

Southwestern Public Service Company

Line No.		<u>2017</u> Projected Allocated Amount	<u>Interim</u> <u>2016</u> Projected Allocated Amount	<u>Change</u>
1	PROJECTED REVENUE REQUIREMENT (from formula line 46)	\$ 116,852,071	\$ 149,977,816	\$ (33,125,745)
2				
3	PRIOR YEAR TRUE UP ADJUSTMENT	3,598,398	\$ (18,597,230)	22,195,628
4	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT	\$ 233,184	\$ (1,205,093)	1,438,277
5	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	-	-	0
6	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	-	-	0
7				
8	PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORR	\$ 120,683,652	\$ 130,175,493	\$ (9,491,841)
9				
10	DIVISOR			
11	Transmission Network Load	4,697,000	4,808,000	(111,000)
12				
13	RATES			
14	Annual Cost (\$/kW/Yr)	\$25.694	\$27.075	-\$1.381
15	Network & P-to-P Rate (\$/kW/Mo)	\$2.141	\$2.256	-\$0.115
16				
17	Weekly Point to Point On and Off Peak	\$0.494	\$0.521	-\$0.027
18				
19	Daily Point to Point On Peak	\$0.082	\$0.087	-\$0.005
20	Daily Point to Point Off Peak	\$0.071	\$0.074	-\$0.003
21				
22	Hourly Point to Point On Peak	\$5.125	\$5.438	-\$0.313
23	Hourly Point to Point Off Peak	\$2.958	\$3.083	-\$0.125
24				
25	METER CHARGE			
26	Revenue Requirement	\$141,261	\$263,846	(\$122,585)
27	Number of Delivery Points	\$210	\$216	(6)
28	Annual Meter Charge (\$ per delivery point)	\$673	\$1,222	(\$549)
29	Monthly Meter Charge (\$ per delivery point)	\$56	\$102	(\$46)
30				
31	RADIAL LINE CHARGE DIRECTLY BILLED	\$ 791,820	\$680,356	\$ 111,464
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VARIANCE ANALYSIS

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Southwestern Public Service Company

	<u>2017</u>	<u>Interim</u> <u>2016</u>	<u>Change</u>
	Projected Allocated Amount	Projected Allocated Amount	
PROJECTED REVENUE REQUIREMENT (w/o incentives) from formula line 141	\$ 297,030,031	\$ 282,576,488	\$ 14,453,543
REVENUE CREDITS			
Account No. 454	492,046	9,061	482,985
Account No. 456.1	13,970,804	16,066,417	(2,095,614)
Total Revenue Credits	14,462,850	16,075,479	(1,612,629)
NET REVENUE REQUIREMENT (w/o incentives)	\$ 282,567,181	\$ 266,501,009	\$ 16,066,172
NET PLANT CARRYING CHARGE (w/o incentives)			
Annual Rate	13.37%	13.60%	-0.23%
Monthly Rate	1.11%	1.13%	-0.02%
GROSS PLANT CARRYING CHARGE (w/o incentives)			
Annual Rate	11.24%	11.71%	-0.47%
NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)			
Annual Rate	11.06%	11.34%	-0.28%
NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN			
Annual Rate	1.91%	1.78%	0.13%
ADDITIONAL REVENUE REQUIREMENT (w/incentives)	\$ -	\$ -	\$ -
LESS SPP Base Plan Upgrade Revenue Requirement	\$ 165,715,111	\$ 116,523,193	\$ 49,191,917
PROJECTED REVENUE REQUIREMENT (In 54 + In 69 - In 71)	\$ 116,852,071	\$ 149,977,816	\$ (33,125,745)

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Southwestern Public Service Company

RATE BASE:

