

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

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Summary of Estimated Rates

Table 2
Est. Rates

Line No.	Description	Reference	Transmission Amount				
	Col. (1)	Col. (2)	Col. (3)				
1	Revenue Requirement	ATRR Est. Line 138	276,102,789				
2							
3	Prior Period Correction True up Adjustment	WP_A-2 Line 52	(33,760)				
4	Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 53	(3,240)				
5							
6	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$ 276,065,788				
7							
8	Divisor						
9	Transmission Network Load	WP_I-1 Line 15, Col. (g)	5,943,723				
10							
11	Rates						
12	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$ 46.44700 /kW-year				
13							
14	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$ 3.871 /kW-month				
15							
16	Weekly P-To-P Rate	Line 12 / 52	\$ 0.893 /kW-week				
17	Daily P-To-P Rate (Capped at weekly rate)	Line 16 / 6	\$ 0.149 /kW-day				
18	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	((Line 17 / 16) X 1,000	\$ 9.313 /MWh				
19	Off Peak Hourly P-To-P Rate	((Line 16 / 7) / 24) X 1,000	\$ 5.320 /MWh				
20							
21	FERC Annual Charge	(Note 1)	\$ 0.0799 /MWh				
22							
23							
24							
25							
26	Ancillary Service Rates (2)						
27	Schedule 1- Scheduling, System Control and Dispatch						
28	Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$ 0.055 /kW-month				
29	Weekly Point-to-Point Delivery	Schedule 1 Line 19	\$ 0.013 /kW-week				
30	Daily Point-to-Point Delivery	Schedule 1 Line 20	\$ 0.002 /kW-day				
31	Hourly Point-to-Point Delivery	Schedule 1 Line 21	\$ 0.075 /MWh				
32	Network Integration Delivery	Schedule 1 Line 18	\$ 0.055 /kW-month				
33	Ancillary Service Delivery	Schedule 1 Line 18	\$ 0.055 /kW-month				
34							
35	Schedule 2- Reactive Supply and Voltage Control From Generation Sources Service						
36	Monthly Point-to-Point Delivery	Schedule 2 Line 24	\$ 0.3440 /kW-month				
37	Weekly Point-to-Point Delivery	Schedule 2 Line 25	\$ 0.0790 /kW-week				
38	Daily Point-to-Point Delivery	Schedule 2 Line 26	\$ 0.0130 /kW-day				
39	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	\$ 0.0110 /kW-day				
40	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$ 0.8130 /MWh				
41	Hourly Point-to-Point Delivery off Peak	Schedule 2 Line 29	\$ 0.4580 /MWh				
42	Network Integration Delivery	Schedule 2 Line 24	\$ 0.3440 /kW-month				
43	Ancillary Service Delivery	Schedule 2 Line 24	\$ 0.3440 /kW-month				
44							
45	Schedule 3 and 3A- Regulation and Frequency Response Service			Load	Non-VER	Wind Solar	
46	Reserved Capacity Factor applicable to network load, reserved capacity, or nameplate capacity	Schedule 3 and 3A Line 30	0.96%		0.07%	2.03%	1.10%
47	Monthly Point-to-Point Delivery	Schedule 3 and 3A Line 32	\$ 6.703	\$ 6.703	\$ 6.703	\$ 6.703	
48	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 33	\$ 1.547	\$ 1.547	\$ 1.547	\$ 1.547	
49	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 34	\$ 257.817	\$ 257.817	\$ 257.817	\$ 257.817	
50	Daily Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 35	\$ 220.986	\$ 220.986	\$ 220.986	\$ 220.986	
51	Hourly Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 36	\$ 16.114	\$ 16.114	\$ 16.114	\$ 16.114	
52	Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 37	\$ 9.208	\$ 9.208	\$ 9.208	\$ 9.208	
53	Network Integration Delivery	Schedule 3 and 3A Line 38	\$ 6.703	\$ 6.703	\$ 6.703	\$ 6.703	
54	Ancillary Service Delivery	Schedule 3 and 3A Line 39	\$ 6.703	\$ 6.703	\$ 6.703	\$ 6.703	
55							
56	Schedule 5- Operating Reserve- Spinning Reserve Service						
57	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%	x monthly Load			
58	Monthly Point-to-Point Delivery	Schedule 5 Line 22	\$ 7.561	/kW-month			
59	Weekly Point-to-Point Delivery	Schedule 5 Line 23	\$ 1.745	/kW-week			
60	Daily Point-to-Point Delivery	Schedule 5 Line 24	\$ 0.291	/kW-day			
61	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 25	\$ 0.249	/kW-day			
62	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 26	\$ 18.188	/MWh			
63	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27	\$ 10.375	/MWh			
64	Network Integration Delivery	Schedule 5 Line 22	\$ 7.561	/kW-month			
65	Ancillary Service Delivery	Schedule 5 Line 22	\$ 7.561	/kW-month			
66							
67	Schedule 6 - Operating Reserve - Supplemental Reserve Service						
68	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%	x monthly Load			
69	Monthly Point-to-Point Delivery	Schedule 6 Line 22	\$ 2.096	/kW-month			
70	Weekly Point-to-Point Delivery	Schedule 6 Line 23	\$ 0.484	/kW-week			
71	Daily Point-to-Point Delivery	Schedule 6 Line 24	\$ 0.081	/kW-day			
72	Daily Point-to-Point Delivery off Peak	Schedule 6 Line 25	\$ 0.069	/kW-day			
73	Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 26	\$ 5.063	/MWh			
74	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 27	\$ 2.875	/MWh			
75	Network Integration Delivery	Schedule 6 Line 22	\$ 2.096	/kW-month			
76	Ancillary Service Delivery	Schedule 6 Line 22	\$ 2.096	/kW-month			
77							
78	Schedule 16 - Flex Reserve						
79	Reserve Obligation	Schedule 16 Line 29	20.99%	x monthly Load			
80	Monthly Point-to-Point Delivery	Schedule 16 Line 31	\$ 6.312	/kW-month			
81	Weekly Point-to-Point Delivery	Schedule 16 Line 32	\$ 1.457	/kW-week			
82	Daily Point-to-Point Delivery	Schedule 16 Line 33	\$ 242.756	/kW-day			
83	Daily Point-to-Point Delivery off Peak	Schedule 16 Line 34	\$ 208.077	/kW-day			
84	Hourly Point-to-Point Delivery on Peak	Schedule 16 Line 35	\$ 15.172	/MWh			
85	Hourly Point-to-Point Delivery off Peak	Schedule 16 Line 36	\$ 8.670	/MWh			
86	Network Integration Delivery	Schedule 16 Line 37	\$ 6.312	/kW-month			
87	Ancillary Service Delivery	Schedule 16 Line 38	\$ 6.312	/kW-month			

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision.

Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

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Actual Rates and True-up

Table 3
Actual Rates

Line No.	Description	Reference	Actual Rates	Estimated Rates	Difference (True-up) (Note 1)
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5) = (3) - (4)
1	Revenue Requirement	ATRR Act & Est. Line 138	\$ -	\$ 276,102,789	\$ -
2					
3	Divisor				
4	Transmission Network Load	WP_I-1 Line 15	-	5,943,723	-
5					
6	Rates				
7	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$ -	\$ 46.453	\$ - /kW-year
8					
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$ -	\$ 3.871	\$ - /kW-month
10					
11	Weekly P-To-P Rate	Line 7 / 52	\$ -	\$ 0.893	\$ - /kW-week
12	Daily P-To-P Rate (Capped at weekly rate)	Line 11 / 6	\$ -	\$ 0.149	\$ - /kW-day
	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	(Line 12 / 16) X 1,000	\$ -	\$ 9.313	\$ - /MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$ -	\$ 5.320	\$ - /MWh
15					
16					
17	Ancillary Service Rates (Note 2)				
18					
19	Schedule 1- Scheduling, System Control and Dispatch				
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.055	\$ - /kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$ -	\$ 0.013	\$ - /kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$ -	\$ 0.002	\$ - /kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$ -	\$ 0.075	\$ - /MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.055	\$ - /kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.055	\$ - /kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed.

Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Annual Transmission Revenue Requirements- Estimated

Table 4
ATRR Est.

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			
2	Production	WP_B-1 Col. (d), Line 2	7,229,885,554	NA	0.00%
3	Transmission	WP_B-1 Col. (d), Line 3	2,701,241,520	DA	100.00%
4	Distribution	WP_B-1 Col. (d), Line 4	5,871,911,240	NA	0.00%
5	General Plant	WP_B-1 Col. (d), Line 5	345,858,082	W/S	10.41%
6	Intangible Plant	WP_B-1 Col. (d), Line 6	68,006,661	W/S	10.41%
7	Common Intangible	WP_B-1 Col. (d), Line 7	409,264,087	CE	7.37%
8	Common General	WP_B-1 Col. (d), Line 8	538,584,511	CE	7.37%
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	17,164,751,655		
10		Line 9, Col (5) divided by Col (3)		GP=	16.39%
11					
12	ACCUMULATED DEPRECIATION	(Note A)			
13	Production	WP_B-1 Col. (d), Line 12	2,189,978,991	NA	0.00%
14	Transmission	WP_B-1 Col. (d), Line 13	553,136,684	DA	100.00%
15	Distribution	WP_B-1 Col. (d), Line 14	1,602,743,707	NA	0.00%
16	General Plant	WP_B-1 Col. (d), Line 15	131,512,947	W/S	10.41%
17	Intangible Plant	WP_B-1 Col. (d), Line 16	58,614,007	W/S	10.41%
18	Common Intangible	WP_B-1 Col. (d), Line 17	203,403,904	CE	7.37%
19	Common General	WP_B-1 Col. (d), Line 18	240,179,039	CE	7.37%
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	4,979,569,277		
21					
22	NET ACQUISITION ADJUSTMENT	(Note B)			
23	Production	WP_B-4 Col.(j) Line 15	154,981,488	NA	0.00%
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	8,175,424	NA	0.00%
25	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15	4,294,854	DA	100.00%
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	167,451,766		
27					
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13 plus 23 plus 24	5,203,063,475		
30	Transmission	Line 3 minus 14 plus 25	2,152,399,690		
31	Distribution	Line 4 minus 15	4,269,167,534		
32	General Plant	Line 5 minus 16	214,345,136		
33	Intangible Plant	Line 6 minus 17	9,392,653		
34	Common Intangible	Line 7 minus 18	205,860,183		
35	Common General	Line 8 minus 19	298,405,473		
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	12,352,634,144		
37		Line 36, Col (5) divided by Col (3)		NP=	17.91388%
38					
39	OTHER RATE BASE ITEMS	(Note C)			
40	Account No. 281	WP_B-2 Col (c) & (e), Line 4	(119,649,748)	DA	0.00%
41	Account No. 282	WP_B-2 Col (c) & (e), Line 31	(2,858,796,185)	DA	
42	Account No. 283	WP_B-2 Col (c) & (e), Line 92	(92,684,015)	DA	
43	Account No. 190	WP_B-3 Col (c) & (e), Line 83	526,081,101	DA	
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	11,479,093	DA	
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Excess ADIT	(15,363,324)	DA	
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Col (e), Line 14	-	W/S	10.41%
47	Account No. 255	267.8.h	18,088,757	DA	0.00%
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col (a), Line 16	-	DA	100.00%
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col (d), Line 16	-	DA	100.00%
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	(2,530,844,322)		
53					
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Est. Line 144	-	TP	92.37%
55					
56	WORKING CAPITAL	(Note G)			
57	Cash Working Capital		-		
58	Materials & Supplies - Transmission	WP_B-6 Line 29	1,546,089	TP	92.37%
59	Materials & Supplies - Other	WP_B-6 Line 31	(842,889)	NP	17.91%
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	2,814,814	NP	17.91%
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 18	981,763	W/S	10.41%
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 22	2,467,235	TP	92.37%
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 46	6,306,042	NA	0.00%
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	13,273,054		
65					
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	9,835,062,876		
67					
68	Rate of Return	Line 166	7.18%		
69					
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	706,157,514		

Line No.	EXPENSE, TAXES & REVENUE REQUIREMENTS CALCULATION	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE				
72	Transmission	WP_C-1 Line 31	59,149,135		
73	Less Total Account 561	WP_C-1 Line 36	(9,009,193)		
74	Add Back Account 561.4	WP_C-1 Line 5	-		
75	Add Back Account 561.5	WP_C-1 Line 6	178,350		
76	Add Back Account 561.6	WP_C-1 Line 7	-		
77	Add Back Account 561.7	WP_C-1 Line 8	195,609		
78	Add Back Account 561.8	WP_C-1 Line 9	3,427,823		
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	(21,503,972)		
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	-		
81	Transmission Subtotal	Sum Lines 72 through 80	32,437,752	TP	92.37%
82					
83	Administrative and General (Note I)	WP_C-2 Line 15	161,140,456		
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	(5,464,627)		

