

Southwestern Public Service
 2017 Transmission Revenue Budget
 Source: Retail and Customer Accounting

		OPCO (All)											
	Row Labels	Sum of Jan-17	Sum of Feb-17	Sum of Mar-17	Sum of Apr-17	Sum of May-17	Sum of Jun-17	Sum of Jul-17	Sum of Aug-17	Sum of Sep-17	Sum of Oct-17	Sum of Nov-17	Sum of Dec-17
Distribution	(1,687,464) 815997	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)
Facility Attach Rental Revenue	517910	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)	(140,622)
Distribution Operations	(4,007,978) 846407	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)
Rental	517900	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)	(333,998)
Distribution Operations	(2,551,495) 846507	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)
Rental	517900	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)	(212,625)
Utilities & Corp Services	(6,000) 999393	(600)	(600)	(600)	(600)	(600)	(600)	(600)	(600)	(600)	(600)	0	0
Rental	517900	(600)	(600)	(600)	(600)	(600)	(600)	(600)	(600)	(600)	(600)	0	0
	(8,252,937) Grand Total	(687,845)	(687,845)	(687,845)	(687,845)	(687,845)	(687,845)	(687,845)	(687,845)	(687,845)	(687,845)	(687,245)	(687,245)

**Southwestern Public Service
2017 Transmission Revenue Budget
Source: Transmission Accounting**

SAP Account	I/O	Description	2017 TOTAL
SPP Transactions			
4140001	700000000416	PTP Firm - SPP	\$ 4,205,404
4140001	700000000417	PTP Non-Firm - SPP	\$ 208,170
		Z2 Credit Distributions - SPS Sponsored	\$ 412,072
4140001	700000000833	MISO JOA	\$ 429,679
4140201	700000000429	Sch 1-Sch, Sys Ctrl & D - PTP	\$ 40,707
4140211	700000000434	Sch 2 - Reactive Supply - PTP	\$ 65,382
4140351	700000000448	Sch 11 Tr Exp Plan - PTP-Regional	\$ 5,265,328
4140351	700000000449	Sch 11 Tr Exp Plan - PTP-Zonal	\$ 4,291,902
4140051	700000000703	Network - SPP - TU	\$ 1,114,079
4140051	700000000418	Network - SPP	\$ -
4140201	700000000704	Sch 1-Sch, Sys Ctrl & D - Network - TU	\$ 396,725
4140201	700000000427	Sch 1-Sch, Sys Ctrl & D - Network	\$ -
4140351	700000000705	Sch 11 Tr Exp Plan - Regional Ntwk - TU	\$ (3,426,929)
4140351	700000000706	Sch 11 Tr Exp Plan - Zonal Ntwk - TU	\$ (3,609,491)
4140351	700000000442	Sch 11 Tr Exp Plan - Regional Ntwk	\$ 60,096,383
4140351	700000000444	Sch 11 Tr Exp Plan - Zonal Ntwk	\$ 74,048,076
Subtotal			\$ 143,537,487
Coop Transactions			
4140051	700000000420	Network - Coops	\$ 27,214,463
4140201	700000000432	Sch 1-Sch, Sys Ctrl & D - Coops	\$ 712,526
4140211	700000000435	Sch 2 - Reactive Supply - Ntwrk-Coops	\$ 26,944
4140151	700000000423	Radial Lines - SPP Tariff - Coops	\$ 78,924
4140151	700000000422	Meters - SPP Tariff - Coops	\$ 79,560
4140351	700000000446	Sch 11 Tr Exp Plan - Reg Ntwk-Coops	\$ 6,473,680
4140351	700000000447	Sch 11 Tr Exp Plan - Zonal Ntwk-Coops	\$ 7,976,580
Subtotal			\$ 42,562,677
GSEC Transactions			
4140051	700000000421	Network - GSEC	\$ 22,372,536
4140201	700000000431	Sch 1-Sch, Sys Ctrl & D - GSEC	\$ 585,755
4280141	700000000426	Distribution Charges	\$ 291,658
4140151	700000000425	Radial Lines - SPP Tariff - GSEC	\$ 601,440
4140151	700000000424	Meters - SPS Tariff - GSEC	\$ 186,048
4140351	700000000718	Sch 11 Tr Exp Plan - Reg Ntwk-GSEC	\$ 6,461,038
4140351	700000000719	Sch 11 Tr Exp Plan - Zonal Ntwk-GSEC	\$ 7,961,002
Subtotal			\$ 38,459,477
Lamar DC Tie			
4140052	700000000419	Network	\$ -
4140202	700000000428	Sch 1-Sch, Sys Ctrl & D	\$ -
4140212	700000000433	Sch 2 - Reactive Supply	\$ -
Subtotal			\$ -
Grand Total			\$ 224,559,641

Southwestern Public Service Company
Peak Forecast (MW)