	<u>2017</u>	<u>Interim</u> <u>2016</u>	<u>Change</u>
	Projected Allocated Amount	Projected Allocated Amount	
GROSS PLANT IN SERVICE			
Production	0	0	0
Transmission	2,514,383,737	2,275,125,696	239,258,041
Distribution	0	0	0
General	48,740,111	49,480,730	(740,619)
Intangible	25,875,650	21,409,318	4,466,332
TOTAL GROSS PLANT (sum Ins 89 to 93)	2,588,999,498	2,346,015,744	242,983,754
GROSS PLANT ALLOCATOR	0.39011	0.37996	0.01015
ACCUMULATED DEPRECIATION & AMORTIZATION			
Production - Depreciation	0	0	0
Transmission - Depreciation	400,851,638	315,656,896	85,194,742
Distribution - Depreciation	0	0	0
General - Depreciation	20,821,128	21,491,696	(670,568)
Intangible - Amortization	12,376,099	12,114,785	261,314
Total Electric Accumulated Depr & Amort (sum Ins 99 to 103)	434,048,865	349,263,377	84,785,488
NET PLANT IN SERVICE			
Production	0	0	0
Transmission	2,113,532,099	1,959,468,800	154,063,299
Distribution	0	0	0
General	27,918,983	27,989,034	(70,051)
Intangible	13,499,551	9,294,533	4,205,018
TOTAL NET PLANT (sum Ins 107 to 111)	2,154,950,633	1,996,752,367	158,198,266
NET PLANT ALLOCATOR	0.48909	0.51815	(0.02906)
ADJUSTMENTS TO RATE BASE			
Account No. 281 (enter negative)	0	0	0
Account No. 282 (enter negative)	(521,590,884)	(394,669,249)	(126,921,635)
Account No. 283 (enter negative)	(2,810,725)	(1,728,145)	(1,082,579)
Account No. 190	73,866,506	47,900,361	25,966,145
Account No. 255 (enter negative)	0	0	0
Account No. 107	0	0	0
Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	0	0	0
Unamortized Balance of Abandoned Incentive Plant	0	0	0
Unamortized Balance of Extraordinary Property Loss	0	0	0
TOTAL ADJUSTMENTS (sum Ins 117 to 125)	(450,535,103)	(348,497,034)	(102,038,069)
LAND HELD FOR FUTURE USE	0	0	0
WORKING CAPITAL			
CWC	0	0	0
Materials & Supplies - Transmission	87,821	87,562	259
Materials & Supplies - Other	(88,844)	(112,885)	24,041
Prepayments Plant Related	1,062,939	1,388,640	(325,701)
Prepayments Labor Related	1,293	1,390	(97)
Prepayments Transmission Related	0	0	0
Prepayments Other Not Allocated	0	0	0
TOTAL WORKING CAPITAL (sum Ins 131 to 137)	1,063,209	1,364,707	(301,498)
BALANCE OF NETWORK CREDITS	0	0	0
RATE BASE (sum Ins 112, 126, 128, 138, 140)	1,705,478,739	1,649,620,040	55,858,699

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 149 **Southwestern Public Service Company**
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 152 **EXPENSE, TAXES, RETURN & REVENUE**
 153 **REQUIREMENTS CALCULATION:**
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 156 OPERATIONS & MAINTENANCE EXPENSE
 157 Transmission
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 159 A&G
 160 Plus Acct 924 Property Insurance
 161 Plus Acct 928 Transmission Specific
 162 Plus Acct 928 Transmission Allocated
 163 Plus Acct 930.2 Transmission Specific
 164 Plus Acct 930.2 Transmission Allocated
 165 Plus Transmission Safety and Siting Advertising
 166 A & G Subtotal
 167
 168 TOTAL O&M EXPENSE (sum Line 157 + Line 166)
 169
 170 DEPRECIATION & AMORTIZATION EXPENSE
 171 Transmission
 172 Plus Pre-Funded AFUDC Amortization
 173 Plus Recovery of Abandoned Incentive Plant
 174 Plus Recovery of Extraordinary Property Loss
 175 General
 176 Intangible Amortization
 177 TOTAL DEPRECIATION AND AMORTIZATION (sum Ins 171 to 176)
 178
 179 TAXES OTHER THAN INCOME TAXES
 180 LABOR RELATED
 181 Payroll
 182 PLANT RELATED
 183 Property
 184 Franchise
 185 Other - Texas Use
 186 TOTAL OTHER TAXES (sum Ins 181 to 185)
 187
 188
 189 INCOME TAXES
 190 $T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$
 191 $CIT=(T/1-T) * (1-(WCLTD/R)) =$
 192 where WCLTD=(page 4, line 167) and R= (page 4, line 170)
 193 and FIT, SIT & p are as given in Note M.
 194 $1 / (1 - T) =$ (from line 123)
 195 Amortized Investment Tax Credit (266.8f) (enter negative)
 196
 197 Income Tax Calculation = line 191 * line 201
 198 ITC adjustment (line 194 * line 195) multiplied by net plant allocator
 199 TOTAL INCOME TAXES (sum Ins 197 to 198)
 200
 201 RETURN (Rate Base * Rate of Return - line 142 * line 256)
 202
 203 INTEREST ON NETWORK CREDITS
 204
 205 REVENUE REQUIRMENT (sum Ins 168, 177, 186, 199, 201)
 206
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	<u>2017</u>	<u>Interim</u> <u>2016</u>	<u>Change</u>
	Projected Allocated Amount	Projected Allocated Amount	
	18,074,687	17,377,119	697,568
	11,183,288	11,608,982	(425,694)
	1,253,632	1,240,561	13,071
	432,090	0	432,090
	0	0	0
	484,851	0	484,851
	62,081	84,655	(22,574)
	0	0	0
	13,415,942	12,934,198	481,744
	31,490,629	30,311,317	1,179,312
			0
	48,858,757	44,260,512	4,598,245
	0	0	0
	0	0	0
	0	0	0
	3,217,163	2,731,251	485,912
	2,823,544	2,422,275	401,269
	54,899,464	49,414,038	5,485,426
			0
	1,017,432	1,108,963	(91,531)
		0	0
	16,384,620	14,362,488	2,022,132
	0	0	0
	0	0	0
	17,402,052	15,471,451	1,930,601
			0
	35.87%	35.92%	-0.05%
	38.63%	38.39%	0.24%
	1.5593	1.5605	(0.0012)
	(212,785)	(340,664)	127,879
	53,892,003	52,056,367	1,835,636
	(162,278)	(275,452)	113,174
	53,729,725	51,780,915	1,948,810
	139,508,161	135,598,767	3,909,394
	0	0	0
	297,030,031	282,576,488	14,453,543