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

**Table 4
ATRR Est.**

85	Balance of A & G	Sum Lines 83 through 84	155,675,829	W/S	10.41%	16,209,283
86	Plus: Account 924, Property Insurance	Line 84	5,464,627	NP	17.91%	978,927
87	Account 928 - Transmission Specific	WP_C-4 Line 6	-	DA	100.00%	-
88	A & G Subtotal	Sum Lines 85 through 87	161,140,456			17,188,209
89						
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	193,578,208			47,151,285
91						
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP_B-1 Line 24 Col. (d)	50,949,623	DA	100.00%	50,949,623
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA	100.00%	-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%	-
98	General	WP_B-1 Line 26 Col. (d)	13,063,214	W/S	10.41%	1,360,168
99	Intangible	WP_B-1 Line 27 Col. (d)	4,484,351	W/S	10.41%	466,920
100	Common Intangible	WP_B-1 Line 28 Col. (d)	37,878,818	CE	7.37%	2,789,845
101	Common General	WP_B-1 Line 29 Col. (d)	38,741,476	CE	7.37%	2,853,382
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	96,516	DA	100.00%	96,516
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	145,213,999			58,516,455
104						
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP_D-1 Line 5	13,521,917	W/S	10.41%	1,407,929
107	Plant Related	WP_D-1 Line 9	175,989,600	NP	17.91388%	31,526,562
108	Miscellaneous	WP_D-1 Line 12	(750,000)	NA	0.00%	-
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	188,761,517			32,934,492
110						
111	INCOME TAXES	(Note K)				
112	T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =		24.66%			
113	CIT=(T/1-T) * (1-(WCLTD/R)) =		24.98%			
114	where WCLTD=(line 153) and R=(line 156)					
115	and FIT, SIT & p are as given in Note K.					
116	1 / (1 - T) = (from ln 110)		1.3273			
117	Amortized Investment Tax Credit (enter negative)	Company Records-FF1 pg. 266	(2,269,160)			
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Excess ADIT	28,991,205			(3,547,025)
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT	(5,769,548)			506,236
121						
122	Income Tax Calculation	Line 70 times Line 113	176,398,147			30,937,572
123	ITC adjustment	Line 116 times Line 117	(3,011,856)	NP	17.91%	(539,540)
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	38,480,027			(4,707,966)
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	(7,657,920)			671,927
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	204,208,397			26,361,992
127						
128						
129	REVENUE CREDITS	(Note L)				
130	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	4,676,779	DA	100%	4,676,779
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	10.41%	-
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	528,287	DA	100%	528,287
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 42 Col. (b)	6,554,430	DA	100%	6,554,430
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 42 Col. (c)	224,400	DA	100%	224,400
135	Settlement Credit	Note P	726,905	DA	100%	726,905
136	Total Revenue Credits		12,710,801			12,710,801
137						
138	REVENUE REQUIREMENT		1,425,208,834			276,102,789

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)			
140	Transmission plant	WP_B-1 Col. (a), Line 3			2,924,769,405
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15			5,308,257
142	Total Transmission Plant	Sum Lines 139 through 140			2,930,077,662
143	Eliminate Generator Step-up facilities	WP_B-Inputs Est. Line 119			(223,527,885)
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142			2,706,549,777
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142		TP=	92.3710%
146					
147	WAGES & SALARY ALLOCATOR (W/S)				
148	Production	Company Records	63,271,534	NA	0.00%
149	Transmission	WP_C-1 Line 31 Col. (b)	16,925,557	TP	92.37%
150	Regional Market	Company Records	354,905	NA	0.00%
151	Distribution	Company Records	54,830,313	NA	0.00%
152	Other	Company Records	14,771,378	NA	0.00%
153	Total	Sum Lines 148 through 152	150,153,687		15,634,306
154					
155	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3)		W/S=	10.41%
156					
157	Common to Electric Transmission Allocator	Common Plant to Electric (Common Plant Study)			70.74%
158		W/S Allocator, Line 155			10.41%
159		Line 157 times Line 158		CE=	7.37%
160					
161					
162	RETURN	(Note N)			
163	Long Term Debt	WP_G-1 Col (n), Line 6	6,046,153,846	43.67%	3.90%
164	Preferred Stock	WP_G-1 Col (n), Line 8	-	0.00%	0.00%
165	Common Stock	WP_G-1 Col (n), Line 14	7,800,464,624	56.33%	9.72%
166	Total	Sum Lines 163 through 165	13,846,618,470		ROR= 7.18%
167					
168					
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC		2019 FERC Form 1		
170					
171	Total Electric Plant in Service	207, Ln.100, Col. (g)	14,820,838,592		

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

**Table 4
ATRR Est.**

172	Common PIS Allocated to Electric	356	652,012,795
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)	27,946,735
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)	749,073,798
175	Common CWIP Allocated to Electric	356	43,314,039
176	Total Electric Plant	Sum Lines 171 through 175	16,293,185,959
177	Total Utility Plant	110, Ln. 4, Col. (c)	22,335,877,109
178			
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	72.95%

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- B Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- C Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.
- D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.
- E Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- H Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.
- I Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4.
- J Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30).

Inputs Required:	FIT =	21.00%	
	SIT =	4.63%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)

- L If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.
 - M Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense
 - N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
 - O Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
 - P The calculation of the GP Allocator is found on Line 10. The calculation of the NP Allocator is found on Line 37. The calculation of the WS Allocator is found on Line 147. The calculation of the CE Allocator is found on Line 151. The calculation of the TP Allocator is found on Line 137.
 - Q The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing.
- Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Annual Transmission Revenue Requirements- Actual

Table 5
ATTR Act

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			
2	Production	WP_B-1 Col. (d), Line 2	-	NA 0.00%	-
3	Transmission	WP_B-1 Col. (d), Line 3	-	DA 100%	-
4	Distribution	WP_B-1 Col. (d), Line 4	-	NA 0.00%	-
5	General Plant	WP_B-1 Col. (d), Line 5	-	W/S 0.00%	-
6	Intangible Plant	WP_B-1 Col. (d), Line 6	-	W/S 0.00%	-
7	Common Intangible	WP_B-1 Col. (d), Line 7	-	CE 0.00%	-
8	Common General	WP_B-1 Col. (d), Line 8	-	CE 0.00%	-
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	-		-
10		Line 9, Col. (5) divided by Col. (3)		GP= 0.00%	
11					
12	ACCUMULATED DEPRECIATION	(Note A)			
13	Production	WP_B-1 Col. (d), Line 12	-	NA 0.00%	-
14	Transmission	WP_B-1 Col. (d), Line 13	-	DA 100%	-
15	Distribution	WP_B-1 Col. (d), Line 14	-	NA 0.00%	-
16	General Plant	WP_B-1 Col. (d), Line 15	-	W/S 0.00%	-
17	Intangible Plant	WP_B-1 Col. (d), Line 16	-	W/S 0.00%	-
18	Common Intangible	WP_B-1 Col. (d), Line 17	-	CE 0.00%	-
19	Common General	WP_B-1 Col. (d), Line 18	-	CE 0.00%	-
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	-		-
21					
22	NET ACQUISITION ADJUSTMENT	(Note B)			
23	Production	WP_B-4 Col.(j) Line 15	-	NA 0.00%	-
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	-	NA 0.00%	-
25	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15	-	DA 100.00%	-
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	-		-
27					
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13 plus 23 plus 24	-		-
30	Transmission	Line 3 minus 14 plus 25	-		-
31	Distribution	Line 4 minus 15	-		-
32	General Plant	Line 5 minus 16	-		-
33	Intangible Plant	Line 6 minus 17	-		-
34	Common Intangible	Line 7 minus 18	-		-
35	Common General	Line 8 minus 19	-		-
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	-		-
37		Line 36, Col (5) divided by Col (3)		NP= 0.00%	
38					
39	OTHER RATE BASE ITEMS	(Note C)			
40	Account No. 281	WP_B-2 Col. (c) & (e), Line 4	-	DA 0.00%	-
41	Account No. 282	WP_B-2 Col. (c) & (e), Line 33	-	DA	-
42	Account No. 283	WP_B-2 Col. (c) & (e), Line 89	-	DA	-
43	Account No. 190	WP_B-3 Col. (c) & (e), Line 91	-	DA	-
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	-	DA	-
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Excess ADIT	-	DA	-
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	-	W/S 0.00%	-
47	Account No. 255	267.8h		DA 100.00%	-
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col. (a), Line 16	-	DA 100.00%	-
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col. (d), Line 16	-	DA 100.00%	-
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA 100.00%	-
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-	DA 100.00%	-
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	-		-
53					
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144	-	TP 0.00%	-
55					
56	WORKING CAPITAL	(Note G)			
57	Cash Working Capital		-		-
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP 0.00%	-
59	Materials & Supplies - Other	WP_B-6 Line 31	-	NP 0.00%	-
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	-	NP 0.00%	-
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 16	-	W/S 0.00%	-
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20	-	TP 0.00%	-
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 41	-	NA 0.00%	-
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	-		-
65					
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	-		-
67					
68	Rate of Return	Line 166	0.00%		0.00%
69					
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	-		-

Line No.	EXPENSE, TAXES & REVENUE REQUIREMENTS	CALCULATION	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE					
72	Transmission		WP_C-1 Line 31	-		-

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

**Table 5
ATRR Act**

73	Less Total Account 561	WP_C-1 Line 36	-			
74	Add Back Account 561.4	WP_C-1 Line 5	-			
75	Add Back Account 561.5	WP_C-1 Line 6	-			
76	Add Back Account 561.6	WP_C-1 Line 7	-			
77	Add Back Account 561.7	WP_C-1 Line 8	-			
78	Add Back Account 561.8	WP_C-1 Line 9	-			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	-			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	-			
81	Transmission Subtotal	Sum Lines 72 through 80	-	TP	0.00%	-
82						
83	Administrative and General (Note I)	WP_C-2 Line 15	-			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	-			
85	Balance of A & G	Sum Lines 83 through 84	-	W/S	0.00%	-
86	Plus: Account 924, Property Insurance	Line 84	-	NP	0.00%	-
87	Account 928 - Transmission Specific	WP_C-4 Line 21	-	DA	100.00%	-
88	A & G Subtotal	Sum Lines 85 through 87	-			-
89						
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	-			-
91						
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP_B-1 Line 24 Col. (d)	-	DA	100.00%	-
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA	100.00%	-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	-
98	General	WP_B-1 Line 26 Col. (d)	-	W/S	0.00%	-
99	Intangible	WP_B-1 Line 27 Col. (d)	-	W/S	0.00%	-
100	Common Intangible	WP_B-1 Line 28 Col. (d)	-	CE	0.00%	-
101	Common General	WP_B-1 Line 29 Col. (d)	-	CE	0.00%	-
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	-	DA	100.00%	-
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	-			-
104						
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP_D-1 Line 5	-	W/S	0.00%	-
107	Plant Related	WP_D-1 Line 9	-	NP	0.00%	-
108	Miscellaneous	WP_D-1 Line 12	-	NA	0.00%	-
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	-			-
110						
111	INCOME TAXES	(Note K)				
112	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		24.66%			
113	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		0.00%			
114	where WCLTD=(line 153) and R=(line 156)					
115	and FIT, SIT & p are as given in Note K.					
116	$1 / (1 - T) =$ (from ln 110)		1.3273			
117	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f				
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Excess ADIT				
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT				
121						
122	Income Tax Calculation	Line 70 times Line 113	-			-
123	ITC adjustment	Line 116 times Line 117	-	NP	0.00%	-
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	-			-
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	-			-
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	-			-
127						
128						
129	REVENUE CREDITS	(Note L)				
130	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	-	DA	100%	-
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	0.00%	-
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	-	DA	100%	-
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (b)	-	DA	100%	-
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (c)	-	DA	100%	-
135	Settlement Credit	Note P	726,905	DA	100%	-
136	Total Revenue Credits		726,905			-
137						
138	REVENUE REQUIREMENT		(726,905)			-

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (Note O)	Total	
						Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)	
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)				
140	Transmission plant	WP_B-1 Col (a), Line 3				-
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15				-
142	Total Transmission Plant	Sum Lines 139 through 140				-
143	Eliminate Generator Step-up facilities	WP_B-Inputs Act. Line 119				-
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142				-
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142			TP=	0.00%
146						
147	WAGES & SALARY ALLOCATOR (W/S)					
148	Production	FF1. 354.20.b		NA	0.00%	-

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

**Table 5
ATRR Act**

149	Transmission	WP_C-1 Line 31 Col. (b)	-	TP	0.00%	-
150	Regional Market	FF1. 354.22.b		NA	0.00%	-
151	Distribution	FF1. 354.23.b		NA	0.00%	-
152	Other	FF1. 354.24.b		NA	0.00%	-
153	Total	Sum Lines 148 through 152	-			-
154						
155	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3)			W/S=	0.00%
156						
157	Common to Electric Transmission Allocator	FF1.356				
158		W/S Allocator, Line 155				0.00%
159		Line 157 times Line 158			CE=	0.00%
160						
161						
162	RETURN	(Note N)				
163	Long Term Debt	WP_G-1 Line 6	-	0.00%	0.00%	0.0000
164	Preferred Stock	WP_G-1 Line 8	-	0.00%	0.00%	0.0000
165	Common Stock	WP_G-1 Line 14	-	0.00%	9.72%	0.0000
166	Total	Sum Lines 163 through 165	-		ROR=	0.0000
167						
168						
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC					
170						
171	Total Electric Plant in Service	207, Ln.100, Col. (g)				
172	Common PIS Allocated to Electric	356				
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)				
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)				
175	Common CWIP Allocated to Electric	356				
176	Total Electric Plant	Sum Lines 171 through 175	-			
177	Total Utility Plant	110, Ln. 4, Col. (c), plus Ln. 16, Col. (c)				
178						
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177			0.00%	

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- B Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
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- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- H Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.
- I Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4.
- J Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template.
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30).
 Inputs Required:

FIT =	21.00%	
SIT=	4.63%	(State Income Tax Rate or Composite SI
p =	0.00%	percent of FIT deductible for state purpo
- L If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect. Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense
- M Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
- N Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
- O The calculation of the GP Allocator is found on Line 10. The calculation of the NP Allocator is found on Line 37.

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

**Table 5
ATRR Act**

- The calculation of the **WS** Allocator is found on Line 147.
- The calculation of the **CE** Allocator is found on Line 151.
- The calculation of the **TP** Allocator is found on Line 137.
- P The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing.