Source: Energy Forecasting

FULL REQUIREMENTS										Contract Ends 5/31/44										Firm Contracts										SPS Interruptible										TOTAL	
Year	Month	Date	GROSS RETAIL & RETAIL	GROSS DSM Impacts	NET RETAIL	RECS	CENTRAL VALLEY	FARMER S	LEA COUNTY	ROOSEVELT T	Lubbock Power & Light	City of Brownfield	City of Floydada	City of Tulia	TRI COUNTY	Net Retail and Recs	less SPS- Interruptible	Total SPS Firm	GSEC- Full Load	LPL-PR	CENTRA L	FARMER S	LEA COUNTY	ROOSEVELT	TOTAL FIRM CONTRACTS	Total Firm	Direct Load Control	CRMW A	Industrial- Tv	Industrial- NM	Irrigation Interrupt	SPS- Interrupt	REC- Interruptible	TOTAL SPS INTERRUPT.	TOTAL NET PEAK						
2017	1	Jan-17	3,596	2,775	(1)	2,774	820	101	53	145	22	425	12	3	4	54	3,594	(7)	3,587	481	0	0	0	0	0	481	4,067	0	4	3	0	0	0	0	7	4,075					
2017	2	Feb-17	3,575	2,743	(1)	2,742	831	111	49	136	26	434	11	3	4	55	3,574	(7)	3,566	476	0	0	0	0	0	476	4,042	0	4	3	0	0	0	7	4,050						
2017	3	Mar-17	3,370	2,568	(1)	2,567	803	110	58	140	23	404	11	3	3	50	3,369	(7)	3,362	582	0	0	0	0	0	582	3,944	0	4	3	0	0	0	7	3,952						
2017	4	Apr-17	3,502	2,717	(1)	2,716	785	109	55	157	22	377	11	2	3	50	3,501	(7)	3,493	716	0	0	0	0	0	716	4,209	0	4	3	0	0	0	7	4,217						
2017	5	May-17	4,068	3,155	(1)	3,155	913	111	53	160	24	487	9	4	5	62	4,066	(28)	4,038	759	0	0	0	0	0	759	4,797	22	4	3	0	0	0	29	4,826						
2017	6	Jun-17	4,420	3,399	(1)	3,398	1,021	132	63	192	26	513	17	4	6	69	4,419	(41)	4,378	1,012	0	0	0	0	0	1,012	5,390	22	4	3	0	12	0	41	5,431						
2017	7	Jul-17	4,698	3,543	(1)	3,542	1,155	142	75	202	33	595	20	5	7	77	4,697	(41)	4,655	1,305	0	0	0	0	0	1,305	5,960	22	4	3	0	12	0	41	6,002						
2017	8	Aug-17	4,674	3,524	(1)	3,523	1,150	144	73	203	32	594	20	5	7	72	4,673	(42)	4,632	1,274	0	0	0	0	0	1,274	5,906	22	4	3	0	12	0	42	5,947						
2017	9	Sep-17	4,320	3,238	(1)	3,237	1,082	146	70	194	30	547	18	5	6	66	4,318	(42)	4,277	787	0	0	0	0	0	787	5,063	23	4	3	0	12	0	42	5,105						
2017	10	Oct-17	3,671	2,786	(1)	2,785	885	128	51	143	21	466	14	3	4	53	3,670	(7)	3,662	728	0	0	0	0	0	728	4,390	0	4	3	0	0	0	7	4,398						
2017	11	Nov-17	3,580	2,736	(1)	2,735	844	132	58	151	26	402	13	3	4	54	3,579	(7)	3,572	521	0	0	0	0	0	521	4,092	0	4	3	0	0	0	7	4,100						
2017	12	Dec-17	3,744	2,683	(1)	2,682	861	139	56	147	25	415	12	3	5	59	3,743	(7)	3,736	524	0	0	0	0	0	524	4,259	0	4	3	0	0	0	7	4,267						

Southwestern Public Service
Plant ADIT Data
Source: Budgeted data for FERC Accounts 190, 281 282, 283

Util Acct Descr (Multiple Items)

Sum of Dec Amt	Column Labels						Grand Total
Row Labels	2016	2017	2018	2019	2020	2021	Grand Total
190	(34,586,062)	(36,074,452)	(38,582,560)	(41,251,089)	(44,060,940)	(44,322,103)	(238,877,206)
Electric Distribution Plant	(6,876,677)	(7,196,853)	(7,677,361)	(8,100,613)	(8,713,937)	(9,206,189)	(47,771,630)
Electric General Plant	(738,463)	(735,208)	(773,149)	(763,229)	(749,108)	(715,503)	(4,474,661)
Electric Intangible Plant	(13,255)	(10,815)	(8,661)	(6,600)	(4,767)	(3,165)	(47,262)
Electric Other Production Plant	(3,446,417)	(3,388,193)	(3,313,792)	(3,246,252)	(3,180,987)	(3,095,911)	(19,671,552)
Electric Steam Production Plant	(4,289,593)	(4,254,338)	(4,209,757)	(4,151,630)	(4,125,873)	(4,069,711)	(25,100,902)
Electric Transmission Plant	(19,221,657)	(20,489,045)	(22,599,840)	(24,982,765)	(27,286,268)	(27,231,625)	(141,811,199)
190-CIAC	(40,409,729)	(39,192,410)	(38,007,157)	(36,826,175)	(35,822,756)	(34,860,899)	(225,119,125)
Electric Distribution Plant	(26,690,488)	(26,018,716)	(25,365,585)	(24,704,764)	(24,181,146)	(23,684,305)	(150,645,004)
Electric General Plant	(22,459)	(19,880)	(17,632)	(15,974)	(16,094)	(14,334)	(106,374)
Electric Other Production Plant	(654)	(647)	(640)	(633)	(627)	(620)	(3,821)
Electric Steam Production Plant	(32,051)	(28,216)	(24,587)	(21,675)	(18,562)	(16,041)	(141,131)
Electric Transmission Plant	(10,301,719)	(10,031,395)	(9,752,157)	(9,463,524)	(9,195,327)	(8,928,622)	(57,672,744)
Non-Utility General Plant	(3,362,358)	(3,093,557)	(2,846,556)	(2,619,603)	(2,411,001)	(2,216,977)	(16,550,052)
281	1,122,778	1,141,809	1,112,737	1,080,077	1,047,089	1,013,674	6,518,165
Electric Steam Production Plant	1,122,778	1,141,809	1,112,737	1,080,077	1,047,089	1,013,674	6,518,165
282	1,071,992,558	1,150,835,889	1,251,723,987	1,320,653,768	1,366,380,581	1,396,316,038	7,557,902,820
Electric Distribution Plant	249,657,661	269,288,964	289,610,453	304,323,988	312,403,586	322,537,263	1,747,821,915
Electric General Plant	56,375,844	57,368,476	57,189,576	56,611,355	53,620,638	52,031,753	333,197,642
Electric Intangible Plant	855,317	831,951	696,296	555,335	500,411	361,704	3,801,014
Electric Other Production Plant	61,213,324	62,937,792	61,782,075	61,268,402	60,416,324	59,177,378	366,795,294
Electric Steam Production Plant	201,329,203	205,548,504	212,249,044	217,602,305	218,713,248	219,217,407	1,274,659,711
Electric Transmission Plant	502,558,695	554,860,653	630,201,193	680,301,940	720,741,490	743,011,721	3,831,675,691
Non-Utility General Plant	(258,473)	(248,460)	(239,682)	(231,613)	(224,192)	(217,287)	(1,419,707)
Non-Utility Other Plant	22,386	22,235	22,084	21,933	21,782	21,630	132,049
Non-Utility Production Plant	238,602	225,775	212,948	200,122	187,295	174,468	1,239,211
283	19,169,859	29,313,921	30,004,647	28,817,095	25,789,851	23,548,368	156,643,741
Electric General Plant	243,490	225,406	206,378	187,113	168,551	149,983	1,180,921
Electric Intangible Plant	18,926,369	29,088,515	29,798,269	28,629,982	25,621,300	23,398,385	155,462,820
Grand Total	1,017,289,404	1,106,024,757	1,206,251,654	1,272,473,676	1,313,333,825	1,341,695,077	7,257,068,394