VARIANCE ANALYSIS

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Southwestern Public Service Company

SUPPORTING CALCULATIONS:

	2017	Interim 2016	Change
	Projected Allocated Amount	Projected Allocated Amount	
TRANSMISSION PLANT INCLUDED IN OATT TRANSMISSION RATE			
Total transmission plant (Line 90)	2,624,261,569	2,377,724,509	246,537,060
Less Generator Step-up facilities	30,489,308	31,163,431	(674,123)
Less Radial Line facilities	79,379,648	71,438,892	7,940,756
Transmission Plant Included in OATT Trans Rate (In 216 - 217 - 218)	2,514,392,613	2,275,122,186	239,270,427
Percentage of transmission plant included in OATT Rates (line 219 / 216)	TP= 0.95813	0.95685	0.00128
WAGES & SALARY ALLOCATOR (W&S)			
Production	50,641,234	50,125,712	515,523
Transmission	11,876,459	13,402,235	(1,525,776)
Regional Market	291,177	760,320	(469,143)
Distribution	21,621,432	21,800,039	(178,608)
Other	8,324,438	8,528,538	(204,100)
Total (sum lines 226 to 230)	92,754,740	94,616,844	(1,862,104)
Transmission Wages & Salary Allocated Amount Based on TP Allocator	11,379,192	12,823,929	(1,444,737)
Transmission Wages & Salary Allocator	WS = 0.12268	0.13554	(0.01286)
RETURN (R)			
Long Term Interest	91,458,612	89,909,163	1,549,449
Preferred Dividends	0	0	0
Long Term Debt	1,673,076,923	1,611,538,462	61,538,461
Long Term Debt Capitalization Percentage	46.22%	46.38%	-0.1600%
Preferred Stock	0	0	0
Preferred Stock Capitalization Percentage	0.00%	0.00%	0.0000%
Common Stock	1,946,773,797	1,862,948,244	83,825,553
Common Stock Capitalization Percentage	53.78%	53.62%	0.1600%
Total (sum lines 243 to 247)	3,619,850,720	3,474,486,706	145,364,014
	%	%	
	Weighted	Weighted	
Long Term Debt	0.0253	0.0259	-0.0006
Preferred Stock	0.0000	0.0000	0.0000
Common Stock	0.0565	0.0563	0.0002
Total (sum lines 253 to 255)	0.0818	0.0822	-0.0004

VARIANCE ANALYSIS

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**Southwestern Public Service Company
Schedule 1 Variance Analysis**