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

**Table 6
WP_A-2**

Line No.	Explanation of Prior Period Correction:	
1	<u>Explanation of Prior Period Correction:</u>	
2	In the 2017 XES FERC Audit (Docket No. FA17-4), PSCo received an audit finding for the accounting treatment of Software Costs, which are allocated to PSCo from XES. For the	
3	2019 Rate Year, associated costs have been adjusted from the formula, according the results of that Audit.	
4	Rate Year Prior Period Correction Applicable to (input year)	2019
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2021
6	Year Prior Period Correction Settled/Agreed (input)	2020
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)	2021
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	24
9	<u>I. Revenue Requirement True-up:</u>	
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$ 242,296,528
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$ 242,262,767
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	<u><u>(33,760)</u></u>
13	<u>II. Volume True-up:</u>	
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)	kw
15	Divisor for True-up Year with Prior Period Correction (input)	kw
16	Volume Adjustment (line 14 - line 15)	0 kw
17	Actual Rate (line 10 / line 14)	\$0.0000
18	Revised Rate (line 11 / line 15)	\$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	<u><u>\$0</u></u>
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	<u><u>(\$33,760)</u></u>

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021**

**Table 6
WP_A-2**

21	<u>III. Interest Calculation:</u>			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	<u>Month/Year</u>	<u>Interest Rates</u>	<u>in Month</u>	<u>Rate</u>
25	Jan-19	5.18%	31	0.0044
26	Feb-19	5.18%	28	0.0040
27	Mar-19	5.18%	31	0.0044
28	Apr-19	5.45%	30	0.0045
29	May-19	5.45%	31	0.0046
30	Jun-19	5.45%	30	0.0045
31	Jul-19	5.50%	31	0.0047
32	Aug-19	5.50%	31	0.0047
33	Sep-19	5.50%	30	0.0045
34	Oct-19	5.42%	31	0.0046
35	Nov-19	5.42%	30	0.0045
36	Dec-19	5.42%	31	0.0046
37	Jan-20	4.96%	31	0.0042
38	Feb-20	4.96%	29	0.0039
39	Mar-20	4.96%	31	0.0042
40	Apr-20	4.75%	30	0.0039
41	May-20	4.75%	31	0.0040
42	Jun-20	4.75%	30	0.0039
43	Jul-20	3.43%	31	0.0029
44	Aug-20	3.43%	31	0.0029
45	Sep-20	3.43%	30	0.0028
46	Oct-20	3.25%	31	0.0028
47	Nov-20	3.25%	30	0.0027
48	Dec-20	3.25%	31	0.0028
49	Average Monthly Interest Rate			
50				0.0040
51	Over/Under Recovery Amount (In 20 amount)			
52	Average Monthly Interest Rate (In 49)			
53	Monthly Interest Recovery Amount (In 51 x In 52)			
54				(\$135)
55	Number of Months for Interest Recovery Amount (from line 8)			
56				24
57	Interest Recovery Amount (In 55 times In 53)			
58				(\$3,240)
59	Prior Period Correction Adjustment (In 20)			
60	Interest on Prior Period Correction Adjustment (In 57)			
				(\$33,760) (Input to Annual Update)
				(\$3,240) (Input to Annual Update)

Note:
The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website.
See link to website below.
<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7
WP_B-1

Estimated

Line No.	Functional Class	Reference	Per Books	GSU Reclass	Adjustments	Adjusted Balance
			13 Month Avg	13 Month Avg (1)	13 Month Avg (2)	13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:					
2	Production Plant	WP_B-Inputs Est. Line 17	7,005,756,301	224,129,253	-	7,229,885,554
3	Transmission	WP_B-Inputs Est. Line 17	2,924,769,405	(223,527,885)	-	2,701,241,520
4	Distribution (3)	WP_B-Inputs Est. Line 17	5,977,955,771	(601,368)	(105,443,163)	5,871,911,240
5	General (3)	WP_B-Inputs Est. Line 17	444,289,361	-	(98,431,279)	345,858,082
6	Intangible (3) (4)	WP_B-Inputs Est. Line 17	234,530,038		(166,523,377)	68,006,661
7	Common Intangible (4) (5)	WP_B-Inputs Est. Line 17	473,303,014		(64,038,927)	409,264,087
8	Common General (3)	WP_B-Inputs Est. Line 17	566,585,481		(28,000,969)	538,584,511
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	17,627,189,370	0	(462,437,715)	17,164,751,655
10						
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Est. Line 40	2,153,945,232	36,033,759	-	2,189,978,991
13	Transmission	WP_B-Inputs Est. Line 40	589,017,374	(35,880,690)	-	553,136,684
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,604,155,729	(153,069)	(1,258,953)	1,602,743,707
15	General (3)	WP_B-Inputs Est. Line 40	155,382,565	-	(23,869,618)	131,512,947
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	95,249,549		(36,635,542)	58,614,007
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	260,391,779		(56,987,875)	203,403,904
18	Common General (3)	WP_B-Inputs Est. Line 40	243,234,075		(3,055,036)	240,179,039
19	Total Accumulated Depreciation & Amortization with Adjustments	Sum Lines 12 through 18	5,101,376,302	(0)	(121,807,024)	4,979,569,277
20						
21						
22	Depreciation and Amortization Expense: (6)					
			Per Books	GSU Reclass	Adjustments	Adjusted Balance
			12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Est. Line 46	262,222,188	4,199,419	-	266,421,607
24	Transmission	WP_B-Inputs Est. Line 46	55,137,672	(4,188,048)	-	50,949,623
25	Distribution (3)	WP_B-Inputs Est. Line 46	131,849,023	(11,370)	(3,279,142)	128,558,510
26	General (3)	WP_B-Inputs Est. Line 46	20,622,140	-	(7,558,926)	13,063,214
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	19,979,819		(15,495,467)	4,484,351
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	39,255,423		(1,376,605)	37,878,818
29	Common General (3)	WP_B-Inputs Est. Line 46	39,969,465		(1,227,989)	38,741,476
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	569,035,730	0	(28,938,130)	540,097,600

Notes:

1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
2. Adjustments are shown on WP_B-Inputs Est. Lines 67, 86, 92
3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated
4. Retail related Franchises and Consents are eliminated from FERC 302
5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7
WP_B-1

Actual				Per Books	GSU Reclass	Adjustments	Adjusted Balance
Line No.	Functional Class	Reference	13 Month Avg	13 Month Avg (1)	13 Month Avg (2)	13 Month Avg	
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	
1	Plant in Service:						
2	Production Plant	WP_B-Inputs Act. Line 17	-	-	-	-	-
3	Transmission	WP_B-Inputs Act. Line 17	-	-	-	-	-
4	Distribution (3)	WP_B-Inputs Act. Line 17	-	-	-	-	-
5	General (3)	WP_B-Inputs Act. Line 17	-	-	-	-	-
6	Intangible (3) (4)	WP_B-Inputs Act. Line 17	-	-	-	-	-
7	Common Intangible (4) (5)	WP_B-Inputs Act. Line 17	-	-	-	-	-
8	Common General (3)	WP_B-Inputs Act. Line 17	-	-	-	-	-
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	-	-	-	-	-
10							
11	Accumulated Depreciation & Amortization: (6)						
12	Production Plant	WP_B-Inputs Act. Line 40	-	-	-	-	-
13	Transmission	WP_B-Inputs Act. Line 40	-	-	-	-	-
14	Distribution (3)	WP_B-Inputs Act. Line 40	-	-	-	-	-
15	General (3)	WP_B-Inputs Act. Line 40	-	-	-	-	-
16	Intangible (3) (4)	WP_B-Inputs Act. Line 40	-	-	-	-	-
17	Common Intangible (4) (5)	WP_B-Inputs Act. Line 40	-	-	-	-	-
18	Common General (3)	WP_B-Inputs Act. Line 40	-	-	-	-	-
19	Total Accumulated Depreciation & Amortization with Adjustments	Sum Lines 12 through 18	-	-	-	-	-
20							
21							
22	Depreciation and Amortization Expense: (6)						
23	Production Plant	WP_B-Inputs Act. Line 46	-	-	-	-	-
24	Transmission	WP_B-Inputs Act. Line 46	-	-	-	-	-
25	Distribution (3)	WP_B-Inputs Act. Line 46	-	-	-	-	-
26	General (3)	WP_B-Inputs Act. Line 46	-	-	-	-	-
27	Intangible (3) (4)	WP_B-Inputs Act. Line 46	-	-	-	-	-
28	Common Intangible (4) (5)	WP_B-Inputs Act. Line 46	-	-	-	-	-
29	Common General (3)	WP_B-Inputs Act. Line 46	-	-	-	-	-
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	-	-	-	-	-

Notes:

- GSU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
- Adjustments are shown on WP_B-Inputs Est. Lines 110, 129, 135
- Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated
- Retail related Franchises and Consents are eliminated from FERC 302
- Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
- Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Accumulated Deferred Income Taxes (Credits)

Table 8
WP_B-2

Estimated

Line No.	Account Number	Balance at		Average Balance (7)	Adjustments (1)	Adjusted Average Balance
		12/31/2020	12/31/2021			
		Col. (a)	Col. (b)			
Account 281 - Accelerated amortization property (4)						
2	Pollution Control Facilities - Production	(121,351,107)	(117,678,385)	(119,514,746)	119,514,746	-
3	Proration Adjustment (5)			(135,002)	135,002	-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(121,351,107)	(117,678,385)	(119,649,748)	119,514,746	-
Account 282 - Other Property (4)						
Plant Related- Direct Assigned to Transmission						
8	Electric Distribution	(1,214,772,182)	(1,231,398,397)	(1,223,085,289)	1,223,085,289	-
9	Electric Distribution-Prod	149,432	129,561	139,496	(139,496)	-
10	Electric Transmission	(523,019,885)	(534,931,330)	(528,975,607)	302,287	(528,975,607)
11	Electric Transmission-Prod	(12,765,931)	(14,947,345)	(13,856,638)	13,856,638	-
12	Electric General-Prod	(15,220)	(15,220)	(15,220)	15,220	-
13	Pre-Funded (Retail)	-	-	-	-	-
14	Production	(978,554,640)	(1,025,700,593)	(1,002,127,617)	1,002,127,617	-
15	Proration Adjustment (5)			437,841		437,841
16	Total	(2,728,978,426)	(2,806,863,325)	(2,767,483,035)	2,238,945,268	(528,537,767)
Plant Related- Allocated to Transmission						
19	Common General (2)	(36,620,829)	(37,936,148)	(37,278,489)	3,707,342	(33,571,147)
20	Common Intangible (2)	(1,001,493)	(1,082,081)	(1,041,787)	302,287	(739,500)
21	Electric General (2)	(49,038,289)	(53,694,148)	(51,366,218)	6,922,853	(44,443,366)
22	Electric Intangible	(1,875,410)	(1,818,631)	(1,847,021)		(1,847,021)
23	Proration Adjustment (5)			220,364		220,364
24	Total	(88,536,020)	(94,531,008)	(91,313,150)	10,932,482	(80,380,669)
25	Labor Allocation Factors, ATRR Est. Line 147					10.41%
26	Total Plant Related Allocated to Transmission					(8,369,398)
FAS 109						
28	FAS 109	-	-	-	-	-
29	Sub-total FAS 109	-	-	-	-	-
31	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & k)	(2,817,514,447)	(2,901,394,333)	(2,858,796,185)	2,249,877,750	(536,907,165)
Account 283 - Other (4)						
Plant Related- Direct Assigned to Production						
35	Electric Production	(672)	(630)	(651)	651	-
36	Prepaid Water- Aurora	-	-	-	-	-
37	Regulatory Asset- Calpine Acquisition Costs	-	-	-	-	-
38	Proration Adjustment (5)			-		-
39	Total	(672)	(630)	(651)	651	-
Direct Assigned to Transmission						
42		-	-	-	-	-
43	Total	-	-	-	-	-
Plant Related- Allocated to Transmission						
46	Common General	(295)	(287)	(291)		(291)
47	Common Intangible (2)	(37,364,311)	(35,625,289)	(36,494,800)	302,287	(36,192,513)
48	Electric General	(460,715)	(313,678)	(387,197)		(387,197)
49	Electric Intangible (2)	(10,450,714)	(15,615,445)	(13,033,079)	10,228,587	(2,804,492)
50	Proration Adjustment (5)			120,517		120,517
51	Total	(48,276,036)	(51,554,699)	(49,794,850)	10,530,875	(39,263,976)
52	Labor Allocation Factors, ATRR Est. Line 147					10.41%
53	Total Plant Related Allocated to Transmission					(4,088,245)
Labor Related						
56	Rent Expense- Brokerage Fees	(224,629)	(173,770)	(199,199)	-	(199,199)
57	Non-Qualified Pension Plan	-	-	-	-	-
58	Defined Benefit Pension and Other Postretirement Plans - Fund	(528,775)	(515,871)	(522,323)	-	(522,323)
59	Post Employment Benefits - FAS 106	(4,045,235)	(4,819,627)	(4,432,431)	-	(4,432,431)
60	Pension Expense (3)	(11,107,132)	(11,153,104)	(11,130,118)	11,130,118	-
61	Sub-total labor Related	(15,905,771)	(16,662,371)	(16,284,071)	11,130,118	(5,153,953)
62	Labor Allocation Factors, ATRR Est. Line 147					10.41%
63	Total Plant Related Allocated to Transmission					(536,640)
Related to All Plant						
66	State Tax Deduction Cash vs Accrual	-	-	-		-
67	Regulatory Reserve- Environmental	(2,813,867)	(2,813,867)	(2,813,867)		(2,813,867)
68	Book Unamortized Cost of Reactivated Debt	(779,557)	(589,228)	(684,393)		(684,393)
69	Proration Adjustment (5)			(6,996)		(6,996)
70	Sub-total Transmission Related	(3,593,424)	(3,403,096)	(3,505,256)	-	(3,505,256)
71	Net Plant Allocation Factor, ATRR Est. Line 36					17.91%
72	Total Related to All Plant					(627,927)
Retail Related						
75	Regulatory Asset - ICT	(1,813,633)	(1,591,314)	(1,702,474)	1,702,474	-
76	Deferred Fuel	-	-	-	-	-
77	Rate Case/ Restructuring Expense	(1,779,016)	(1,465,611)	(1,622,314)	1,622,314	-
78	Regulatory Asset- Property Tax	-	-	-	-	-
79	Demand Side Management	-	-	-	-	-
80	Low Income Discount Program	(6,645)	(8,902)	(7,774)	7,774	-
81	Solar Rewards Program	(158,939)	(158,939)	(158,939)	158,939	-