Southwest Public Service Company
 Workpaper - Specified Non-Plant Accounts
 Source: Tax Accounting Team

Account No.	Balance At						
	12/31/2015	12/31/2016	12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2021
190	Accumulated Deferred Income Taxes						
BAD DEBTS	2,117,293	2,114,915	2,111,747	2,109,368	2,109,368	2,109,368	2,109,368
CIP/DSM - LT	902,466	901,452	900,102	899,088	899,088	899,088	899,088
CONTRIBUTIONS CARRYOVER	1,953,012	2,247,162	2,539,696	2,832,402	3,127,969	-	-
DEFERRED COMP PLAN RESERVE	473,184	585,890	725,169	897,892	1,113,008	1,379,662	1,710,200
DEFERRED FUEL COSTS - DTA	12,319,170	24,868,088	24,458,552	25,057,702	24,278,613	20,579,476	20,579,476
DEMAND SIDE MANAGEMENT - ST (DTA)	601,750	601,074	600,174	599,498	599,498	599,498	599,498
ELEC VEHICLE CR (Caution:Pretax Liab=DTA)	7,500	7,500	7,500	7,500	7,500	7,500	-
EMPLOYEE INCENTIVE PLANS	1,174,943	1,066,169	1,097,041	1,128,676	1,162,539	1,197,417	1,197,417
ENVIRONMENTAL REMEDIATION	40,196	37,508	50,931	52,307	34,393	34,393	34,393
Federal Only NOL - Non Operating	2,279,141	2,278,958	2,278,779	2,278,779	-	-	-
FED NOL BENEFIT - DIT OPER	92,631,587	78,288,821	63,351,964	63,351,964	41,155,191	-	-
FUEL TAX CREDIT - INCOME ADBACKS	1,552	1,550	1,548	1,546	1,546	1,546	1,546
INVENTORY RESERVE	124,003	123,863	123,678	123,539	123,539	123,539	123,539
ITC GRANT (Caution:Pretax Liab=DTA)	164,886	164,886	164,886	164,886	164,886	164,886	-
KS STATE ONLY NOL - LT	39,302	39,302	39,302	39,302	39,302	39,302	39,302
NEW HIRE RETENTION (Caution:Pretax Liab=DTA)	11,000	11,000	11,000	11,000	11,000	11,000	-
NM STATE ONLY NOL	3,435,795	2,926,028	2,599,936	2,474,132	1,094,134	348,700	348,700
NM STATE ONLY NOL - VALUATION ALLOWANCE	(494,194)	(390,071)	(366,430)	(348,700)	(348,700)	(348,700)	(348,700)
NON-QUALIFIED PENSION FAS 158	(260,256)	(259,964)	(259,574)	(259,282)	(259,282)	(259,282)	(259,282)
NON-QUALIFIED PENSION PLANS	730,739	680,053	635,596	591,226	550,226	506,303	467,084
OCI - NON-QUAL PENSION FAS 158 (185) (DTA)	260,256	259,964	259,574	259,282	259,282	259,282	259,282
OCI - TREASURY (135) (DTA)	458,878	458,363	457,676	457,161	457,161	457,161	457,161
OK STATE ONLY NOL - LT	38,376	38,376	38,376	38,376	38,376	38,376	38,376
PERFORMANCE RECOGNITION AWARDS	4,904	4,898	4,891	4,885	4,885	4,885	4,885
PERFORMANCE SHARE PLAN	176,342	121,834	84,746	86,689	91,023	95,574	95,574
POST EMPL BENEFITS - LONG TERM DISABILITY (FAS 112)	390,930	315,058	262,938	221,800	180,599	139,399	97,841
POST EMPL BENEFITS - RETIREE MEDICAL (FAS 106)	5,782,760	5,422,806	5,067,853	4,720,361	4,362,457	4,026,406	3,697,520
R & E CR (Caution:Pretax Liab=DTA)	2,700,213	2,996,213	3,292,213	3,588,213	3,884,213	3,912,990	1,321,996
RATE REFUND	1,941	2,299,996	2,277,701	2,255,807	2,217,152	2,197,824	2,178,496
RATE REFUND RESERVE	1,392,820	-	-	-	-	-	-
REG A/L - TRANSMISSION ATTACH O	4,251,129	4,246,353	4,239,993	4,235,217	4,235,217	4,235,217	4,235,217
REG LIABILITY - REFUND OBLIGATION	2,710,003	-	-	-	-	-	-
RENEWABLE ENERGY STANDARD/CREDIT - DTA	263,282	-	-	-	-	-	-
State Tax Deduction Cash vs. Accrual	1,212,395	1,212,395	1,212,395	1,212,395	1,212,395	1,212,395	1,212,395
Texas Gross Margin Tax	-	-	-	-	-	-	-
TUCO REFUND	-	-	-	-	-	-	-
UNBILLED REVENUE - FUEL COSTS	10,808,066	-	-	-	-	-	-
VACATION ACCRUAL	1,471,250	1,469,597	1,467,396	1,465,743	1,465,743	1,465,743	1,465,743
Total Non-Plant 190 DIT	150,176,612	135,140,037	119,737,348	120,558,756	94,272,323	45,438,949	42,566,116
283	Accumulated Deferred Income Taxes						
BOOK UNAMORTIZED COST OF REACQUIRED DEBT	(932,738)	(626,181)	(579,808)	(554,081)	(529,007)	(501,833)	(464,598)
CIP/DSM-ADVERTISING - ST	(74,602)	(74,519)	(74,407)	(74,323)	(74,323)	(74,323)	(74,323)
INTEREST INCOME/EXPENSE ON DISPUTED TAX	(31,844)	(31,809)	(31,761)	(31,725)	(31,725)	(31,725)	(31,725)
INTEREST EXPENSE - DEFERRED FUEL REV (DTL)	(4,244)	(4,239)	(4,233)	(4,228)	(4,228)	(4,228)	(4,228)
MARK TO MARKET ADJUSTMENT - LT	(395,891)	(395,446)	(394,854)	(394,409)	(394,409)	(394,409)	(394,409)
PENSION EXPENSE	(53,843,166)	(54,023,529)	(55,173,495)	(55,463,523)	(55,780,944)	(56,046,417)	(56,923,445)
PENSION PAYMENT (DTL) - ST	(6,458,937)	-	-	-	-	-	-
PREPAID ADVERTISING	(0)	(0)	(0)	(0)	(0)	(0)	(0)
RATE CASE / RESTRUCT EXP - RECOVERABLE METERS	-	-	-	-	-	-	-
RATE CASE / RESTRUCTURING EXPENSE	(1,807,590)	(1,805,560)	(1,802,855)	(1,800,825)	(1,800,825)	(1,800,825)	(1,800,825)
Rate Case / Restructuring Expense (FERC)	-	-	-	-	-	-	-
Rate Case / Restructuring Expense (NM)	-	-	-	-	-	-	-
Rate Case / Restructuring Expense (other)	-	-	-	-	-	-	-
Rate Case / Restructuring Expense (TX)	-	-	-	-	-	-	-
REG ASSET - NM NOX EXPENSE	(12,725)	(12,710)	(12,691)	(12,677)	(12,677)	(12,677)	(12,677)
REG ASSET - TEXAS SURCHARGE (DTL)	-	-	-	-	-	-	-
RENEWABLE ENERGY STANDARD/CREDIT	(3,579,256)	(2,345,932)	(2,125,587)	(1,969,796)	(1,969,796)	(1,969,796)	(1,969,796)
STATE TAX DEDUCT CASH VS ACC	(1,183,216)	(1,183,216)	(1,183,216)	(1,183,216)	(1,183,216)	(1,183,216)	(1,183,216)
Texas Margin Tax	-	-	-	-	-	-	-
	(68,324,211)	(60,503,141)	(61,382,907)	(61,488,804)	(61,781,151)	(62,019,450)	(62,859,243)