	<u>2016</u>	<u>Interim</u> <u>2015</u>	<u>Change</u>
	Projected Allocated Amount	Projected Allocated Amount	
267 Total Load Dispatch and Scheduling (Account 561)	\$10,412,133	\$10,670,205	(258,073)
268 Less: Load Dispatch - Scheduling, System Control and Dispatch Services-Acct. 561.4	\$4,140,566	\$4,365,619	(225,052)
269 Less: Transmission Service Studies-Acct. 561.6	(\$5,905)	\$300,852	(306,757)
270 Less: Generation Interconnection Studies-Acct. 561.7	(\$50,610)	(\$140)	(50,470)
271 Less: Load Dispatch - Reliability, Planning & Standards Development Services-Acct. 561.8	2,854,918	1,058,383	1,796,535
272 Total 561 Costs for Projected Schedule 1 ARR	3,473,164	4,945,492	(1,472,328)
273			
274 Less: Schedule 1 Point to Point Projected Revenues	\$40,707	\$433,616	(392,909)
275			
276 Projected Schedule 1 ARR Without True-up Adjustments	3,432,457	4,511,876	(1,079,419)
277			
278 Prior Year True-up Adjustment	(\$1,026,753)	(\$1,270,728)	243,974
279 Interest On Prior Year True-up Adjustment	(\$66,528)	(\$82,344)	15,816
280			
281 Projected Schedule 1 ARR	2,339,176	3,158,804	(819,628)
282			
283			
284 Schedule 1 Rate Calculations			
285 Projected Average 12-Mo. Demand	4,808,000 kW	4,808,000 kW	0 kW
286			
287 Monthly Point to Point Rate in \$/kW - Month	\$0.127 kW	\$0.055 kW	\$0.072 kW
288 Weekly Point to Point Rate in \$/kW - Weekly	\$0.029 kW	\$0.013 kW	\$0.016 kW
289 Daily Point to Point Rate in \$/kW - Day	\$0.004 kW	\$0.002 kW	\$0.002 kW
290 Hourly Point to Point Rate in \$/mW - Hourly	mW \$0.057	\$0.075	-\$0.018