82	Reg Asset- Leasehold Improvements	-	-	-	-	-
83	Sub-total Retail Related	(3,758,234)	(3,224,766)	(3,491,500)	3,491,500	-
84						
85	Other Non-Transmission Related					
86	Reg Asset- Transmission Attach O	(140,459)	-	(70,230)	70,230	-
87	Mark to Market Adjust	(17,249,306)	(14,406,028)	(15,827,667)	15,827,667	-
88	Non-Plant ADIT - Rate Change	(811,550)	(811,550)	(811,550)	811,550	-
89	Rate Surcharge	(2,973,920)	(2,822,560)	(2,898,240)	2,898,240	-
90	Sub-total Other Related	(21,175,236)	(18,040,137)	(19,607,686)	19,607,686	-
91						
92	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	(92,709,373)	(92,885,699)	(92,684,015)	44,760,830	(5,252,812)

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 5. Reference WP_ADIT Prorate

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Accumulated Deferred Income Taxes (Credits)**

Table 8
WP_B-2

Actuals

Line No.	Account Number	Balance at		Average Balance (7)	Adjustments (1)	Adjusted Average Balance
		12/31/2020	12/31/2021			
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 281 - Accelerated amortization property (4)					
2	Pollution Control Facilities - Production	-	-	-	-	-
3	Proration Adjustment (5)					
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	-	-	-	-	-
5						
6	Account 282 - Other Property (4)					
7	Plant Related- Direct Assigned to Transmission					
8	Electric Distribution	-	-	-	-	-
9	Electric Distribution-Prod	-	-	-	-	-
10	Electric Transmission	-	-	-	-	-
11	Electric Transmission-Prod	-	-	-	-	-
12	Electric General-Prod	-	-	-	-	-
13	Pre-Funded (Retail)	-	-	-	-	-
14	Production (2)	-	-	-	-	-
15		-	-	-	-	-
16		-	-	-	-	-
17	Proration Adjustment (5)					
18	Total	-	-	-	-	-
19						
20	Plant Related- Allocated to Transmission					
21	Common General (3)	-	-	-	-	-
22	Common Intangible	-	-	-	-	-
23	Electric General (3)	-	-	-	-	-
24	Electric Intangible	-	-	-	-	-
25	Proration Adjustment (5)					
26	Total	-	-	-	-	-
27	Labor Allocation Factors, ATRR Act. Line 147					0.00%
28	Total Plant Related Allocated to Transmission					-
29						
30	FAS 109	-	-	-	-	-
31	Sub-total FAS 109	-	-	-	-	-
32						
33	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & k)	-	-	-	-	-
34						
35	Account 283 - Other (4)					
36	Plant Related- Direct Assigned to Production					
37	Electric Production	-	-	-	-	-
38	Prepaid Water- Aurora	-	-	-	-	-
39	Regulatory Asset- Calpine Acquisition Costs	-	-	-	-	-
40	Proration Adjustment (5)					
41	Total	-	-	-	-	-
42						
43	Plant Related- Allocated to Transmission					
44	Common General	-	-	-	-	-
45	Common Intangible (3)	-	-	-	-	-
46	Electric General	-	-	-	-	-
47	Electric Intangible (3)	-	-	-	-	-
48	Proration Adjustment (5)					
49	Total	-	-	-	-	-
50	Labor Allocation Factors, ATRR Act. Line 147					0.00%
51	Total Plant Related Allocated to Transmission					-
52						
53	Labor Related					
54	Non-Qualified Pension Plan	-	-	-	-	-
55	Rent Expense- Brokerage Fees	-	-	-	-	-
56	Pension Expense (4)	-	-	-	-	-
57	Sub-total labor Related	-	-	-	-	-
58	Labor Allocation Factors, ATRR Act. Line 147					0.00%
59	Total Plant Related Allocated to Transmission					-
60						
61	Related to All Plant					

62	State Tax Deduction Cash vs Accrual	-	-	-	-
63	Regulatory Reserve- Environmental	-	-	-	-
64	Book Unamortized Cost of Reacquired Debt	-	-	-	-
65		-	-	-	-
66	Proration Adjustment (5)				
67	Sub-total Transmission Related	-	-	-	-
68	Net Plant Allocation Factor, ATRR Act. Line 36				0.00%
69	Total Related to All Plant				-
70					
71	Retail Related				
72	Regulatory Asset - ICT	-	-	-	-
73	Deferred Fuel	-	-	-	-
74	Rate Case/ Restructuring Expense	-	-	-	-
75	Regulatory Asset- Property Tax	-	-	-	-
76	Demand Side Management	-	-	-	-
77	Reg Asset- Leasehold Improvements	-	-	-	-
78	Reg Asset- Transmission Cost Adj	-	-	-	-
79	Sub-total Retail Related	-	-	-	-
80					
81	Other Non-Transmission Related				
82	Mark to Market Adjust - LT	-	-	-	-
83		-	-	-	-
84		-	-	-	-
85		-	-	-	-
86		-	-	-	-
87	Sub-total Other Related	-	-	-	-
88					
89	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	-	-	-	-

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 5. Reference WP_ADIT Prorate

Line No.	Account Number	(Excess)/Deficient Non-Plant ADIT Balances					Excess/Deficient ADIT Amortization			Remaining Years to Amortize
		Balance at		Average Balance	Adjustments	Average Balance	ADIT		Amortization	
		12/31/2020	12/31/2021				Adjusted			
Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Amortization	Adjustments	Amortization			
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution					8,663,263	(8,663,263)	-	ARAM	
4	Electric Transmission					3,016,520		3,016,520	ARAM	
5	Production					9,844,649	(9,844,649)	-	ARAM	
6	Total					21,524,432	(18,507,912)	3,016,520		
7										
8	Plant Related- Allocated to Transmission									
9	Common General					1,052,083		1,052,083	ARAM	
10	Common Intangible					1,960,118		1,960,118	ARAM	
11	Electric General					1,068,685		1,068,685	ARAM	
12	Electric Intangible					567,163		567,163	ARAM	
13	Total					4,648,048	-	4,648,048		
14	Labor Allocation Factors, ATRR Act. Line 147							10.41%		
15	Total Plant Related Allocated to Transmission							483,964		
16										
17	Total Account 282 Excess ADIT Amortization					26,172,480	(18,507,912)	3,500,484		
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	(138,802)	(69,401)	(104,101)	104,101	69,401	(69,401)	-	1	
22	Regulatory Asset- Calpine Acquisition Costs	(19,634)	(9,817)	(14,726)	14,726	9,817	(9,817)	-	1	
23	Total	(158,436)	(79,218)	(118,827)	118,827	79,218	(79,218)	-		
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing	-	-	-	-	-	-	-		
27	Total	-	-	-	-	-	-	-		
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plan	-	-	-	-	-	-	-	1	
31	Rent Expense- Brokerage Fees	(81,872)	(40,936)	(61,404)		40,936		40,936	1	
32	Post Employment Benefits - FAS 106	-	-	-	-	-	-	-	1	
33	Pension Expense	(15,616,172)	(13,375,704)	(14,495,938)	14,495,938	2,240,468	(2,240,468)	-	6	
34	Sub-total labor Related	(15,698,044)	(13,416,640)	(14,557,342)	14,495,938	2,281,404	(2,240,468)	40,936		
35	Labor Allocation Factors, ATRR Act. Line 147							10.41%		
36	Total Plant Related Allocated to Transmission							4,262		
37										
38	Related to All Plant									
39	Regulatory Reserve- Environmental	(225,317)	(112,658)	(168,987)		112,658		112,658	1	
40	Book Unamortized Cost of Reacquired Debt	(246,701)	(123,351)	(185,026)		123,351		123,351	1	
41	Sub-total Production Related	(472,018)	(236,009)	(354,013)	-	236,009	-	236,009		
42	Net Plant Allocation Factor, ATRR Act. Line 36							17.91%		
43	Total Related to All Plant							42,278		
44										
45	Retail Related									
46	Regulatory Asset - ICT	(434,719)	(217,359)	(326,039)	326,039	217,359	(217,359)	-	1	
47	Low Income Discount Program	(9,471)	(4,735)	(7,103)	7,103	4,735	(4,735)	-	1	
48	Sub-total Retail Related	(444,190)	(222,095)	(333,142)	333,142	222,095	(222,095)	-		
49										
50	Other Non-Transmission Related									
51	Mark to Market Adjust	-	-	-	-	-	-	-	1	
52	Sub-total Other Related	-	-	-	-	-	-	-		
53										
54	Total Account 254 Excess ADIT Balances and Amortization									
55										
56	Total (Excess)/Deficient Non-Plant ADIT Regulatory Liabilities	(16,772,687)	(13,953,962)	(15,363,324)	14,947,907	28,991,205	(21,049,692)	3,547,025		

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.
 Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.
 Note: 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Line No.	Account Number	(Excess)/Deficient Non-Plant ADIT Balances					Excess/Deficient ADIT Amortization			Remaining Years to Amortize
		Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2019	12/31/2020							
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution									
4	Electric Transmission									
5	Production									
6	Total									
7										
8	Plant Related- Allocated to Transmission									
9	Common General									
10	Common Intangible									
11	Electric General									
12	Electric Intangible									
13	Total									
14	Labor Allocation Factors, ATRR Act. Line 147							0.00%		
15	Total Plant Related Allocated to Transmission									
16										
17	Total Account 282 Excess ADIT Amortization (FF1 Page 274, Footnote)									
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora									
22	Regulatory Asset- Calpine Acquisition Costs									
23	Total									
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing			#DIV/0!		#DIV/0!				
27	Total			#DIV/0!		#DIV/0!				
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plan								10	
31	Rent Expense- Brokerage Fees								10	
32	Post Employment Benefits - FAS 106								10	
33	Pension Expense (3)								10	
34	Sub-total labor Related									
35	Labor Allocation Factors, ATRR Act. Line 147							0.00%		
36	Total Plant Related Allocated to Transmission									
37										
38	Related to All Plant									
39	Regulatory Reserve- Enviromental									
40	Book Unamortized Cost of Reacquired Debt									
41	Sub-total Production Related									
42	Net Plant Allocation Factor, ATRR Act. Line 36							0.00%		
43	Total Related to All Plant								17.91%	
44										
45	Retail Related									
46	Regulatory Asset - ICT									
47	Rate Case/ Restructuring Expense									
48	Reg Asset- Transmission Cost Adj									
49	Regulatory Asset- Property Tax									
50	Low Income Discount Program									
51	Sub-total Retail Related									
52										
53	Other Non-Transmission Related									
54	Mark to Market Adjust									
55	Sub-total Other Related									
56										
57	Total Account 254 Excess ADIT Balances and Amortization									
58										
59	Total (Excess)/Deficient Non-Plant ADIT Regulatory Liabilities									

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.
 Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.
 Note: 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Accumulated Deferred Income Taxes (Debits)

Table 9
WP_B-3

Estimated

Line No.	Account No.	Balance at		Average Balance (5) Col. (c)	Adjustments (1) Col. (d)	Adjusted Average Balance Col. (e)
		12/31/2020 Col. (a)	12/31/2021 Col. (b)			
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					
4	Prepaid Water- Aurora	380,237	349,407	364,822	(364,822)	-
5	Total Production - Demand Related	380,237	349,407	364,822	(364,822)	-
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	1,097	1,097	1,097	(1,097)	-
9	Trapper Mine Reclamation	423,269	423,269	423,269	(423,269)	-
10	Windpower Credit - FED DIT Only	126,452,536	236,986,536	181,719,536	(181,719,536)	-
11	Total Production - Energy Related	126,876,902	237,410,902	182,143,902	(182,143,902)	-
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	292,823,077	300,816,904	296,819,991	(296,819,991)	-
15	Electric Distribution-Prod	(80,835)	(79,057)	(79,946)	79,946	-
16	Electric Transmission	41,361,657	41,545,987	41,453,822		41,453,822
17	Electric Transmission-Prod	1,755,805	1,701,738	1,728,772	(1,728,772)	-
18	Electric General-Prod	(1,221)	(1,221)	(1,221)	1,221	-
19	Hydro Production	2,034,404	2,149,819	2,092,111	(2,092,111)	-
20	Other Production	32,580,185	31,663,347	32,121,766	(32,121,766)	-
21	Steam Production	56,418,953	54,784,804	55,601,878	(55,601,878)	-
22	Proration Adjustment (3)			(6,776)		(6,776)
23	Total Plant Related- Direct Assigned to Transmission	426,892,025	432,582,320	429,730,397	(388,283,351)	41,447,046
24						
25	Plant Related- Allocated to Transmission					
26	Common General	1,167,983	1,228,462	1,198,222		1,198,222
27	Common Intangible	7,165	5,855	6,510		6,510
28	Electric General	1,752,043	1,745,163	1,748,603		1,748,603
29	Electric Intangible	105,552	98,723	102,137		102,137
30	Proration Adjustment (3)			(1,671)		(1,671)
31	Total Plant Related- Allocated to Transmission	3,032,742	3,078,203	3,053,802	-	3,053,802
32	Labor Allocation Factors, ATRR Est. Line 147					10.41%
33	Total Plant Related Allocated to Transmission					317,968
34						
35	Related to All Plant					
36	Environmental Remediation	-	-	-		-
37	Inventory Reserve	108,171	108,171	108,171		108,171
38	State Tax Deduction Cash vs Accrual	-	-	-		-
39	Enterprise Zone Credit - State DIT Only	15,352,197	15,352,197	15,352,197	(15,352,197)	-
40	R & E Credit - FED DIT Only	31,696,627	35,821,088	33,758,858		33,758,858
41	State Credit Valuation Allowance	(6,334,701)	(6,334,701)	(6,334,701)	6,334,701	-
42	Investment - FED DIT Only	-	-	-		-
43	FAS 109 (1)					-
44	Proration Adjustment (3)			(151,607)		(151,607)
45	Total Related to All Plant	40,822,294	44,946,755	42,732,917	(15,352,197)	33,715,421
46	Net Plant Allocation Factor, ATRR Est. Line 36					17.91%
47	Allocated Total Related to All Plant					6,039,739
48						
49	Labor Related					
50	Employee Incentive Plans	845,316	870,038	857,677		857,677
51	Deferred Compensation Plan Reserve	179,744	192,092	185,918		185,918
52	Vacation Accrual	1,712,107	1,712,107	1,712,107		1,712,107
53	Performance Share Plan	98,874	113,461	106,167		106,167
54	New Hire Retention	33,580	33,580	33,580		33,580
55	Post Employment Benefits - FAS 112	346,589	311,306	328,948		328,948
56	Performance Recognition Awards	17,831	18,009	17,920		17,920
57	Defined Benefit Pension and Other Postretirement Plans - Funded Status	(4,863)	72,672	33,904		33,904
58	Non-Qualified Pension Plans	-	-	-		-
59	Deferred Rent	2,417,675	1,901,433	2,159,554		2,159,554
60	Total Labor Related	5,646,854	5,224,699	5,435,776	-	5,435,776
61	Labor Allocation Factors, ATRR Est. Line 147					10.41%
62	Allocated Total Labor Related					565,984
63						
64	Retail Related					
65	Bad Debts	2,876,655	2,876,655	2,876,655	(2,876,655)	-
66	Rate Refund	780,706	408,397	594,551	(594,551)	-
67	REC Margin Sharing	534,754	534,754	534,754	(534,754)	-
68	Electric Vehicle	5,305	5,305	5,305	(5,305)	-
69	Demand Side Management	1,879,378	1,185,440	1,532,409	(1,532,409)	-
70	Deferred Fuel	498,504	-	249,252	(249,252)	-
71	Total Retail Related	6,575,302	5,010,551	5,792,927	(5,792,927)	-
72						
73	Other Non-Transmission Related					
74	REG A/L - Transmission Cost Adjustment	2,437,813	-	1,218,906	(1,218,906)	-
75	190ITC- Deferred Debit ITC	7,331,369	7,331,369	7,331,369	(7,331,369)	-