Line
No.

I. PREPAYMENTS:				
Calculation of Projected Average Balances Based on Actual Prior Year Beginning & Ending				
Balances				
	(a)	(b)	(c)	(d)
		Balance at	Balance at	Projected
		Jan 1, 2017	Dec 31, 2017	Average
				Balance
8	<u>Plant Related:</u>			
9	Insurance	3,173,393	2,088,120	2,630,756
10	Auto License/Fleet Lease Buyout	104,573	83,345	93,959
11				0
12	Total Plant Related:	3,277,966	2,171,464	2,724,715
13				
14	<u>Labor Related:</u>			
15	Prepaid MyHr Maintenance Agreement	10,218	10,855	10,536
16				
17	Total Labor Related:	10,218	10,855	10,536
18				
19	<u>Transmission Related:</u>			
20				0
21				
22	Total Transmission Related:	0	0	0
23				
24	<u>Other - Not Included:</u>			
25	Transmission - NERC Fees	290,527	271,138	280,832
26	Prepaid Fuel Expense	0	0	0
27	Interest - Credit Facility Fee	1,631,117	1,290,545	1,460,831
28	Prepaid Taxes - Federal	6,960,068	5,872,696	6,416,382
29	Prepaid Taxes - State	225,476	103,026	164,251
30	Air Pollution Emission Fee	866,358	885,363	875,861
31	I/T Other	(0)	1,385	692
32	Prepaid Safety Award	3,720	0	1,860
33	Total Other Not Included:	9,977,266	8,424,152	9,200,709
34				
35	Total Prepayments Balances:	13,265,449	10,606,472	11,935,960
36				
37				
38	<u>Total Prepayments Balances:</u>			
39				
40	Calculation of Projected Average Balances Based on Actual from Prior Year FF1:			
	(a)	(b)	(c)	(d)
		FF1 2015	FF1 2015	Projected Average
		Beg of Year	End of Year	Balance
44	Materials and Supplies - Transmission - FF1 - 227.8	107,839	75,479	91,659
45	Materials and Supplies - Other - FF1 - 227.11	(294,096)	(161,386)	(227,741)
46				

**Southwestern Public Service
Actual O&M Expenses for 2017
Source: Query of Actual Data**

Year	2015
Lbr/Non_lbr Desc AC2	(All)

Row Labels	Sum of YE Fcst
560	7,677,459
561.1	84,357
561.2	3,339,397
561.4	4,140,566
561.5	49,410
561.6	(5,905)
561.7	(50,610)
561.8	2,854,918
562	1,058,796
563	1,412,656
565	116,133,192
566	3,475,363
567	1,311,358
568	62,348
570	2,266,958
571	1,783,266
573	181
920	27,676,247
921	16,912,553
922	(9,573,689)
923	8,208,543
924	3,213,534
925	3,937,046
926	37,111,907
928	8,584,289
929	(1,195,076)
930.1	1,201,036
930.2	1,097,670
931	10,066,675
935	649,939
Grand Total	253,484,384

**Retail & Customer Accounting
SPS 2015 HVDC Reconciliation**

O&M Expenses billed by RCA in 2015	\$177,865.89
Less: Dec 2014 expenses billed in Jan 2015	<u>(\$10,841.11)</u>
Total 2015 Revenue Billed	<u>\$167,024.78</u>

O&M Expenses provided by Substation Operations and Maintenance	127,321.42
--	------------

Difference	<u>\$39,703.36</u>
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Expense Not Provided by Substation Operations and Maintenance