Line No.	Parent	Parent Description	Year	Total	NTC	PID	UID
1	11941105	Capitan-Price-Chave	2017	\$ 12,490,314	200256	30577	50723
2	12016128	L Ridge-Sage Brush	2017	\$ 11,868,296	200309	30695	50926
3	11764405	Carlisle to Wolffor	2017	\$ 10,000,131	200229	772	11017
4	12015862	China Draw-Wood Dra	2017	\$ 9,751,624	200282	30825	50931
5	11495780	Randall County Inte	2017	\$ 8,205,913	20130	1001	11315
6	11801827	Portales Interchang	2017	\$ 7,579,944	200215	30469	50565
7	11786346	Roosevelt County Su	2017	\$ 7,288,118			
8	12082028	115Line Mustang-She	2017	\$ 6,719,470	200262	30510	50637
9	11987330	V21_Quahada 115kV R	2017	\$ 6,537,027	200326	30875	51189
10	11782599	Carlisle to Woffort	2017	\$ 6,214,752	200229	772	11017
11	12076309	SPS Physical Securi	2017	\$ 6,172,850			
12	11782604	Carlisle to Woffort	2017	\$ 5,847,398	200229	772	11017
13	12016052	Ponderosa-Custer Mt	2017	\$ 5,777,329	200282	30694	50923
14	12016170	L Ridge Sub 115kV C	2017	\$ 5,735,331	200309	30695	50924
15	12082082	Shell Substation Su	2017	\$ 5,381,749	200262	30510	50637
16	11958405	Graham Intg-Add 115	2017	\$ 5,308,666	200214	841	11110
17	11801892	Market St.-Portales	2017	\$ 5,090,893	200215	30469	50565
18	34001465	OXAG To RDRN 115kV	2017	\$ 5,049,803		31001	51438
19	11987265	Pringle Substation	2017	\$ 4,791,687			
20	12173065	TargaCardinal Recon	2017	\$ 4,527,787	200324	30914	51245
21	11495908	SPS 2016 S&E B 230k	2017	\$ 4,505,730			
22	11902959	South Georgia - Ran	2017	\$ 4,459,764	200166	1033	11358
23	34000159	Carlisle 230/115kV	2017	\$ 4,113,524			11509
24	11764447	Eddy Co. 230/115 Xf	2017	\$ 3,776,112	200214	802	11064
25	12172928	Potash Jct 230kV Ca	2017	\$ 3,242,657	200324	30914	51194
26	12016100	Custer Mt 115kV Sub	2017	\$ 3,052,406	200282	30694	50879
27	12172796	Facil UpgSub Ancill	2017	\$ 2,803,565			
28	12172912	Custer Mt-Whitten R	2017	\$ 2,400,952			50955
29	12016005	W Draw 115kV Sub /C	2017	\$ 2,347,260	200282	30825	50931
30	11627860	Deaf Smith 230kV Br	2017	\$ 2,249,834			
31	11801873	South Portales-Mark	2017	\$ 2,110,274	200215	30469	50565
32	34004060	TX/NM Border-Hobbs	2017	\$ 2,000,000			
33	34001485	345kV Term at Cross	2017	\$ 1,806,915			
34	12174290	North Loving 115kV	2017	\$ 1,698,361	200309	30638	50854
35	12016046	Yoakum-TX/NM Border	2017	\$ 1,500,000	200309	30376	50457
36	12082048	Mustang Sub Sub Por	2017	\$ 1,475,824	200262	30510	50637
37	11786495	Chaves-Price-Capita	2017	\$ 1,433,673	200256	30577	50722
38	11786486	Chaves-Price-Capita	2017	\$ 1,426,622	200256	30577	50722
39	11765316	SPS Major Line Refu	2017	\$ 1,396,776			
40	11786499	Chaves-Price-Capita	2017	\$ 1,373,766	200256	30577	50722
41	11786483	Price-Chaves 115 kV	2017	\$ 1,329,643	200256	30577	50722
42	12172868	Lea Co. Plains Sw.	2017	\$ 1,306,191	200336	30859	51163
43	11779461	115kV Line Tap to S	2017	\$ 1,278,623	20130	1036	11372
44	12015887	China Draw 115kV Su	2017	\$ 1,167,202	200282	30825	50931
45	11902968	T-66 Reterm Line	2017	\$ 1,163,996	20130	1001	11315
46	11645466	SPS 2016 ELR Breake	2017	\$ 1,070,856			
47	10615259	IA Tariff Fund SPS	2017	\$ 1,001,273			
48	11801832	Market St. Substati	2017	\$ 982,870	200215	30469	50564
49	12173964	Ponderosa 115kV Sub	2017	\$ 964,506	200282	30694	50877
50	12174523	Market St Sub Greyh	2017	\$ 905,832	200215	30469	50565
51	12015707	OPIE 3_Hobbs-Kiowa	2017	\$ 900,000	200309	30637	50875
52	12037796	W-39 Reterm at Wood	2017	\$ 878,468	200282	30825	50931
53	12031115	Yoakum -TX Statelin	2017	\$ 865,697	200309	30376	50447
54	11987252	Denver City 115 kV	2017	\$ 820,213	200262	30510	50637
55	11495918	SPS 2016 S&E Sub	2017	\$ 698,388			
56	11219936	SPS Trans Switch Re	2017	\$ 698,388			
57	11495945	Soncy Dist. Transfo	2017	\$ 686,272	20130	1036	11372
58	34000215	Roosevelt T33 Termi	2017	\$ 646,393	200215	30469	50565
59	12174396	Hopi Breaker Instal	2017	\$ 636,400	200282	30825	50931
60	11219739	SPS Unserviceable B	2017	\$ 614,581			
61	12015865	N Loving-China Draw	2017	\$ 610,000	200309	30638	50819
62	11495785	South Georgia Subst	2017	\$ 609,962	200166	1033	11358
63	34000091	New Sw and Tap to B	2017	\$ 593,767			
64	12016047	W37 Road Runner Re-	2017	\$ 592,993	200282	30694	50879
65	12016040	W37 Whitten Re-Term	2017	\$ 592,922	200282	30694	50879
66	12016028	TUCO-Yoakum 345kV R	2017	\$ 575,000	200309	30376	50447
67	12075848	South Springlake-T2	2017	\$ 559,547			
68	12019718	New Amherst - Lamb	2017	\$ 550,000	200257	30578	50735
69	34000182	Demo V64 Springlake	2017	\$ 544,653			
70	11987361	NE Hereford- New Ce	2017	\$ 500,000	200256	856	11127
71	11987270	Riverview Relay Upg	2017	\$ 492,724			
72	12082034	Yoakum-Shell Reterm	2017	\$ 490,016	200262	30510	50637
73	12016193	WIPP Sub Relay Mods	2017	\$ 487,596	200309	30695	50924
74	11801967	Market St.-Portales	2017	\$ 485,039	200215	30469	50565
75	12082032	Denver City -Shell	2017	\$ 484,814	200262	30510	50637
76	11869020	Carl-Wolf LPL Line	2017	\$ 484,601	200229	772	11017

Southwestern Public Service Company
 Projected Transmission Plant Additions for 2017 > 50K