76	282FAS- Deferred Debit FAS-109	(170,774,473)	(170,774,473)	(170,774,473)	170,774,473	-
77	Non-Plant ADIT - Rate Change	4,707,197	4,707,197	4,707,197	(4,707,197)	-
78	Section 59e Adjustment	12,179,435	13,516,390	12,847,913	(12,847,913)	-
79	Litigation Reserve	1,495,646	1,495,646	1,495,646	(1,495,646)	-
80	Total Other Related	(142,623,013)	(143,723,870)	(143,173,441)	143,173,441	-
81						
82						
83	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	467,603,342	584,878,967	526,081,101	48,370,738	

- Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are
- Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions
- Note: 3. Reference WP_ADIT Prorate

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Accumulated Deferred Income Taxes (Debits)

Table 9
WP_B-3

Actual

Line No.	Account No.	Balance at		Average Balance (5) Col. (c)	Adjustments (1) Col. (d)	Adjusted Average Balance Col. (e)
		12/31/2017 Col. (a)	12/31/2018 Col. (b)			
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					
4		-	-	-	-	-
5	Total Production - Demand Related	-	-	-	-	-
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	-	-	-	-	-
9	Trapper Mine Reclamation	-	-	-	-	-
10	Windpower Credit - FED DIT Only	-	-	-	-	-
11	Total Production - Energy Related	-	-	-	-	-
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	-	-	-	-	-
15	Electric Distribution-Prod	-	-	-	-	-
16	NOL Carryforward- Distribution	-	-	-	-	-
17	Electric Transmission	-	-	-	-	-
18	Electric Transmission-Prod	-	-	-	-	-
19	Electric General-Prod	-	-	-	-	-
20	NOL Carryforward- Transmission	-	-	-	-	-
21	Hydro Production	-	-	-	-	-
22	Other Production	-	-	-	-	-
23	Steam Production	-	-	-	-	-
24	NOL Carryforward- Production	-	-	-	-	-
25	Proration Adjustment (3)	-	-	-	-	-
26	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-
27						
28	Plant Related- Allocated to Transmission					
29	Common General	-	-	-	-	-
30	Common Intangible	-	-	-	-	-
31	NOL Carryforward- Common (Allocated to Electric)	-	-	-	-	-
32	Electric General	-	-	-	-	-
33	Electric Intangible	-	-	-	-	-
34	NOL Carryforward- Electric General	-	-	-	-	-
35	Proration Adjustment (3)	-	-	-	-	-
36	Total Plant Related- Allocated to Transmission	-	-	-	-	-
37	Labor Allocation Factors, ATRR Act. Line 147					0.00%
38	Total Plant Related Allocated to Transmission					-
39						
40	Related to All Plant					
41	Environmental Remediation	-	-	-	-	-
42	Inventory Reserve	-	-	-	-	-
43	State Tax Deduction Cash vs Accrual	-	-	-	-	-
44	Enterprise Zone Credit - State DIT Only	-	-	-	-	-
45	R & E Credit - FED DIT Only (2)	-	-	-	-	-
46	State Credit Valuation Allowance	-	-	-	-	-
47	Investment - FED DIT Only	-	-	-	-	-
48	FAS 109 (1)	-	-	-	-	-
49	Proration Adjustment (3)	-	-	-	-	-
50	Total Related to All Plant	-	-	-	-	-
51	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
52	Allocated Total Related to All Plant					-
53						
54	Labor Related					
55	Employee Incentive Plans	-	-	-	-	-
56	Deferred Compensation Plan Reserve	-	-	-	-	-
57	Severance Accrual	-	-	-	-	-
58	Vacation Accrual	-	-	-	-	-
59	Performance Share Plan	-	-	-	-	-
60	New Hire Retention	-	-	-	-	-
61	Post Employment Benefits - FAS 106	-	-	-	-	-
62	Post Employment Benefits - FAS 112	-	-	-	-	-
63	Performance Recognition Awards	-	-	-	-	-
64	Deferred Rent	-	-	-	-	-
65		-	-	-	-	-
66		-	-	-	-	-
67	Total Labor Related	-	-	-	-	-
68	Labor Allocation Factors, ATRR Act. Line 147					0.00%
69	Allocated Total Labor Related					-
70						
71	Retail Related					
72	Bad Debts	-	-	-	-	-
73	Rate Refund	-	-	-	-	-
74	REC Margin Sharing	-	-	-	-	-
75	Solar Rewards Program	-	-	-	-	-

76	Unbilled Revenue	-	-	-	-	-
77	Electric Vehicle	-	-	-	-	-
78	Investment Tax Credit	-	-	-	-	-
79	Demand Side Management	-	-	-	-	-
80	Deferred Fuel	-	-	-	-	-
81	Total Retail Related	-	-	-	-	-
82						
83	Other Non-Transmission Related					
84	REG A/L - TRANSMISSION ATTACH O	-	-	-	-	-
85	Regulatory Asset - MPB Tree Clearing	-	-	-	-	-
86	Deferred Debit - FIN 48	-	-	-	-	-
87	Litigation Reserve	-	-	-	-	-
88	Total Other Related	-	-	-	-	-
89						
90						
91	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	-	-	-	-	-

- Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are
- Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions
- Note: 3. Reference WP_ADIT Prorate

Line No.	Account No.	(Excess)/Deficient Non-Plant ADIT Balances					(Excess)/Deficient ADIT Amortization (4)			Remaining Years to Amortize
		Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2019	12/31/2020							
1	Account 190- Accumulated Deferred Income Taxes (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution					(3,149,537)	3,149,537	-		ARAM
4	Electric Transmission					(318,408)	-	(318,408)		ARAM
5	Production					(826,997)	826,997	-		ARAM
6						-	-	-		ARAM
7						-	-	-		ARAM
8						-	-	-		ARAM
9	Total Plant Related- Direct Assigned to Transmission					(4,294,942)	3,976,534	(318,408)		
10										
11	Plant Related- Allocated to Transmission									
12	Common General					(10,791)	-	(10,791)		ARAM
13	Common Intangible					(462)	-	(462)		ARAM
14	Electric General					(33,385)	-	(33,385)		ARAM
15	Electric Intangible					(1,842)	-	(1,842)		ARAM
16	Total Plant Related- Allocated to Transmission					(46,481)	-	(46,481)		
17	Labor Allocation Factors, ATRR Est. Line 155					-	-	10,41%		
18	Total Plant Related Allocated to Transmission					-	-	(4,840)		
19										
20	Total Account 190 Deficient ADIT Amortization					(4,341,423)	3,976,534	(323,248)		
21										
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand					-	-	-		
24										
25	Total Production - Demand Related					-	-	-		
26										
27	Production Related - Energy									
28	Fuel Tax Credit - Inc Addback	237	119	178	(178)	(119)	119	-		1
29	Trapper Mine Reclamation	91,624	45,812	68,718	(68,718)	(45,812)	45,812	-		1
30	Total Production - Energy Related	91,861	45,930	68,896	(68,896)	(45,930)	45,930	-		
31										
32	Plant Related- Direct Assigned to Transmission									
33	NOL Carryforward- Distribution	4,602,604	4,506,716	4,554,660	(4,554,660)	(95,888)	95,888	-		47
34	NOL Carryforward- Transmission	1,285,780	1,258,993	1,272,387		(26,787)		(26,787)		47
35	NOL Carryforward- Production	1,128,840	1,105,323	1,117,082	(1,117,082)	(23,518)	23,518	-		47
36	Proration Adjustment (3)			3,625				3,625		
37	Total Plant Related- Direct Assigned to Transmission	7,017,225	6,871,032	6,947,753	(5,671,742)	(146,193)	119,406	(26,787)		
38										
39	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)	2,158,412	2,113,446	2,135,929		(44,966)	-	(44,966)		47
41	NOL Carryforward- Electric General & Intangible	562,599	550,878	556,738		(11,721)	-	(11,721)		47
42	Proration Adjustment (3)			2,143				2,143		
43	Total Plant Related- Allocated to Transmission	2,721,011	2,664,324	2,692,668		(56,687)	-	(56,687)		
44	Labor Allocation Factors, ATRR Est. Line 155					-	-	10,41%		
45	Total Plant Related Allocated to Transmission					-	-	(5,902)		
46										
47	Related to All Plant									
48	Environmental Remediation	1,282	641	961		(641)	-	(641)		1
49	Inventory Reserve	37,702	18,851	28,276		(18,851)	-	(18,851)		1
50	State Tax Deduction Cash vs Accrual	597,093	298,547	447,820		(298,547)	-	(298,547)		1
51	Enterprise Zone Credit - State DIT Only	(1,040,714)	(520,357)	(780,536)	780,536	520,357	(520,357)	-		1
52	State Credit Valuation Allowance	400,906	200,453	300,679	(300,679)	(200,453)	200,453	-		1
53										
54	Total Related to All Plant	(3,732)	(1,866)	(2,799)	479,856	1,866	(319,904)	(318,038)		
55	Labor Allocation Factors, ATRR Est. Line 155					-	-	17,91%		
56	Allocated Total Related to All Plant					-	-	(56,873)		
57										
58	Labor Related									
59	Employee Incentive Plans	201,650	100,825	151,237		(100,825)	-	(100,825)		1
60	Deferred Compensation Plan Reserve	128,409	64,205	96,307		(64,205)	-	(64,205)		1
61	Vacation Accrual	363,235	181,617	272,426		(181,617)	-	(181,617)		1
62	Performance Share Plan	38,292	19,146	28,719		(19,146)	-	(19,146)		1
63	Post Employment Benefits - FAS 106	161,496	80,748	121,122		(80,748)	-	(80,748)		1
64	Post Employment Benefits - FAS 112	118,039	59,020	88,529		(59,020)	-	(59,020)		1
65	Performance Recognition Awards	981	491	736		(491)	-	(491)		1
66	Non-Qualified Pension Plans	1,127	966	1,047		(161)	-	(161)		1
67	Deferred Rent	780,188	390,094	585,141		(390,094)	-	(390,094)		1
68										
69										
70	Total Labor Related	1,793,417	897,111	1,345,264		(896,306)	-	(896,306)		
71	Labor Allocation Factors, ATRR Est. Line 155					-	-	10,41%		
72	Allocated Total Labor Related					-	-	(93,325)		
73										
74	Retail Related									
75	SchM-116 - Bad Debt Reserve - Net of RDF	536,665	268,333	402,499	(402,499)	(268,333)	268,333	-		1
76										
77	Total Retail Related	536,665	268,333	402,499	(402,499)	(268,333)	268,333	-		1
78										
79	Other Non-Transmission Related									
80	Section 59e Adjustment									1
81	Litigation Reserve	33,083	16,542	24,812	(24,812)	(16,542)	16,542	-		1
82	Total Other Related	33,083	16,542	24,812	(24,812)	(16,542)	16,542	-		
83										
84	Total Account 182.3 Deficient ADIT Balances and Amortization									
85										
86	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization	12,189,530	10,761,406	11,479,093	(5,688,093)	1,782,131	(5,769,548)	4,106,840	(506,236)	