Description	JDE Account Object	Dec Exp Jan Bill	Jan Exp Feb Bill	Feb Exp Mar Bill	Mar Exp Apr Bill	Apr Exp May Bill	May Exp Jun Bill	Jun Exp Jul Bill	Jul Exp Aug Bill	Aug Exp Sep Bill	Sep Exp Oct Bill	Oct Exp Nov Bill	Nov Exp Dec Bill	Dec Exp Dec Bill	Total
Regular Labor Loading - Pensions & 401K	711144	\$974.28	\$1,090.71	\$1,826.48	\$1,180.12	\$1,522.34	\$1,161.19	\$946.88	\$1,109.60	\$1,143.73	1,239.35	998.93	613.84	1,486.86	\$14,320.03
Regular Labor Loading - Insurance	711145	1,054.96	561.57	972.76	768.12	958.49	873.20	755.84	898.65	1,085.43	570.90	883.87	583.82	519.08	9,431.73
Regular Labor Loading - Injuries & Damage (Workers Comp)	711149	(12.58)	27.89	84.81	40.18	48.45	38.32	30.48	36.95	37.61	37.25	32.57	20.65	54.97	490.13
Regular Labor Loading - Incentive	711160	245.63	278.31	292.77	138.87	240.62	182.44	157.97	177.94	182.70	195.02	157.11	97.16	57.58	2,158.49
Regular Labor Loading - Payroll Taxes	764000	385.87	529.69	714.51	415.83	613.88	462.72	378.15	472.38	434.22	495.87	516.55	158.42	488.31	5,680.53
Electric Transmission Rents - Facilities	723135	968.48	573.69	713.13	945.94	559.81	676.70	622.71	574.45	611.70	538.30	593.37	526.63	880.92	7,817.35
	*BU 264407	-	-	-	2,698.35	-	2,698.35	(5,396.70)	-	2,698.35	-	-	-	-	2,698.35
		\$3,616.64	\$3,061.86	\$4,604.46	\$6,187.41	\$3,943.59	\$6,092.92	(\$2,504.67)	\$3,269.97	\$6,193.74	3,076.69	3,182.40	2,000.52	3,487.72	\$42,596.61

*This business unit includes the following object accounts:

Regular Labor	711142
Regular Labor Loading - Non-Productive Labor	711143
Regular Labor Loading - Pensions & 401K	711144
Regular Labor Loading - Insurance	711145
Regular Labor Loading - Injuries & Damage (Workers Comp)	711149
Regular Labor Loading - Incentive	711160
Contracts with Outside Vendors	713050
Regular Labor Loading - Payroll Taxes	764000

\$39,703.36 Diff from above

\$2,893.25 Unreconciled amt

2015 Revenue (Less BU 264407, GAC & Tax)	\$10,841.11	\$9,553.19	\$19,782.62	\$15,183.46	\$15,057.33	\$15,318.18	\$15,432.03	\$16,421.12	\$11,224.03	15,650.85	10,527.61	9,062.86	13,811.50	\$177,865.89
O&M Expenses Provided by Substation Operations and Maintenance	\$7,225.00	\$6,493.00	\$15,178.00	\$11,695.00	\$11,114.00	\$11,925.00	\$12,781.07	\$13,151.15	\$7,728.64	12,574.16	7,295.28	7,062.34	10,323.78	\$134,546.42
	(\$0.53)	(\$1.67)	\$0.16	(\$2,698.95)	(\$0.26)	(\$2,699.74)	\$5,155.63	-	(\$2,698.35)	-	49.93	-	-	(\$2,893.78)

Southwestern Public Service Company
Wages and Salaries - Service Company & Direct Payroll
for 2015 - Tie Back to FERC Form 1

	From Service Co.	From SPS Direct Payroll	Total Payroll
500 Stm Prod Op & Supr	283,103	1,670,650	1,953,753
501 Stm Gen Fuel	594,563	157	594,721
502 Steam Expenses Major	46,146	5,740,078	5,786,224
505 Stm Gen Elec Exp. Major	-	5,661,295	5,661,295
506 Misc Steam Pwr Exp	3,913,115	3,589,804	7,502,919
510 Stm Maint Super&Eng	261,186	1,398,917	1,660,102
511 Stm Maint of Structures	3,751	2,023,445	2,027,196
512 Stm Maint of Boiler Plt	133,486	7,846,592	7,980,078
513 Stm Maint of Elec Plant	159,715	3,962,896	4,122,610
514 Stm Maint of Misc Stm Plt	2,731,124	6,365,974	9,097,098
546 Oth Oper Super&Eng	6,410	-	6,410
548 Oth Oper Gen Exp	4,195	272,577	276,772
549 Oth Oper Misc Gen Exp	191,145	39,089	230,234
551 Oth Maint Super & Eng	832	-	832
552 Oth Maint of Structures	4,444	58,930	63,373
553 Oth Mtc of Gen & Ele Plant	136,982	597,605	734,587
554 Oth Mtc Misc Gen Plt Mjr	-	11,412	11,412
556 Load Dispatch	1,005,379	-	1,005,379
557 Other Power Oth Exp	1,926,240	-	1,926,240
Total Production	<u>11,401,814</u>	<u>39,239,421</u>	<u>50,641,234</u>
560 Trans Oper Super & Eng	3,780,164	995,578	4,775,742
561.1 Load Disp-Reliability	-	12,500	12,500
561.2 Load Disp-Monitor/Operate	316,580	1,787,242	2,103,822
561.5 Rel/Plan/Standards Dev	46,746	-	46,746
561.6 Mkt Monitoring/Compliance	13,521	-	13,521
561.7 Interconnection Studies	297	-	297
562 Trans Oper Station Exp	41,388	814,539	855,927
563 Trans Oper OH Lines	56,978	169,796	226,774
566 Trans Oper Misc Exp	1,441,396	770,204	2,211,600
567 Trans Rents	-	-	-
568 Trans Mtce Super & Eng	-	54,712	54,712
570 Tran Mnt of Station Equip	5,312	1,345,730	1,351,042
571 Trans Mt of Overhead Line	15,253	208,524	223,777
572 Trans Maint of UG lines	-	-	-
Total Transmission	<u>5,717,634</u>	<u>6,158,825</u>	<u>11,876,459</u>
575.1 Operation Supervision	156,538	-	156,538
575.2 DA & RT Mkt Admin	76,336	-	76,336
571.3 Trans Rights Mkt Admin	-	-	-
575.5 Ancillary Serv Mkt Admin	8,957	-	8,957
575.6 Mkt Monitoring/Compliance	49,347	-	49,347
Total Regional Market	<u>291,177</u>	<u>-</u>	<u>291,177</u>

Southwestern Public Service Company
Wages and Salaries - Service Company & Direct Payroll
for 2015 - Tie Back to FERC Form 1