VARIANCE ANALYSIS

Line No.	Parent	Parent Description	Year	Total	NTC	PID	UID
77	12076450	W-77 Randall Co.-Ca	2017	\$ 477,422	20130	1001	11315
78	11808136	TX - 2016 - Unservi	2017	\$ 465,592			
79	11987275	Spearman # 1 Relay	2017	\$ 461,407	200166	151	10195
80	11801901	Kilgore-South Porta	2017	\$ 435,000	200215	30469	50565
81	12172876	NEFTarga 115 Recond	2017	\$ 434,116	200324	30914	51250
82	11781094	East Plant Relay Su	2017	\$ 428,755	20130	1001	11315
83	12016182	Potash Sub Rly Mods	2017	\$ 409,060	200309	30695	50924
84	11802009	Market St.-South Po	2017	\$ 403,563	200215	30469	50564
85	12046133	Harrington Relay Up	2017	\$ 401,128	20084	774	11019
86	11987494	Bailey Co-New Amhe	2017	\$ 400,000	200257	30578	50725
87	11495779	Osage Substation	2017	\$ 394,507	20130	1001	11315
88	12067883	Carl-Wolf Sundown R	2017	\$ 386,825	200229	772	11017
89	11801857	Oasis T-32 Relay Up	2017	\$ 382,877	200215	30469	50565
90	12016126	T38 WIPP Re-Term_UI	2017	\$ 381,596	200309	30695	50924
91	12015853	Kiowa-North Loving	2017	\$ 380,000	200309	30638	50820
92	12016116	T38 Potash Re-Term_	2017	\$ 374,699	200309	30695	50924
93	11801850	Roosevelt T-33 Rela	2017	\$ 370,946	200215	30469	50565
94	11987271	Blackhawk Relay Upg	2017	\$ 365,596			
95	11801881	Kilgore-Portales Re	2017	\$ 351,564	200215	30469	50563
96	11869042	Carl-Wolf K-02 Rete	2017	\$ 348,009	200229	772	11017
97	11837599	69kV Line Tap to So	2017	\$ 343,572	20130	1036	11372
98	12067852	Carl-Wolf Lubbock S	2017	\$ 343,299	200229	772	11017
99	11987308	T07_Pringle 115kV R	2017	\$ 340,578			
100	11869006	Carl-Wolf K-10 Rete	2017	\$ 333,568	200229	772	11017
101	11987488	Crosby-Blanco Reter	2017	\$ 327,748		30996	51291
102	12075722	Graham Intg. -Reterm	2017	\$ 320,157	200214	841	11110
103	11987281	T06_Pringle 115kV R	2017	\$ 316,300			
104	12173280	Oasis Relay Upgrade	2017	\$ 315,491	200166	461	10597
105	34000213	Oasis T32 Terminal	2017	\$ 302,157	200215	30469	50565
106	34001489	Cap Bank Upgrade -	2017	\$ 300,819			
107	34001516	Rocky Point Y59 Loa	2017	\$ 300,717			
108	11808899	Hitchland 2nd 250 M	2017	\$ 300,000	200262	1144	11508
109	11801867	Oasis-Portales T-32	2017	\$ 283,119	200215	30469	50565
110	12173779	Crosby Relay Upgrad	2017	\$ 281,246			51291
111	12172787	Bushland 230kV (2K0	2017	\$ 274,063	200166	30087	50093
112	12172802	Potter 230kV K59 Su	2017	\$ 272,720			51436
113	12067890	Carl-Wolf Tucu Rela	2017	\$ 262,813	200229	772	11017
114	11802029	Roosevelt-Portales	2017	\$ 259,598	200215	30469	50565
115	12172959	SPS 2016 NM S&E Sub	2017	\$ 250,318			
116	11869031	Carl-Wolf K-24 Rete	2017	\$ 248,065	200229	772	11017
117	11987329	PCA Terminal Upgrad	2017	\$ 238,729	200326	30875	51189
118	11652118	Line ELR SPS 2016 L	2017	\$ 232,796			
119	12037800	Red Bluff W39 Termi	2017	\$ 229,333	200282	30825	50931
120	12173780	Floyd Relay Upgrade	2017	\$ 213,246		30933	51291
121	12172967	Wreckout Rebuild T2	2017	\$ 204,829	200343	30913	51237
122	11986770	Canyon East-Canyon	2017	\$ 198,092	200262	30509	50636
123	11791971	Novus Wind IV - Hit	2017	\$ 197,454			
124	11983814	T-75 Structure	2017	\$ 192,427	20130	1001	11315
125	11987491	Floyd-Blanco Reterm	2017	\$ 186,836		30933	51291
126	11983907	T-73 Rework Line	2017	\$ 180,597	20130	1001	11315
127	34001587	Frio Draw Land	2017	\$ 175,341			
128	11987326	Quahada Terminal Up	2017	\$ 172,317	200326	30875	51189
129	34001589	New Ink Basin 230/1	2017	\$ 159,000			
130	11983823	V-43 Structure Repl	2017	\$ 158,952	20130	1001	11315
131	11628921	Wolfforth to Grassl	2017	\$ 147,384	200184	30355	50404
132	34001586	Tule Creek Land	2017	\$ 131,170			
133	12082040	115 ROW ROW Portion	2017	\$ 131,000	200262	30510	50637
134	34001583	Dougherty Land	2017	\$ 129,011			
135	11782613	Carlisle to Woffort	2017	\$ 120,000	200229	772	11017
136	11500191	Osage Retermination	2017	\$ 117,729	20084	782	11032
137	12172918	Monument-Byrd ROW	2017	\$ 117,334	200324	30914	51131
138	11986997	Springlake Sub. Con	2017	\$ 110,463			
139	34001482	Eddy Co Intg, 230kV	2017	\$ 106,844			
140	12173042	Walkemeyer 345/115	2017	\$ 105,000	200366	30988	51408
141	12172911	Custer Mt-Whitten R	2017	\$ 104,000	200343	30912	51235
142	12016134	L Ridge-Sage Brush	2017	\$ 102,517			50955
143	12172936	Whitten Sub Termina	2017	\$ 100,000	200309	30695	50926
144	12172758	Bensing 115/12.47KV	2017	\$ 95,456			50955
145	34001455	Finney Sub Land	2017	\$ 81,655			
146	34001588	Locket Land	2017	\$ 75,000			
147	12015808	China Draw-Yeso Hil	2017	\$ 74,011			
148	12173698	V13 Tap to W Little	2017	\$ 74,000	200282	30675	50869
149	11987332	PCA_115KV ROW	2017	\$ 60,000	200257	30578	50736
150	12173046	Cardinal-Targa Tap	2017	\$ 54,666	200229	772	11017
151	12173064	Targa Cardinal Sub	2017	\$ 52,253	200262	30510	50637
152	34001584	Lost Draw Land	2017	\$ 51,168	200262	30510	50637
				\$ 235,692,145			