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.
 Note: 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.
 Note: 3. Reference WP_ADIT Prorate
 4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)
 Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Line No.	Account No.	(Excess)/Deficient Non-Plant ADIT Balances					(Excess)/Deficient ADIT Amortization (4)			Remaining Years to Amortize
		Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2019	12/31/2020							
1	Account 190- Accumulated Deferred Income Taxes (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution									
4	Electric Distribution-Prod									
5	Electric Transmission									
6	Electric Transmission-Prod									
7	Electric General-Prod									
8	Production									
9	Total Plant Related- Direct Assigned to Transmission									
10										
11	Plant Related- Allocated to Transmission									
12	Common General									
13	Common Intangible									
14	Electric General									
15	Electric Intangible									
16	Total Plant Related- Allocated to Transmission									
17	Labor Allocation Factors, ATRR Act. Line 155								0.00%	
18	Total Plant Related Allocated to Transmission									
19										
20	Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)									
21										
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand									
24										
25	Total Production - Demand Related									
26										
27	Production Related - Energy									
28	Fuel Tax Credit - Inc Addback									
29	Trapper Mine Reclamation									
30	Total Production - Energy Related									
31										
32	Plant Related- Direct Assigned to Transmission									
33	NOL Carryforward- Transmission									
34	NOL Carryforward- Distribution									
35	NOL Carryforward- Production									
36	Proration Adjustment (3)									
37	Total Plant Related- Direct Assigned to Transmission									
38										
39	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)									
41	NOL Carryforward- Electric General & Intangible									
42	Proration Adjustment (3)									
43	Total Plant Related- Allocated to Transmission									
44	Labor Allocation Factors, ATRR Act. Line 155								0.00%	
45	Total Plant Related Allocated to Transmission									
46										
47	Related to All Plant									
48	Environmental Remediation									
49	Inventory Reserve									
50	State Tax Deduction Cash vs Accrual									
51	Enterprise Zone Credit - State DIT Only									
52	State Credit Valuation Allowance									
53	Total Related to All Plant									
54	Net Plant Allocation Factor, ATRR Act. Line 37								0.00%	
55	Allocated Total Related to All Plant									
56										
57	Labor Related									
58	Employee Incentive Plans									
59	Deferred Compensation Plan Reserve									
60	Vacation Accrual									
61	Performance Share Plan									
62	Post Employment Benefits - FAS 112									
63	Performance Recognition Awards									
64	Non-Qualified Pension Plans									
65	Deferred Rent									
66	Total Labor Related									
67	Labor Allocation Factors, ATRR Act. Line 155								0.00%	
68	Allocated Total Labor Related									
69										
70	Retail Related									
71	REG A/L - TRANSMISSION ATTACH O									
72	Bad Debts									
73	Rate Refund									
74	REC Margin Sharing									
75	Solar Rewards Program									
76	Demand Side Management									
77	Deferred Fuel									
78	Total Retail Related									
79										
80	Other Non-Transmission Related									
81	Section 59e Adjustment									
82	Litigation Reserve									
83	Total Other Related									
84										
85	Total Account 182.3 Deficient ADIT Balances and Amortization									
86										
87	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization									

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.
 Note: 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.
 Note: 3. Reference WP_ADIT Prorate
 Note: 4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)
 Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Company of Colorado
 Transmission Formula Rate Template
 Twelve Months Ended December 31, 2021
 Acquisition Adjustment

Table 9
 WP_B-4

Estimated																	
FERC 114- Electric Plant Acquisition Adjustment				FERC 115- Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment				Net Acquisition Adjustment (Amount included in Rate Base)				FERC 406 (Amount included in Depreciation and Amortization Expense)					
Line No	Description	Transmission Serving		Total (1) (a)+(b)+(c)	Transmission Serving		Total (2) (e)+(f)+(g)	Production (a)-		Transmission Serving		Total (i)+(j)+(k)	Transmission Serving		Total (3) (m)+(n)+(o)		
		Production	Production		Production	Production		Production (e)	Production (b)-(f)	Production (g)	Production		Production				
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
1	Estimated Balance																
2	December	210,144,390	10,104,476	5,308,257	225,557,123	52,536,097	1,837,193	965,145	55,338,435	157,608,293	8,267,283	4,343,112	170,218,688				
3	January	210,144,390	10,104,476	5,308,257	225,557,123	52,973,898	1,852,502	973,188	55,799,588	157,170,492	8,251,974	4,335,069	169,757,535	437,801	15,310	8,043	461,154
4	February	210,144,390	10,104,476	5,308,257	225,557,123	53,411,699	1,867,812	981,231	56,260,742	156,732,691	8,236,664	4,327,026	169,296,381	437,801	15,310	8,043	461,154
5	March	210,144,390	10,104,476	5,308,257	225,557,123	53,849,500	1,883,122	989,274	56,721,896	156,294,890	8,221,354	4,318,983	168,835,227	437,801	15,310	8,043	461,154
6	April	210,144,390	10,104,476	5,308,257	225,557,123	54,287,300	1,898,432	997,317	57,183,049	155,857,090	8,206,044	4,310,940	168,374,074	437,801	15,310	8,043	461,154
7	May	210,144,390	10,104,476	5,308,257	225,557,123	54,725,101	1,913,742	1,005,360	57,644,203	155,419,289	8,190,734	4,302,897	167,912,920	437,801	15,310	8,043	461,154
8	June	210,144,390	10,104,476	5,308,257	225,557,123	55,162,902	1,929,052	1,013,403	58,105,357	154,981,488	8,175,424	4,294,854	167,451,766	437,801	15,310	8,043	461,154
9	July	210,144,390	10,104,476	5,308,257	225,557,123	55,600,703	1,944,362	1,021,446	58,566,511	154,543,687	8,160,114	4,286,811	166,990,612	437,801	15,310	8,043	461,154
10	August	210,144,390	10,104,476	5,308,257	225,557,123	56,038,504	1,959,672	1,029,489	59,027,665	154,105,886	8,144,804	4,278,768	166,529,458	437,801	15,310	8,043	461,154
11	September	210,144,390	10,104,476	5,308,257	225,557,123	56,476,305	1,974,982	1,037,531	59,488,818	153,668,085	8,129,494	4,270,726	166,068,305	437,801	15,310	8,043	461,154
12	October	210,144,390	10,104,476	5,308,257	225,557,123	56,914,105	1,990,292	1,045,574	59,949,971	153,230,285	8,114,184	4,262,683	165,607,152	437,801	15,310	8,043	461,154
13	November	210,144,390	10,104,476	5,308,257	225,557,123	57,351,906	2,005,602	1,053,617	60,411,125	152,792,484	8,098,874	4,254,640	165,145,998	437,801	15,310	8,043	461,154
14	December	210,144,390	10,104,476	5,308,257	225,557,123	57,789,707	2,020,912	1,061,660	60,872,279	152,354,683	8,083,564	4,246,597	164,684,844	437,801	15,310	8,043	461,154
15	13 Month Avg. (Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,123	55,162,902	1,929,052	1,013,403	58,105,357	154,981,488	8,175,424	4,294,854	167,451,766	5,253,612	183,720	96,516	5,533,848

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

- Source:
 1. Company Records
 2. Company Records
 3. Company Records

Public Service Company of Colorado
 Transmission Formula Rate Template
 Twelve Months Ended December 31, 2021
 Prepayments- FERC Account 165

Table 9.1
 WP_B-5

Estimated

Line No.	Description	Reference	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	13 Month Avg	
			Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)	
Prepayments (FERC Account 165) (1)																	
Plant Related:																	
1	Prepaid Insurance	Company Records	\$ 2,478,940	\$ 2,164,438	\$ 6,898,725	\$ 5,871,778	\$ 4,829,369	\$ 3,874,845	\$ 2,819,010	\$ 2,122,176	\$ 1,425,343	\$ 2,544,136	\$ 3,524,356	\$ 3,082,510	\$ 2,625,935	\$ 3,404,736	
2	Prepays - Facility Fees	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Prepays - Auto Licensing	Company Records	\$ 135,560	\$ 70,702	\$ 702,317	\$ 872,177	\$ 883,839	\$ 783,729	\$ 685,535	\$ 589,145	\$ 493,809	\$ 398,474	\$ 143,452	\$ 95,635	\$ 47,817	\$ 454,015	
4	Prepays - NCE Fiber Lease	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5	Total Plant Related		\$ 2,614,500	\$ 2,235,140	\$ 7,601,043	\$ 6,743,955	\$ 5,713,208	\$ 4,658,575	\$ 3,504,545	\$ 2,711,321	\$ 1,919,152	\$ 2,942,610	\$ 3,667,809	\$ 3,178,145	\$ 2,673,752	\$ 3,858,750	
6	Allocation Factor to Electric	ATRR Est. Line 179														72.95%	
7	Total Plant Related Allocated to Electric															\$ 2,814,814	
8																	
9																	
10	Labor Related:																
11	Prepays - Other Rent/Lease	Company Records	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	
12	Prepays - Other IT	Company Records	\$ 50,000	\$ 33,333	\$ 16,667	\$ 0	\$ (0)	\$ (0)	\$ 18,422	\$ -	\$ -	\$ 4,283	\$ 1,791,631	\$ 1,959,834	\$ 2,240,368	\$ 470,349	
13	Prepays - Other Corporate Services IT	Company Records	\$ 16,200	\$ 15,300	\$ 14,400	\$ 13,500	\$ 12,600	\$ 11,700	\$ 10,800	\$ 9,900	\$ 9,000	\$ 8,100	\$ 531,996	\$ 268,698	\$ 5,400	\$ 71,353	
14	Prepays - Other Benefits	Company Records	\$ 36,094	\$ (28,523)	\$ (31,688)	\$ (35,067)	\$ (38,338)	\$ (41,637)	\$ (44,766)	\$ (47,962)	\$ (51,327)	\$ (54,757)	\$ (58,073)	\$ (61,397)	\$ (64,520)	\$ (67,511)	
15	Prepays - Hardware Maintenance	Company Records	\$ 141,122	\$ -	\$ 11,135	\$ 60,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,827	\$ 106,131	\$ 109,862	\$ 186,298	\$ 56,318	
16	Total Labor Related		\$ 1,029,419	\$ 806,112	\$ 796,516	\$ 825,191	\$ 760,264	\$ 756,065	\$ 770,457	\$ 747,940	\$ 743,674	\$ 860,455	\$ 3,157,688	\$ 3,062,999	\$ 3,179,548	\$ 1,345,872	
17	Allocation Factor to Electric	ATRR Est. Line 179														72.95%	
18	Total Labor Related Allocated to Electric															\$ 981,763	
19																	
20																	
21	Transmission Related:																
22	Prepays - Transmission Expense	Company Records	\$ 3,789,330	\$ 3,477,962	\$ 3,172,797	\$ 2,853,722	\$ 2,528,858	\$ 2,217,301	\$ 1,898,615	\$ 1,582,426	\$ 1,267,145	\$ 945,660	\$ 774,941	\$ 3,948,740	\$ 3,616,557	\$ 2,467,235	
23	Total Transmission Related		\$ 3,789,330	\$ 3,477,962	\$ 3,172,797	\$ 2,853,722	\$ 2,528,858	\$ 2,217,301	\$ 1,898,615	\$ 1,582,426	\$ 1,267,145	\$ 945,660	\$ 774,941	\$ 3,948,740	\$ 3,616,557	\$ 2,467,235	
24																	
25	Other Related: Non-Transmission																
26	Prepaid Insurance - Neil NML WCR-GO	Company Records	\$ 102,910	\$ 99,579	\$ 122,200	\$ 132,336	\$ 142,144	\$ 152,280	\$ 162,088	\$ 69,314	\$ 79,450	\$ -	\$ -	\$ -	\$ -	\$ 81,715	
27	Prepays - Regulatory Fees	Company Records	\$ -	\$ 1,664,264	\$ 832,132	\$ 2,496,396	\$ 1,664,264	\$ 832,132	\$ 2,546,084	\$ 1,697,389	\$ 848,695	\$ 2,546,084	\$ 1,697,389	\$ 848,695	\$ 2,546,084	\$ 1,555,354	
28	Prepays - Gas Imbalances	Company Records	\$ 386,765	\$ 1,786,785	\$ 2,525,420	\$ 4,304,625	\$ 3,484,835	\$ 3,190,495	\$ 403,415	\$ 4,471,270	\$ 2,875,665	\$ 67,540	\$ 2,526,915	\$ 1,389,000	\$ 44,640	\$ 2,112,105	
29	Prepays - Other	Company Records	\$ 595,883	\$ 237,371	\$ 190,722	\$ 155,296	\$ 128,614	\$ 108,091	\$ 95,336	\$ 160,528	\$ 167,838	\$ 160,202	\$ 138,882	\$ 98,945	\$ 79,798	\$ 178,270	
30	Prepays - Other Transmission	Company Records	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (127,462)	\$ (146,077)	
31	Prepays - Other Brand Advertising RE	Company Records	\$ (0)	\$ 25,000	\$ 514,234	\$ 385,676	\$ 257,117	\$ 128,559	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ 466,627	\$ -	\$ 136,709	
32	Prepaid Interest - Commercial Paper	Company Records	\$ 182,031	\$ 130,508	\$ 77,488	\$ 168,159	\$ 160,726	\$ 77,288	\$ 83,761	\$ 106,799	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,905	
33	Prepays - Other Operations Services	Company Records	\$ 159,254	\$ 145,983	\$ 132,711	\$ 119,440	\$ 106,169	\$ 92,898	\$ 79,627	\$ 66,356	\$ 53,085	\$ 39,813	\$ 26,542	\$ 13,271	\$ (0)	\$ 79,627	
34	Prepays - Other DSM	Company Records	\$ 75,092	\$ 0	\$ 515,556	\$ 490,953	\$ 327,302	\$ 163,651	\$ (0)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 120,986	
35	Prepays - Other Energy Supply	Company Records	\$ 2,630,769	\$ 2,137,500	\$ 1,258,750	\$ 2,660,000	\$ 1,947,500	\$ 1,221,429	\$ 516,758	\$ 2,186,767	\$ 1,378,484	\$ 598,031	\$ 0	\$ 0	\$ 391,557	\$ 1,302,119	
36	Prepaid Lease - PPAs LT	Company Records	\$ 2,813,612	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 216,432	
37	Prepays - Other Distribution Utility	Company Records	\$ 0	\$ 0	\$ 0	\$ 26,274	\$ 26,274	\$ 20,435	\$ 17,516	\$ 157,047	\$ 154,127	\$ 151,208	\$ 148,289	\$ 145,369	\$ 142,450	\$ 76,076	
38	Other Prepaid-TU	Company Records	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	
39	City of Aurora Prepaid Water	Company Records	\$ 2,466,667	\$ 2,318,750	\$ 2,170,833	\$ 2,022,917	\$ 1,875,000	\$ 3,407,031	\$ 3,256,392	\$ 3,105,752	\$ 2,955,113	\$ 2,804,474	\$ 2,653,835	\$ 2,503,196	\$ 2,352,557	\$ 2,607,117	
40	Prepays - Extended Warranty	Company Records	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	
41																	
42																	
43																	
44	Total Other Related		\$ 9,533,982	\$ 8,666,739	\$ 8,461,046	\$ 13,083,071	\$ 10,240,946	\$ 9,515,288	\$ 7,281,976	\$ 12,142,221	\$ 8,633,456	\$ 6,488,351	\$ 7,312,852	\$ 5,465,102	\$ 5,557,085	\$ 8,644,778	
45	Allocation Factor to Electric	ATRR Est. Line 179														72.95%	
46	Total Other Related Allocated to Electric															\$ 6,306,041.95	
47	Total Prepayments	Lines 6 + 16 + 22 + 44	\$ 16,967,230	\$ 15,185,953	\$ 20,031,402	\$ 23,505,940	\$ 19,243,276	\$ 17,147,229	\$ 13,455,593	\$ 17,183,908	\$ 12,563,428	\$ 11,237,076	\$ 14,913,290	\$ 15,654,986	\$ 15,026,943		
48																	
49	Additional Prepayments included in the FERC Form No. 1																
50	Prepays - Income Taxes - Federal	Company Records	\$ (742)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (57)	
51	Prepays - Income Taxes - State	Company Records	\$ 256,149	\$ 220,338	\$ 193,305	\$ 194,408	\$ 200,173	\$ 186,300	\$ 218,663	\$ 170,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,121	
52	Prepays - Taxes	Company Records	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 1,312,500	\$ 1,312,500	\$ 1,312,500	\$ 1,500,000	\$ 937,500	
53																\$ 1,063,564	

FERC Form No. 1 pg.