	<u>From Service Co.</u>	<u>From SPS Direct Payroll</u>	<u>Total Payroll</u>
580 Dist Oper Sup & Eng	922,896	2,751,654	3,674,550
581 Dist Load Dispatching	111,671	1,249,901	1,361,572
582 Dist Op Station Exp	-	717,815	717,815
583 Dist Oper Overhead Lines	49,896	1,469,966	1,519,862
584 Dist Op UG Elec lines	-	117,042	117,042
585 Dist Oper Streetlight	129	430,817	430,946
586 Dist Oper Meter Exp	268,118	3,780,369	4,048,488
587 Dist Oper Cust Install	-	981,192	981,192
588 Dist Oper Misc Exp	87,206	2,800,382	2,887,588
589 Dist Rents	-	-	-
590 Dist Mtc Super & Eng	11,501	229,542	241,042
592 Dist Mt of Station Equip	-	996,091	996,091
593 Dist Mtc of Overhead Lnes	24,109	4,301,737	4,325,846
594 Dist Mt of Undergrnd Line	-	176,914	176,914
595 Dist Mt of Line Transform	-	84,096	84,096
596 Dist Mtc of Streetlights	-	43,695	43,695
597 Dist Mtc of Meters	-	14,600	14,600
598 Dist Maint of Dist Plant	-	90	90
Total Distribution	<u>1,475,526</u>	<u>20,145,905</u>	<u>21,621,432</u>
901 Cust Acct Supervise	21,526	-	21,526
902 Cust Acct Meter Read	35,215	2,885,725	2,920,940
903 Cust Acct Recrds & Coll	2,870,339	-	2,870,339
908 Customer Asst Expense	437,468	1,939,656	2,377,124
912 Sales Demo & Sales	965	133,545	134,509
Total Cust Accts & Sales	<u>3,365,512</u>	<u>4,958,926</u>	<u>8,324,438</u>
920 A&G Salaries	22,810,037	4,866,211	27,676,247
921 A&G Office & Supplies (Note)	-	-	-
930.1 A&G General Advertising	-	-	-
Total A&G	<u>22,810,037</u>	<u>4,866,211</u>	<u>27,676,247</u>
Total	<u><u>45,061,700</u></u>	<u><u>75,369,288</u></u>	<u><u>120,430,988</u></u>

Southwestern Public Service
Actuals for FERC 928 and 930
Source: Query of Actual Data

Lbr/Non-Lbr Cd AC2	2
Subsidiary	(All)
Year	2015

Row Labels	Sum of YE Fcst
928	8,584,289
Consult/Legal - Regulatory	759,003
Consulting/Prof Svcs-Legal	-
Consulting/Prof Svcs-Other	378
Def Consult/Prof Svc-Other	-
Def Postage	-
Mandated Inserts/Communication	918
Mandated Regulatory Notices	60,577
Materials	8,374
Online Information Services	-
Postage	85
Rate Case	4,587,433
Regulatory Fees	-
Regulatory Fees - Indirect	3,167,521
930.1	1,201,036
Advertising - General	175,072
Brand Sponsorship	725,896
Brand/Image Advertising	287,355
Customer Program-Non-Recoverbl	12,713
930.2	1,097,670
Consulting/Prof Svcs-Other	32,365
Directors Fees	342,920
EE Exp Airfare	81
EE Exp Safety Equip	1,299
Electric Util Assoc Dues	426,410
Employee Performance Recogntn	182
Lease Costs	(2)
Online Information Services	58
Operating Co. Overheads	130
Personal Communication Devices	5
Postage	2
Print/Copy-SEC Filings	18,779
Safety Recognition	433
Shareholder Related	109,788
Utility Association Dues	165,221
Grand Total	10,882,994

**Southwestern Public Service
Adjustment for FERC 928
Source: Regulatory Accounting**

Row Labels	Sum of Amount
723780	60576.53
204183 P-Mandated Reg Notices	25877.15
Hooley Apr 11 - 23 2015 Expen	466.4
Hooley Aug 1 - 27 2015 Expense	4799.01
Hooley Aug 15 - Sept 22 2015 E	6620
Hooley Dec 31 2014 - Jan 22 20	738.6
Hooley Jun 13 - 19 2015 Expen	1826.65
Hooley Jun 20 - 24 2015 Expens	3878.13
Hooley Mar 18 - Apr 1 2015 Ex	2380.55
Hooley May 2015 Expenses	264
Hooley Oct 10 - 29 2015 Expens	404.88
Hooley Oct 31 - Nov 19 2015 Ex	520.59
Hooley Sept 10 - 30 2015 Expen	3978.34
September-15 Postage	34699.38
211753-Postage (SPS)	34699.38
Service Billing 4811	-60576.53
Service Billing 4811	-11426.49
Service Billing 4832	-42057.98
Service Billing 4841	-6625.66
Service Billing 4842	-466.4
Service Billing 4832	60576.53
Service Billing 4811	11426.49
Service Billing 4832	42057.98
Service Billing 4841	6625.66
Service Billing 4842	466.4
723876	2947521.04
2015 TX GROSS RECEIPTSSQ085725	-19.96
Cash Management TWS	-19.96
NM Current MO PUC Accrl	1624000
208271 - SPS PUC Fees NM	566000
212528 - SPS PUC Fees NM	306000
218488 - SPS PUC Fees NM	141000
219880 - SPS PUC Fees NM	342000
221990 - SPS PUC Fees NM	269000
NM PUBLIC REG COMM-2014 NM GRO	-21459
AP	-21459
TU NM 2015 Gross Receipts	-4000
212528 TU Gross Receipts	-4000
TU TX 7/14-3/15 Gross Receipts	-14000
212528 TU Gross Receipts	-14000
TX CURRENT MO PUC ACCR	1363000
208271 SPS PUC Fees- TX	483000
212528 SPS PUC Fees- TX	119000
218488 SPS PUC Fees- TX	121000
219880 SPS PUC Fees- TX	289000
221990 SPS PUC Fees- TX	208000
HCKK05 SPS PUC Fees- TX	143000
752800	2455191.9