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Line No.	Parent	Parent Description	Year	Total
1	158567898	Work and Asset Phas	2017	\$ 59,736,775
2	599351958	Amarillo Tower New	2017	\$ 8,624,160
3	599352096	Roswell SC Renovati	2017	\$ 2,559,313
4	841569916	TX-DIST Fleet New U	2017	\$ 2,045,001
5	158777968	Fleet New Units 201	2017	\$ 2,009,486
6	785363950	Purch Sub Frame Rel	2017	\$ 1,577,406
7	479764281	Purch NS T&D Networ	2017	\$ 1,562,752
8	56530537	BS-Fcst-BD-SW-EL-S	2017	\$ 1,531,435
9	806438744	Diagnostic Center P	2017	\$ 1,508,326
10	785363952	Purch Sub Frame Rel	2017	\$ 1,297,653
11	425844959	NM-Dist Sub Communi	2017	\$ 1,266,973
12	569528172	Purch Corp Network	2017	\$ 1,221,988
13	696574453	Purch SPS GoldELIT	2017	\$ 1,200,000
14	569529202	Security Tech Refre	2017	\$ 1,082,804
15	780065298	Purch Corp Frame Re	2017	\$ 1,024,298
16	841570143	TX-Dist Electric To	2017	\$ 849,730
17	738688101	Purch Scada Synchro	2017	\$ 764,011
18	733537305	Corp Net Core Routi	2017	\$ 719,185
19	569529103	Interval Complex Bi	2017	\$ 668,593
20	425844289	SPS-Dist Sub Commu	2017	\$ 662,847
21	484361556	2013 Wireless HW SP	2017	\$ 656,796
22	841570412	NM-DIST Fleet New U	2017	\$ 627,438
23	849020640	WAM Mobility HW-SPS	2017	\$ 571,538
24	330464791	2017 IT INFS Networ	2017	\$ 540,100
25	795645363	IrthNet Damage Prev	2017	\$ 416,688
26	728222788	Sharepoint 2013 Ph2	2017	\$ 415,627
27	158777189	2016 Tool Blanket T	2017	\$ 402,500
28	569672243	NOC Integration SW	2017	\$ 392,470
29	330464833	2017 Planned PC SPS	2017	\$ 385,000
30	795645371	Demand Response Man	2017	\$ 356,879
31	639884200	Custer Mt 115kV Sub	2017	\$ 351,924
32	639884572	L Ridge 115kV Sub C	2017	\$ 340,134
33	590794805	Graham-Install 2nd	2017	\$ 328,940
34	608294088	Install Ponderosa #	2017	\$ 323,461
35	667783868	Shell Sub Comm Sub	2017	\$ 323,248
36	841570375	TX-Dist Subs Tools	2017	\$ 312,116
37	790475051	Portales Interchang	2017	\$ 309,149
38	639883878	Wood Draw 115kV Sub	2017	\$ 304,422
39	856722344	Security Projects -	2017	\$ 298,657
40	780315125	Roosevelt Comm	2017	\$ 267,991
41	733797655	Amarillo Tower Furn	2017	\$ 262,433
42	534341848	Carl-Wolf Wolfforth	2017	\$ 250,436
43	534341846	Carl-Wolf Carisle C	2017	\$ 246,948
44	569528174	Cust Care Agent Scr	2017	\$ 210,586
45	856722347	Misc Building Proje	2017	\$ 205,579
46	479486800	GMS0C-Pur Vehicles	2017	\$ 200,000
47	569528178	Purch Electric Grid	2017	\$ 189,915
48	330464901	2017 Unplanned PC R	2017	\$ 187,000
49	667496887	Verint Workforce SW	2017	\$ 168,877
50	856722391	Unbudgeted Emergenc	2017	\$ 165,968
51	841569977	NM-Dist Electric To	2017	\$ 164,175
52	479764335	Purch NS Metering N	2017	\$ 163,523
53	330465104	2017 Planned MDT Re	2017	\$ 161,150
54	686242018	Federated Record SW	2017	\$ 160,418
55	686443195	SPS Energy Manageme	2017	\$ 158,590
56	680694696	Blanco Comm	2017	\$ 150,000
57	841570456	SPS Sub COM	2017	\$ 145,000
58	634507671	Mapframe Fieldsmart	2017	\$ 134,033
59	529327545	Sonyv Communication	2017	\$ 133,000
60	635239750	Customer Care Start	2017	\$ 128,821
61	667782882	Mustang Communicati	2017	\$ 125,654
62	56629333	Unbudgeted Emergenc	2017	\$ 125,532
63	569529593	Customer Data Reque	2017	\$ 122,804
64	594637791	SPS Training Center	2017	\$ 114,000
65	46757842	SPS E Corp Sec Furn	2017	\$ 98,606
66	18438644	TX-DIST Fleet New U	2017	\$ 90,574
67	635258353	Circuit Management	2017	\$ 87,580
68	330465010	2017 EMS Work/Hdwr	2017	\$ 83,587
69	330465062	2017 Storage Refres	2017	\$ 80,000
70	841570139	SPS COM Tools (BU 8	2017	\$ 80,000
71	856722433	Office Furn & Equip	2017	\$ 73,525
72	158777966	Fleet New Units 201	2017	\$ 71,740
73	667496878	XEMA Micro SW SPS	2017	\$ 68,448
74	635239660	Asset Data Warehous	2017	\$ 68,042
75	30780002	NM-DIST Fleet New U	2017	\$ 64,804

