Public Service Company of Colorado
Joint Open Access Transmission Tariff - FERC Volume No. 1
Transmission Formula
12 Months Ended Decemer 31, 2014 -Forecasted

System Peak Demand Summary

Line No.	System Peak	Generation Peak kW	Delete Generation Step-up Loss at Peak kW	Delete TIE Agmt Sales Load At Peak kW	Add Comanche 3 IREA at Peak kW	Add 3rd Party Transmission Network Load kW	Add Transmission Reserved Capacity kW	Transmission Peak kW
1	Jan-14	4,919,869	(6,960)	(155,501)	190,000	309,498	522,648	5,779,554
2	Feb-14	4,859,288	(7,640)	(144,528)	190,000	303,031	522,648	5,722,799
3	Mar-14	4,575,880	(3,830)	(128,448)	190,000	298,630	522,648	5,454,880
4	Apr-14	4,285,390	(4,940)	(75,511)	190,000	284,012	522,648	5,201,599
5	May-14	4,907,960	(3,830)	(45,856)	190,000	300,057	522,648	5,870,979
6	Jun-14	5,909,851	(7,160)	(49,505)	190,000	341,425	522,648	6,907,259
7	Jul-14	6,453,113	(6,970)	(57,479)	190,000	335,163	522,648	7,436,475
8	Aug-14	6,119,735	(7,150)	(54,458)	190,000	327,593	522,648	7,098,368
9	Sep-14	5,295,775	(6,000)	(42,001)	190,000	312,187	522,648	6,272,609
10	Oct-14	4,547,765	(4,190)	(55,775)	190,000	288,519	522,648	5,488,967
11	Nov-14	4,642,341	(6,000)	(126,369)	190,000	295,764	522,648	5,518,384
12	Dec-14	5,104,136	(6,830)	(167,407)	190,000	313,028	522,648	5,955,575
13	12 Month Total	61,621,103	(71,500)	(1,102,838)	2,280,000	3,708,907	6,271,776	72,707,448
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15	12 Month Average	5,135,092	(5,958)	(91,903)	190,000	309,076	522,648	6,058,954
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