**Southwestern Public Service
Adjustment for FERC 928
Source: Regulatory Accounting**

2012 NM Rate Case Exp	519732.62
212528 NM Rate Case Amort	141745.26
218274 NM Rate Case Amort	377987.36
2012 TX Rate Case Amort	449676.25
218488 TX Rate Case Amort	307066.14
HCKK05 TX Rate Case Amort	142610.11
2014 TX Rate Case Amort-	371865.95
218488 TX Rate Case Amort	297492.76
HCKK05 TX Rate Case Amort	74373.19
2014 TX Rate Case Amort	371865.95
218488 TX Rate Case Amort	74373.19
219880 TX Rate Case Amort	148746.38
222300 TX Rate Case Amort	148746.38
August Reversal	-108491.65
218488 TX TU Per 43695	-108491.65
Clear remaining balance	-0.01
222300 Remove Rounding	-0.01
July Reversal	-108491.65
218488 TX TU Per 43695	-108491.65
Liberty Fuel Audit Amort	28750.59
212528 NM Liberty Audit Amort	7841.07
218274 NM Liberty Audit Amort	20909.52
November Reversal	-108491.65
218488 TX TU Per 43695	-108491.65
October Reversal	-108491.65
218488 TX TU Per 43695	-108491.65
P: Travel Meals SKYR01	5.3
212528 FERC 2012 RC Adj	5.3
September Reversal	-108491.65
218488 TX TU Per 43695	-108491.65
T: Hotel SKYR01	77.5
212528 FERC 2012 RC Adj	77.5
T: Lodging Tax SKYR01	11.43
212528 FERC 2012 RC Adj	11.43
WO11659693 ROE Production	424850.38
212528 GlbStlmet WO WriteOffs	-6100
212528 GlbStlmt WO WriteOffs	430950.38
WO11659693 ROE Transmission	424850.38
212528 GlbStlmet WO WriteOffs	-6100
212528 GlbStlmt WO WriteOffs	430950.38
WO12095811 Template Revision	405963.81
212528 GlbStlmet WO WriteOffs	-166092.21
212528 GlbStlmt WO WriteOffs	572056.02
Grand Total	5463289.47

Transmission:	
Written off @ 10/31/2015	\$ 430,950.38
November 2015 adjustment	(6,100.00)

**Southwestern Public Service
Adjustment for FERC 928
Source: Regulatory Accounting**

December adjustment	<u>7,240.00</u>
At 12/31/2015	\$ 432,090.38

Southwestern Public Service Company
Worksheet J - Taxes Other Than Income & Investment Tax Credit

Worksheet J
 Table 30

Line No.	(A) Description	Projected for Billing Year =		2017
		(B) Expense	(C) Excluded from Rev Requirement	(D) Included in Rev Requirement
1	<u>LABOR RELATED:</u>			
2	Payroll Taxes	8,293,383	-	8,293,383
3		-	-	-
4		-	-	-
5	Subtotal Labor Related	8,293,383	-	8,293,383
6				
7	<u>PLANT RELATED:</u>			
8	Texas Property Tax	32,500,000	-	32,500,000
9	New Mexico Property Tax	7,900,000	-	7,900,000
10	Oklahoma Property Tax	600,000	-	600,000
11	Kansas Property Tax	1,000,000	-	1,000,000
12	Subtotal Plant Related - Property	42,000,000	-	42,000,000
13				
14	<u>OTHER:</u>			
15	Texas Use	-	-	-
16	Miscellaneous Use Tax	(41,722)	-	(41,722)
17	<u>FRANCHISE & GROSS RECEIPTS:</u>			
18	Texas Gross Receipts	6,418,607	6,418,607	
19	New Mexico Franchise			
20	Oklahoma Franchise	20,000	-	20,000
21	Kansas Franchise	-	-	-
22	City Franchise Fees	9,030,822	-	
23				
24	Subtotal Franchise & Gross Receipts	15,469,429	6,418,607	20,000
25				
26	Total Taxes Other Than Income	65,721,090	6,418,607	50,271,661
27				
28		-		
29				
30	Investment Tax Credit Amortized	212,785		212,785
31				

**SOUTHWESTERN PUBLIC SERVICE COMPANY
 FORECASTED STATUTORY TAX RATE CALCULATION
 FORECASTED 2017 TAX RATE
 BASED UPON 2014 INCOME TAX RETURNS**

STATE	APPORTIONMENT FACTOR	STATE TAX RATE	APPORTIONED TAX RATE (COL.B x COL.C)	FED RATE	STATE BENEFIT (COL.D x COL.E)	FEDERAL BENEFIT * (N.D. ONLY)	NET FEDERAL RATE (COL.F - COL.G)	ROUNDING (COLUMNS D,H,I)	STATUTORY RATE
<i>COLUMN A</i>	<i>COLUMN B</i>	<i>COLUMN C</i>	<i>COLUMN D</i>	<i>COLUMN E</i>	<i>COLUMN F</i>	<i>COLUMN G</i>	<i>COLUMN H</i>	<i>COLUMN I</i>	<i>COLUMN J</i>
<i>JURISDICTIONAL</i>									
KANSAS	100.0000%	7.0000%	7.0000%	35.0000%	2.4500%	0.0000%	32.5500%	0.0000%	39.5500%
TEXAS	100.0000%	0.7500%	0.7500%	35.0000%	0.2625%	0.0000%	34.7375%	0.0000%	35.4875%
NEW MEXICO	100.0000%	6.2000%	6.2000%	35.0000%	2.1700%	0.0000%	32.8300%	0.0000%	39.0300%
OKLAHOMA	100.0000%	6.0000%	6.0000%	35.0000%	2.1000%	0.0000%	32.9000%	0.0000%	38.9000%
MICHIGAN	100.0000%	6.0000%	6.0000%	35.0000%	2.1000%	0.0000%	32.9000%	0.0000%	38.9000%
COLORADO	100.0000%	4.6300%	4.6300%	35.0000%	1.6205%	0.0000%	33.3795%	0.0000%	38.0095%
<i>COMPOSITE</i>									
KANSAS	0.3819%	7.0000%	0.0267%	35.0000%	0.0093%	0.0000%	-0.0093%	0.0000%	0.0174%
TEXAS	0.0000%	0.7500%	0.0000%	35.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
NEW MEXICO	20.7118%	6.2000%	1.2841%	35.0000%	0.4494%	0.0000%	-0.4494%	0.0000%	0.8347%
OKLAHOMA	0.3740%	6.0000%	0.0224%	35.0000%	0.0078%	0.0000%	-0.0078%	0.0000%	0.0146%
MICHIGAN	0.0000%	6.0000%	0.0000%	35.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
COLORADO	0.0000%	4.6300%	0.0000%	35.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
STATE SUBTOTAL	21.4677%	30.5800%	1.3332%	35.0000%	0.4665%	0.0000%	-0.4665%		0.8667%
FEDERAL	0.0000%	0.0000%	0.0000%	35.0000%	0.0000%	0.0000%	35.0000%		35.0000%
ROUNDING							0.0000%		0.0000%
TOTAL COMPOSITE RATE	21.4677%		1.3332%	35.0000%	0.4665%	0.0000%	34.5335%		35.8667%