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Line No.	Parent	Parent Description	Year	Total
76	645090705	Eddy Co. Xfmr #1 Co	2016	\$ 64,320
77	639884160	Ponderosa 115kV Sub	2016	\$ 63,601
78	856722343	Building Renovation	2016	\$ 60,655
79	667496816	Marketing Campaign	2016	\$ 54,558
80	667496750	Multi Site Customer	2016	\$ 51,516
81	34559582	MRAS/ARCS Consolida	2016	\$ 50,402
82	635258298	ESB Environment SW	2016	\$ 44,216
83	158620978	2016 EMS Infrastruc	2016	\$ 40,176
84	330464844	2017 Planned Server	2016	\$ 37,000
85	743467315	ARCS Replacement SW	2016	\$ 34,398
86	56629329	Mechanical	2016	\$ 33,592
87	474136817	SPS Ops Engineering	2016	\$ 30,000
88	35059607	Strategic Technolog	2016	\$ 28,997
89	728716154	Targa Cardinal Comm	2016	\$ 25,262
90	728716084	Whitten Sub Comm	2016	\$ 23,612
91	474116163	Tools 2016 Training	2016	\$ 22,320
92	330464982	2017 Unplanned Serv	2016	\$ 20,000
93	352010902	GMS0C-PMO Equipment	2016	\$ 18,250
94	56629150	Electrical	2016	\$ 16,770
95	728716146	SPS Sys Protect Com	2016	\$ 15,019
96	12603750	SPS Transmission To	2016	\$ 15,000
97	330465064	2017 Unplanned MDT	2016	\$ 12,650
98	869403957	TX-Dist Logistics-	2016	\$ 12,000
				<u>\$ 105,553,477</u>