 19		\$ 0.009 /kW-week	
30	Daily Point-to-Point Delivery	Schedule 1 Line 20		\$ 0.001 /kW-day	
31	Hourly Point-to-Point Delivery	Schedule 1 Line 21		\$ 0.053 /MWh	
32	Network Integration Delivery	Schedule 1 Line 18		\$ 0.038 /kW-month	
33	Ancillary Service Delivery	Schedule 1 Line 18		\$ 0.038 /kW-month	
34					
35	Schedule 2- Reactive Supply and Voltage Control From Generation Sources Service				
36	Monthly Point-to-Point Delivery	Schedule 2 Line 24		\$ 0.2510 /kW-month	
37	Weekly Point-to-Point Delivery	Schedule 2 Line 25		\$ 0.0580 /kW-week	
38	Daily Point-to-Point Delivery	Schedule 2 Line 26		\$ 0.0100 /kW-day	
39	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27		\$ 0.0080 /kW-day	
40	Hourly Point-to-Point Delivery	Schedule 2 Line 28		\$ 0.6250 /MWh	
41	Hourly Point-to-Point Delivery off Peak	Schedule 2 Line 29		\$ 0.3330 /MWh	
42	Network Integration Delivery	Schedule 2 Line 24		\$ 0.2510 /kW-month	
43	Ancillary Service Delivery	Schedule 2 Line 24		\$ 0.2510 /kW-month	
44					
45	Schedule 3 and 3A- Regulation and Frequency Response Service				
46	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	4.25%		
47	Monthly Point-to-Point Delivery	Schedule 3 Line 22 34	8.906	\$ 90.213	\$ 90.213
48	Weekly Point-to-Point Delivery	Schedule 3 Line 23 35	2.032	\$ 7.518	\$ 7.518
49	Daily Point-to-Point Delivery on Peak	Schedule 3 Line 24-36	0.338	\$ 1.735	\$ 1.735
50	Daily Point-to-Point Delivery off Peak	Schedule 3 Line 26-37	0.299	\$ 289.144	\$ 289.144
51	Hourly Point-to-Point Delivery on Peak	Schedule 3 Line 26 38	24.488	\$ 247.838	\$ 247.838
52	Hourly Point-to-Point Delivery off Peak	Schedule 3 Line 27 39	42.083	\$ 18.072	\$ 18.072
53	Network Integration Delivery	Schedule 3 Line 28 34	8.906	\$ 10.327	\$ 10.327
54	Ancillary Service Delivery	Schedule 3 Line 29 34	8.906	\$ 7.518	\$ 7.518
55					
56	Schedule 5- Operating Reserve- Spinning Reserve Service				
57	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%		
58	Monthly Point-to-Point Delivery	Schedule 5 Line 22		\$ 8.995 /kW-month	
59	Weekly Point-to-Point Delivery	Schedule 5 Line 23		\$ 2.076 /kW-week	
60	Daily Point-to-Point Delivery	Schedule 5 Line 24		\$ 0.346 /kW-day	
61	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 25		\$ 0.297 /kW-day	
62	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 26		\$ 21.625 /MWh	
63	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27		\$ 12.375 /MWh	
64	Network Integration Delivery	Schedule 5 Line 22		\$ 8.995 /kW-month	
65	Ancillary Service Delivery	Schedule 5 Line 22		\$ 8.995 /kW-month	
66					
67	Schedule 6 - Operating Reserve - Supplemental Reserve Service				
68	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%		
69	Monthly Point-to-Point Delivery	Schedule 6 Line 22		\$ 2.320 /kW-month	
70	Weekly Point-to-Point Delivery	Schedule 6 Line 23		\$ 0.535 /kW-week	
71	Daily Point-to-Point Delivery	Schedule 6 Line 24		\$ 0.089 /kW-day	
72	Daily Point-to-Point Delivery off Peak	Schedule 6 Line 25		\$ 0.076 /kW-day	
73	Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 26		\$ 5.563 /MWh	
74	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 27		\$ 3.167 /MWh	
75	Network Integration Delivery	Schedule 6 Line 22		\$ 2.320 /kW-month	
76	Ancillary Service Delivery	Schedule 6 Line 22		\$ 2.320 /kW-month	
77					
78	Schedule 6a - Flex Reserve				
79	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	18.96%		
80	Monthly Point-to-Point Delivery	Schedule 6a Line 34		\$ 73.510	\$ 73.510
81	Weekly Point-to-Point Delivery	Schedule 6a Line 35		\$ 6.126	\$ 6.126
82	Daily Point-to-Point Delivery	Schedule 6a Line 36		\$ 1.414	\$ 1.414
83	Daily Point-to-Point Delivery off Peak	Schedule 6a Line 37		\$ 235.609	\$ 235.609
84	Hourly Point-to-Point Delivery on Peak	Schedule 6a Line 38		\$ 201.951	\$ 201.951
85	Hourly Point-to-Point Delivery off Peak	Schedule 6a Line 39		\$ 14.726	\$ 14.726
86	Network Integration Delivery	Schedule 6a Line 34		\$ 8.415	\$ 8.415
87	Ancillary Service Delivery	Schedule 6a Line 34		\$ 6.126	\$ 6.126

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 3A, 5, 6, 6A will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision.

Note 3. Fixed value that cannot change without a Section 205 or 206 filing.