COMPOSITE TAX RATE RECAP	
KANSAS	0.0267%
TEXAS	0.0000%
NEW MEXICO	1.2841%
OKLAHOMA	0.0224%
MICHIGAN	0.0000%
COLORADO	0.0000%
FEDERAL	34.5335%
TOTAL	35.8667%
STATE COMPOSITE	1.3332%

Southwestern Public Service Company - Texas & New Mexico
 Number of Meters and Replacement Cost by Rate Group and Meter Type
 Source: Pricing and Planning, and Transmission Business Relation

Line No.	Rate Class	Meter Description Type	Size	Phase	Voltage	Number of Meters by Type	New Meter Cost Total Cost \$
1	Residential	kWh	SC	1Ph + 3Ph	Sec	294,949	35,221,742
2		DI	SC	1Ph + 3Ph	Sec	758	190,313
3		IDR	SC	1Ph + 3Ph	Sec	333	91,032
4	Subtotal					296,040	35,503,086
5	Small General	kWh	SC	1Ph + 3Ph	Sec	33,994	4,036,900
6		DI	SC	1Ph + 3Ph	Sec	10,043	2,494,139
7		IDR	SC	1Ph + 3Ph	Sec	258	69,231
8	Subtotal					44,295	6,600,270
9	Secondary General	kWh	SC	1Ph + 3Ph	Sec	142	17,332
10		DI	SC	1Ph + 3Ph	Sec	10,316	2,604,129
11		IDR	SC	1Ph + 3Ph	Sec	116	31,179
12	Subtotal					10,574	2,652,640
13	Primary General	kWh	SC	1Ph + 3Ph	Sec	8	931
14		DI	SC	1Ph + 3Ph	Sec	7,572	1,850,282
15		IDR	SC	1Ph + 3Ph	Sec	89	24,138
16	Subtotal					7,669	1,875,351
17	Irrigation	DI	SC	1Ph + 3Ph	Sec	931	218,124
18		IDR	SC	3Ph	Sec	78	22,254
19	Subtotal					1,009	240,378
20	Small Municipal & School	kWh	SC	1Ph + 3Ph	Sec	2,367	284,197
21		DI	SC	1Ph + 3Ph	Sec	1,401	352,837
22		IDR	SC	1Ph + 3Ph	Sec	204	54,842
23	Subtotal					3,972	691,876
24	Large Municipal & School	kWh	SC	1Ph + 3Ph	Sec	3	349
25		DI	SC	1Ph + 3Ph	Sec	905	228,437
26		IDR	SC	1Ph + 3Ph	Sec	117	31,227
27	Subtotal					1,025	260,014
28						364,584	47,823,615
29	Average Cost per Meter		SC				131.17
30	Residential	kWh	TR	1Ph + 3Ph	Sec	47	50,556
31		DI	TR	3Ph	Sec	78	82,449
32	Subtotal					125	133,004
33	Small General	kWh	TR	1Ph + 3Ph	Sec	37	39,865
34		DI	TR	1Ph + 3Ph	Sec	706	741,656
35		DI	TR	3Ph	Pri	5	39,643
36	Subtotal					748	821,164
37	Secondary General	kWh	TR	3Ph	Sec	20	21,549
38		DI	TR	1Ph + 3Ph	Sec	5,268	5,564,948
39		DI	TR	3Ph	Pri	23	182,357
40	Subtotal					5,311	5,768,854
41	Primary General	kWh	TR	3Ph	Sec	14	15,084
42		DI	TR	3Ph	Sec	92	183,760
43		DI	TR	3Ph	Pri	621	4,981,183
44	Subtotal					727	5,180,027
45	Irrigation	DI	TR	3Ph	Sec	29	28,817
46	Subtotal					29	28,817
47	Small Municipal and School	kWh	TR	1Ph + 3Ph	Sec	16	17,239
48		kWh	TR	3Ph	Pri	1	7,929
49		DI	TR	1Ph + 3Ph	Sec	87	91,392
50		DI	TR	3Ph	Pri	1	7,929
51	Subtotal					105	124,488
52	Large Municipal and School	kWh	TR	3Ph	Sec	2	2,155
53		DI	TR	1Ph + 3Ph	Sec	943	998,851
54		DI	TR	1Ph + 3Ph	Pri	31	176,437
55	Subtotal					976	1,177,442
56						8,021	13,233,795

Southwestern Public Service Company - Texas & New Mexico
 Number of Meters and Replacement Cost by Rate Group and Meter Type
 Source: Pricing and Planning, and Transmission Business Relation

Line No.	Rate Class	Meter Description Type	Size	Phase	Voltage	Number of Meters by Type	New Meter Cost Total Cost \$
57	Average Cost per Meter		TR				1,649.89
58	Residential	IDR	TR	3Ph	Sec	5	6,828
59		Subtotal				5	6,828
60	Small General	IDR	TR	3Ph	Pri	1	8,104
61		IDR	TR	3Ph	Sec	15	21,520
62		Subtotal				16	29,624
63	Secondary General	IDR	TR	3Ph	Pri	11	89,148
64		IDR	TR	3Ph	Sec	252	350,542
65		Subtotal				263	439,690
66	Wholesale Transmission	IDR	TR	3Ph	Pri	210	1,810,539.60
67	Primary General	IDR	TR	3Ph	Pri	400	3,271,406
68		IDR	TR	3Ph	Sec	11	15,902
69		Subtotal				411	3,287,308
70	Irrigation	IDR	TR	3Ph	Sec	2	2,420
71		Subtotal				2	2,420
72	Large General - Transmission	IDR	TR	3Ph	Pri	177	1,562,460
73		IDR	TR	3Ph	Sec	14	17,978
74		IDR	TR	3Ph	69kV	37	337,277
75		IDR	TR	3Ph	115kV	155	1,458,665
76		IDR	TR	3Ph	230kV	1	215,504
77		Subtotal				384	3,591,883
78	Small Municipal and School	IDR	TR	3Ph	Pri	1	8,104
79		IDR	TR	3Ph	Sec	12	16,594
80		Subtotal				13	24,698
81	Large Municipal & School	IDR	TR	3Ph	Pri	25	205,287
82		IDR	TR	3Ph	Sec	221	297,743
83		Subtotal				246	503,029
84						1,550	9,696,019
85	Average Cost per Meter		TR IDR				6,255.50
86	Total All Types					374,155	70,753,430