54	Total	111, Line 57, Col. (c) & (d)	\$ 17,972,637	\$ 16,156,291	\$ 20,974,706	\$ 24,450,348	\$ 20,193,449	\$ 18,083,529	\$ 14,424,256	\$ 18,104,147	\$ 13,313,428	\$ 12,549,576	\$ 16,225,790	\$ 16,967,486	\$ 16,526,943	
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Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado
 Transmission Formula Rate Template
 Twelve Months Ended December 31, 2021
 Prepayments- FERC Account 165

Table 9.1
 WP_B-5

Actual			Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	13 Month Avg
Line No.	Description	Reference	Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)
Prepayments (FERC Account 165) (1)																
1	Plant Related:															
2	Prepaid Insurance	Company Records														\$ -
3	Prepays - Facility Fees	Company Records														-
4	Prepays - Auto Licensing	Company Records														-
5	Prepays - NCE Fiber Lease	Company Records														-
6	Total Plant Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Allocation Factor to Electric	ATRR Act Line 179														0.00%
8	Total Plant Related Allocated to Electric															\$ -
9																-
10	Labor Related:															
11	Prepays - Other Rent/Lease	Company Records														-
12	Prepays - Other Benefits	Company Records														-
13	Prepays - Hardware Maintenance	Company Records														-
14	Total Labor Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Allocation Factor to Electric	ATRR Act Line 179														0.00%
16	Total Labor Related Allocated to Electric															\$ -
17																-
18	Transmission Related:															
19	Prepays - Transmission Expense	Company Records														\$ -
20	Total Transmission Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21																-
22	Other Related: Non-Transmission															
23	Prepaid Insurance - Neil NML WCR-GO	Company Records														-
24	Prepays - Regulatory Fees	Company Records														-
25	Prepays - Gas Imbalances	Company Records														-
26	Prepays - Other	Company Records														-
27	Prepays - Other Transmission	Company Records														-
28	Prepays - Other Brand Advertising RE	Company Records														-
29	Prepays - Other IT	Company Records														-
30	Prepays - Other Corporate Services IT	Company Records														-
31	Prepaid Interest - Commercial Paper	Company Records														-
32	Prepays - Other Operations Services	Company Records														-
33	Prepays - Other DSM	Company Records														-
34	Prepays - Other Energy Supply	Company Records														-
35	Prepaid Lease - PPAs LT	Company Records														-
36	Comanche Extended Warranty	Company Records														-
37	City of Aurora Prepaid Water	Company Records														-
38	Other Prepaid-TU	Company Records														-
39	Total Other Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Allocation Factor to Electric	ATRR Act Line 179														0.00%
41	Total Other Related Allocated to Electric															\$ -
42	Total Prepayments	Lines 6 + 14 + 20 + 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43																
44	Additional Prepayments included in the FERC Form No. 1															
45	Prepays - Income Taxes - Federal	Company Records														
46	Prepays - Income Taxes - State	Company Records														
47																
48																
49	Total	FERC Form No. 1 pg. 111, Line 57, Col. (c) & (d)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Materials and Supplies - FERC Account 154

Table 10
WP_B-6

Estimated				
Line No.	Month	Year	Reference	Ending Balance (1)
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2018	FF1, Page 227, ln 12, Col. (b)	\$ 60,261,913
2	January	2019	Company Records	\$ 60,499,385
3	February	2019	Company Records	\$ 60,105,684
4	March	2019	Company Records	\$ 60,909,831
5	April	2019	Company Records	\$ 60,904,554
6	May	2019	Company Records	\$ 60,344,832
7	June	2019	Company Records	\$ 60,368,625
8	July	2019	Company Records	\$ 59,931,479
9	August	2019	Company Records	\$ 60,578,903
10	September	2019	Company Records	\$ 60,456,799
11	October	2019	Company Records	\$ 60,862,021
12	November	2019	Company Records	\$ 60,984,397
13	December	2019	FF1, Page 227, ln 12, Col. (c)	\$ 61,397,064
14	13 Month Avg. (Lns 1 - 13)			\$ 60,585,037
15				
16	<u>Materials & Supplies Allocation Factor at Year End</u>			
17	Assigned to Construction (Estimated)		FF1, Page 227, ln 5, Col. (c)	\$ 24,793,669
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, ln 6, Col. (c)	\$ -
19	Production Plant (Estimated)		FF1, Page 227, ln 7, Col. (c)	\$ 31,513,623
20	Transmission Plant (Estimated)		FF1, Page 227, ln 8, Col. (c)	\$ 1,566,811
21	Distribution Plant (Estimated)		FF1, Page 227, ln 9, Col. (c)	\$ 4,377,147
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, ln 10, Col. (c)	\$ -
23	Assigned to - Other		FF1, Page 227, ln 11, Col. (c)	\$ (854,186)
24	Total Account 154 (sum Lns 17 - 23)			\$ 61,397,064
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	2.55%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.39%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 1,546,089
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (842,889)

Note 1: Materials and Supplies are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Materials and Supplies - FERC Account 154

Table 10
WP_B-6

Actual				
Line No.	Month	Year	Reference	Ending Balance
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2019	FF1, Page 227, ln 12, Col. (b)	
2	January	2020	Company Records	
3	February	2020	Company Records	
4	March	2020	Company Records	
5	April	2020	Company Records	
6	May	2020	Company Records	
7	June	2020	Company Records	
8	July	2020	Company Records	
9	August	2020	Company Records	
10	September	2020	Company Records	
11	October	2020	Company Records	
12	November	2020	Company Records	
13	December	2020	FF1, Page 227, ln 12, Col. (c)	
14	13 Month Avg. (Lns 1 - 13)			\$ -
15				
16	<u>Materials & Supplies Allocation Factor at Year End</u>			
17	Assigned to Construction (Estimated)		FF1, Page 227, ln 5, Col. (c)	
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, ln 6, Col. (c)	
19	Production Plant (Estimated)		FF1, Page 227, ln 7, Col. (c)	
20	Transmission Plant (Estimated)		FF1, Page 227, ln 8, Col. (c)	
21	Distribution Plant (Estimated)		FF1, Page 227, ln 9, Col. (c)	
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, ln 10, Col. (c)	
23	Assigned to - Other		FF1, Page 227, ln 11, Col. (c)	
24	Total Account 154 (sum Lns 17 - 23)			\$ -
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	0.00%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	0.00%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ -
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ -

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Regulatory Liabilities- FERC Account 254

Table 11
WP_B-7

Estimated					
Line No.	Date	Reference	Beginning Balance	Amortization	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
Gain on the sale of the Technical Service Building (Electric portion)					
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	-
14	13 Month Avg. (Lns 1 - 13)		\$ -		\$ -
15	12 Month Total. (Lns 2 - 13)			\$ -	

Actual					
Line No.	Date	Reference	Beginning Balance	Amortization	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
Gain on the sale of the Technical Service Building (Electric portion)					
1	December	FF1, Page 278.b	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Lns 1 - 13)		\$ -		\$ -
15	12 Month Total. (Lns 2 - 13)			\$ -	

Public Service Company of Colorado
 Transmission Formula Rate Template
 Twelve Months Ended December 31, 2021
 Construction Work in Progress (1)

Table 12
 WP_B-8

Estimated						Prefunded AFUDC Adjustments (2)				
Line No.	Work Order #	Approved in FERC Docket	Work Order Description	Months	CWIP Balance (2) Col. (a)	Adjustment to		Adjustment to Net Plant Col. (d)	Adjustment to ADIT Col. (e)	Annual Amortization Col. (f)
						Gross Plant Col. (b)	Accumulated Reserves Col. (c)			
1										
2				December				-		
3				January				-		
4				February				-		
5				March				-		
6				April				-		
7				May				-		
8				June				-		
9				July				-		
10				August				-		
11				September				-		
12				October				-		
13				November				-		
14				December				-		
15										
16				13 Month Avg. (Lns 2 - 14)		-	-	-	-	
17				BOY/EOY Avg. (Lns 2 and 14)					-	
18				12 Month Total (Sum Lns 3 - 14)						-

Notes:
 (1) No CWIP cost data will be included except as directed by the Commission following a filing pursuant to section 205 of the FPA.
 (2) Source: Unless noted otherwise, all data from the Capital Asset Accounting Work Order tracking system.

Actual						Prefunded AFUDC Adjustments (2)				
Line No.	Work Order #	Approved in FERC Docket	Work Order Description	Months	CWIP Balance (2) Col. (a)	Adjustment to		Adjustment to Net Plant Col. (d)	Adjustment to ADIT Col. (e)	Annual Amortization Col. (f)
						Gross Plant Col. (b)	Accumulated Reserves Col. (c)			
1										
2				December				-		
3				January				-		
4				February				-		
5				March				-		
6				April				-		
7				May				-		
8				June				-		
9				July				-		
10				August				-		
11				September				-		
12				October				-		
13				November				-		
14				December				-		
15										
16				13 Month Avg. (Lns 2 - 14)		-	-	-	-	
17				BOY/EOY Avg. (Lns 2 and 14)					-	
18				12 Month Total (Sum Lns 3 - 14)						-

Notes:
 (1) No CWIP cost data will be included except as directed by the Commission following a filing pursuant to section 205 of the FPA.
 (2) Source: Unless noted otherwise, all data from the Capital Asset Accounting Work Order tracking system.

42 Depreciation Expense

	Intangible Plant	Steam Production	Hydraulic Production Company	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General
43									
44									
45	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records
46	19,979,819	134,677,852	6,704,799	120,839,537	55,137,672	131,849,023	20,622,140	39,255,423	39,969,465

47 Plant Adjustments (4)

48 Gross Plant

	Electric Intangible			Total	Distribution Plant			Total	General Plant			Total	Common Intangible			Total	Common General			Total
	FERC 302	Smart Grid City	AGIS		Smart Grid City	AGIS	Smart Grid City		AGIS	FERC 302	CRS		OMS	Smart Grid City	AGIS		Total			
53																				
54	17,271,197	9,461,969	104,973,617	131,706,782	1,386,361	71,099,805	72,486,166	16,635,319	73,506,048	90,141,367	3,367,586	57,567,558	60,935,144	414,403	24,917,341	25,331,744				
55	17,272,297	9,461,969	104,973,617	131,707,882	1,386,361	72,889,196	74,275,557	16,635,319	74,531,095	91,166,414	3,367,586	57,567,558	60,935,144	414,403	24,917,341	25,331,744				
56	17,277,247	9,461,969	133,345,325	160,084,541	1,386,361	74,811,141	76,197,502	16,635,319	75,732,091	92,367,410	3,367,586	57,567,558	60,935,144	414,403	24,917,341	25,331,744				
57	17,280,547	9,461,969	133,345,325	160,087,841	1,386,361	76,869,467	78,255,828	16,635,319	77,865,341	94,420,660	3,367,586	57,567,558	60,935,144	414,403	24,917,341	25,331,744				
58	17,281,647	9,461,969	133,345,325	160,088,941	1,386,361	78,882,248	80,268,609	16,635,319	78,991,188	95,626,507	3,367,586	57,567,558	60,935,144	414,403	24,917,341	25,331,744				
59	17,284,947	9,461,969	133,345,325	160,092,241	1,386,361	80,655,776	82,042,137	16,635,319	80,270,793	96,906,112	3,367,586	57,567,558	60,935,144	414,403	24,917,341	25,331,744				
60	17,291,547	9,461,969	133,345,325	160,098,841	1,386,361	82,361,471	83,747,832	16,635,319	81,623,114	98,258,433	3,367,586	57,567,558	60,935,144	414,403	24,917,341	25,331,744				
61	17,300,347	9,461,969	155,250,879	182,013,195	1,386,361	110,634,949	112,021,310	16,635,319	83,924,944	100,560,263	3,367,586	64,005,129	67,372,715	414,403	24,917,341	25,331,744				
62	17,304,747	9,461,969	155,250,879	182,017,595	1,386,361	121,166,517	122,552,878	16,635,319	85,010,563	101,645,882	3,367,586	64,349,881	67,717,467	414,403	24,917,341	25,331,744				
63	17,309,697	9,461,969	155,250,879	182,022,545	1,386,361	131,801,083	133,187,443	16,635,319	86,135,074	102,770,393	3,367,586	64,349,881	67,717,467	414,403	24,917,341	25,331,744				
64	17,310,247	9,461,969	155,250,879	182,023,095	1,386,361	142,614,755	144,001,115	16,635,319	87,340,674	103,975,993	3,367,586	64,349,881	67,717,467	414,403	24,917,341	25,331,744				
65	17,319,047	9,461,969	155,250,879	182,031,895	1,386,361	150,807,168	151,993,529	16,635,319	88,354,309	104,989,628	3,367,586	64,349,881	67,717,467	414,403	24,917,341	25,331,744				
66	17,326,197	9,461,969	164,040,347	190,828,512	1,386,361	158,344,847	159,731,208	16,635,319	90,142,243	106,777,562	3,367,586	64,349,881	67,717,467	414,403	24,917,341	25,331,744				
67	13 Month Avg. (Lns 54 - 66)	17,294,593	9,461,969	139,766,816	166,523,377	1,386,361	104,056,802	105,443,163	16,635,319	81,795,960	98,437,279	3,367,586	60,671,341	-	64,038,927	27,586,567	28,000,969			

68 Accumulated Depreciation

	Electric Intangible			Total	Distribution Plant			Total	General Plant			Total	Common Intangible			Total	Common General			Total
	FERC 302	Smart Grid City	AGIS		Smart Grid City	AGIS	Smart Grid City		AGIS	FERC 302	CRS		OMS	Smart Grid City	AGIS					
72	6,444,933	9,461,969	13,283,700	29,190,602	1,096,076	138,027	1,234,103	12,339,275	7,903,223	20,242,498	2,849,022	53,560,806	414,403	2,059,947	2,474,350					
73	6,483,220	9,461,969	14,271,867	30,217,056	1,103,418	24,588	1,128,006	12,426,620	8,393,828	20,820,448	2,865,417	53,627,400	414,403	2,155,719	2,570,122					
74	6,521,520	9,461,969	15,380,661	31,364,150	1,110,760	(100,372)	1,010,389	12,513,964	8,887,680	21,401,644	2,865,417	53,693,994	414,403	2,251,491	2,665,893					
75	6,559,836	9,461,969	16,610,084	32,631,889	1,118,102	(226,743)	891,360	12,601,309	9,388,516	21,989,825	2,874,206	53,760,588	414,403	2,347,262	2,761,665					
76	6,598,162	9,461,969	17,839,506	33,899,637	1,125,444	(344,863)	780,581	12,688,654	9,899,987	22,588,641	2,882,601	53,827,182	414,403	2,443,034	2,857,437					
77	6,636,474	9,461,969	19,068,928	35,167,371	1,132,786	(158,865)	973,922	12,775,999	10,416,423	23,192,422	2,890,995	53,893,776	414,403	2,538,805	2,953,208					
78	6,674,782	9,461,969	20,298,350	36,435,101	1,140,128	27,358	1,167,486	12,863,344	10,938,211	23,801,554	2,899,387	53,960,370	414,403	2,634,577	3,048,960					
79	6,713,123	9,461,969	21,585,281	37,760,372	1,147,471	236,516	1,383,987	12,950,688	11,474,865	24,425,553	2,907,779	54,103,602	414,403	2,730,349	3,144,751					
80	6,751,491	9,461,969	22,929,720	39,143,179	1,154,813	359,106	1,513,918	13,038,033	12,027,763	25,065,797	2,916,171	54,250,938	414,403	2,826,120	3,240,293					
81	6,789,878	9,461,969	24,274,159	40,526,006	1,162,155	443,004	1,605,158	13,125,378	12,585,425	25,710,803	2,924,563	54,398,274	414,403	2,921,892	3,336,295					
82	6,828,191	9,461,969	25,618,598	41,908,758	1,169,497	496,146	1,665,643	13,212,723	13,147,126	26,359,848	2,932,955	54,545,610	414,403	3,017,664	3,432,066					
83	6,866,437	9,461,969	26,963,038	43,291,443	1,176,839	593,441	1,770,279	13,300,068	13,717,770	27,017,837	2,941,347	54,691,155	414,403	3,113,435	3,527,838					
84	6,904,716	9,461,969	28,359,795	44,726,479	1,184,181	257,379	1,441,560	13,387,413	14,300,750	27,688,162	2,949,732	54,836,701	414,403	3,287,937	3,702,339					
85	6,943,028	9,461,969	30,000,000	46,404,997	1,192,000	350,000	1,542,000	13,470,000	15,000,000	28,470,000	2,958,000	55,000,000	414,403	3,470,000	3,890,000					
86	13 Month Avg. (Lns 73 - 85)	6,674,828	9,461,969	20,498,745	36,635,542	1,140,128	118,825	1,258,953	12,863,344	11,006,274	23,869,618	2,899,383	54,088,492	-	56,987,875	2,640,833	3,055,036			

87 Depreciation Expense

	Electric Intangible			Total	Distribution Plant			Total	General Plant			Total	Common Intangible			Total	Common General			Total
	FERC 302	Smart Grid City	AGIS		Smart Grid City	AGIS	Smart Grid City		AGIS	FERC 302	CRS		OMS	Smart Grid City	AGIS					
91	419,373	-	15,078,095	15,497,467	88,105	3,191,037	3,279,142	1,048,138	6,510,788	7,558,926	100,710	1,275,895	-	1,376,605	1,227,989	1,227,989				

92

93

94	ADIT																									
95		Electric Intangible				Distribution Plant			General Plant			Common Intangible			Common General											
96		FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total								
97	December	(508,282)	-	7,825,844	7,319,562	86,110	2,562,747	2,648,857	1,632,248	4,341,814	5,974,062	(230,440)	962,389	-	331,949	(22,374)	4,845,486	4,623,112								
98	December	(539,430)	-	14,138,702	13,599,272	55,180	4,615,763	4,670,943	1,234,016	6,788,200	8,022,216	(239,939)	777,820	-	537,881	(21,560)	5,978,698	5,957,138								
99	Proration Adjustment (5)	1,218	-	(232,048)	(230,830)	1,137	(75,465)	(74,328)	14,638	(89,924)	(75,286)	349	(7,919)	-	(7,570)	(30)	(49,006)	(49,036)								
100	BOY/EOY Avg (6)	(524,074)	-	11,214,321	10,228,587	69,508	3,664,719	3,585,572	1,418,494	5,654,931	6,922,853	(235,539)	678,023	-	427,345	(21,937)	5,361,098	5,241,089								
101																										
102																										
103	Generator Step ups																									
104		Gross Plant			Accum Depreciation & Amort			ADIT																		
105		Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU																
106	December	223,530,938	601,368	-	33,572,971	147,383	-	(11,010,126)	68,597	(16,441)																
107	January	223,530,938	601,368	-	34,537,600	148,331	-																			
108	February	223,527,329	601,368	-	34,889,385	149,278	-																			
109	March	223,527,329	601,368	-	35,239,401	150,226	-																			
110	April	223,527,329	601,368	-	35,591,546	151,174	-																			
111	May	223,527,329	601,368	-	35,943,697	152,121	-																			
112	June	223,527,329	601,368	-	35,695,251	153,069	-																			
113	July	223,527,329	601,368	-	36,046,751	154,016	-																			
114	August	223,527,329	601,368	-	36,398,384	154,964	-																			
115	September	223,527,329	601,368	-	36,750,107	155,911	-																			
116	October	223,527,329	601,368	-	37,135,244	156,859	-																			
117	November	223,527,329	601,368	-	37,456,582	157,806	-																			
118	December	223,527,329	601,368	-	37,790,885	158,754	-	(13,245,607)	50,504	(16,441)																
119	13 Month Avg. (Lns 106 - 118)	223,527,885	601,368	-	35,880,690	153,069	-	(12,127,866)	59,550	(16,441)																
120																										
121																										
122		Depreciation Expense																								
123		Transmission GSU	Distribution GSU	General GSU																						
124	Dec 12 Month	4,188,048	11,370	-																						
125																										
126																										
127																										
128		Unamort. Balance of Abandoned Incentive Plant (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Unamort. Balance of Extraordinary Property Loss (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Land Held For Future Use (3)																		
129																										
130	December																									
131	January																									
132	February																									
133	March																									
134	April																									
135	May																									
136	June																									
137	July																									
138	August																									
139	September																									
140	October																									
141	November																									
142	December																									
143	13 Month Avg. (Lns 131 - 143)	-	-	-	-	-	-	-																		
144																										
145																										
146																										
147	Note 1. ARO is not included in the budgeted amounts																									
148	Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.																									
149	Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.																									
150	Note 4. Source of Plant Adjustments: Company Records.																									
151	Note 5. ADIT proration factor is derived on WP ADIT Prorate.																									
152	Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(l)-1(h)(6).																									

48 **Plant Adjustments (4)**

49 **Gross Plant**

50
51
52

Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
54	December		-			-			-				-			-
55	January		-			-			-				-			-
56	February		-			-			-				-			-
57	March		-			-			-				-			-
58	April		-			-			-				-			-
59	May		-			-			-				-			-
60	June		-			-			-				-			-
61	July		-			-			-				-			-
62	August		-			-			-				-			-
63	September		-			-			-				-			-
64	October		-			-			-				-			-
65	November		-			-			-				-			-
66	December		-			-			-				-			-
67	13 Month Avg. (Lns 54 - 66)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

68 **Accumulated Depreciation**

69
70
71

Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
73	December		-			-			-				-			-
74	January		-			-			-				-			-
75	February		-			-			-				-			-
76	March		-			-			-				-			-
77	April		-			-			-				-			-
78	May		-			-			-				-			-
79	June		-			-			-				-			-
80	July		-			-			-				-			-
81	August		-			-			-				-			-
82	September		-			-			-				-			-
83	October		-			-			-				-			-
84	November		-			-			-				-			-
85	December		-			-			-				-			-
86	13 Month Avg. (Lns 73 - 85)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

87 **Depreciation Expense**

88
89
90

Electric Intangible				Distribution Plant			General Plant			Common Intangible	Common General					
FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
92	Dec 12 Month		-			-			-				-			-

91
92
93

94 ADIT

95

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
97 December				-			-			-				-			-
98 December				-			-			-				-			-
99 Proration Adjustment (5)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100 BOY/EOY Avg(6)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

101

102

103 Generator Step ups

104

105

	Gross Plant			Accum Depreciation & Amort			ADIT		
	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU
106 December									
107 January									
108 February									
109 March									
110 April									
111 May									
112 June									
113 July									
114 August									
115 September									
116 October									
117 November									
118 December									
119 13 Month Avg. (Lns 106 - 118)	-	-	-	-	-	-	-	-	-

120

121

122

123

124 Dec 12 Month

125

126

127

128

129

130

131 December

132 January

133 February

134 March

135 April

136 May

137 June

138 July

139 August

140 September

141 October

142 November

143 December

144 13 Month Avg. (Lns 131 - 143)

	Depreciation Expense			Unamortized Balance of Extraordinary Property Loss (2)			Land Held For Future Use (3)
	Transmission GSU	Distribution GSU	General GSU	Unamort. Balance of Abandoned Incentive Plant (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	
124 Dec 12 Month							
131 December							
132 January							
133 February							
134 March							
135 April							
136 May							
137 June							
138 July							
139 August							
140 September							
141 October							
142 November							
143 December							
144 13 Month Avg. (Lns 131 - 143)	-	-	-	-	-	-	-

145

146

147 Note 1. ARO is not included in the budgeted amounts

148 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.

149 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150 Note 4. Source of Plant Adjustments: Company Records.

151 Note 5. ADIT proration factor is derived on WP_ADIT Prorate.

152 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(i)-1(h)(6).

153 Note 7. FERC Form No1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1.

154 Note 8. FERC Form No1, Page 356.1. Common Intangible includes Franchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Transmission O&M**

**Table 15
WP_C-1**

Line No.	TRANSMISSION EXPENSES	Reference	Estimated Amounts			Reference	Actual Amounts			
			Non Labor	Labor	Total		Non Labor	Labor	Total	
			Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)	
OPERATION										
1	560	Supervision and Engineering	Company Records	2,250,345	4,757,116	7,007,462	321.83.b			-
2	561.1	Load Dispatching - Reliability	Company Records	-	-	-	321.85.b			-
3	561.2	Load Dispatching - Monitor & Operate Transmission System	Company Records	1,382,725	3,824,686	5,207,411	321.86.b			-
4	561.3	Load Dispatching - Transmission Service & Scheduling	Company Records			-	321.87.b			-
5	561.4	Scheduling, System Control & Dispatch Services	Company Records			-	321.88.b			-
6	561.5	Reliability, Planning and Standards Development	Company Records		178,350	178,350	321.89.b			-
7	561.6	Transmission Service Studies (1)	Company Records			-	321.90.b			-
8	561.7	Generation Interconnection Studies	Company Records		195,609	195,609	321.91.b			-
9	561.8	Reliability, Planning & Standards Development Services	Company Records	3,427,823	-	3,427,823	321.92.b			-
10	562	Station Expenses	Company Records	581,198	1,859,354	2,440,552	321.93.b			-
11	563	Overhead Line Expenses	Company Records	555,017	1,705,346	2,260,363	321.94.b			-
12	564	Underground Lines Expense	Company Records			-	321.95.b			-
13	565	Transmission of Electricity by Others	Company Records	21,503,972	-	21,503,972	321.96.b			-
14	566	Miscellaneous Transmission Expenses	Company Records	2,896,259	2,384,846	5,281,105	321.97.b			-
15	567	Rents	Company Records	2,188,041		2,188,041	321.98.b			-
16	Total Operation			34,785,382	14,905,307	49,690,689		-	-	-
MAINTENANCE										
19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b			-
20	569	Structures	Company Records	17,454	26,322	43,776	321.102.b			-
21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b			-
22	569.2	Computer Software	Company Records	-	-	-	321.104.b			-
23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b			-
24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b			-
25	570	Station Equipment	Company Records	1,591,598	1,559,957	3,151,555	321.107.b			-
26	571	Overhead Lines (2)	Company Records	5,829,145	433,971	6,263,115	321.108.b			-
27	572	Underground Lines	Company Records	-	-	-	321.109.b			-
28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b			-
29	Total Maintenance			7,438,196	2,020,250	9,458,446		-	-	-
31	TOTAL TRANSMISSION			42,223,578	16,925,557	59,149,135		-	-	-
34	565	System Integration Costs- Holy Cross TIEA (3)	Company Records		-	-	Company Records			-
36	561	Total FERC Account 561	Sum Lines 2 - 9	4,810,548	4,198,645	9,009,193		-	-	-

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Administrative and General Expenses**

**Table 16
WP_C-2**

Estimated						
Line No.	FERC	Account Description	Reference	Total	Adjustment	Adjusted Total
				Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	Company Records	\$ 57,883,606	\$ -	\$ 57,883,606
2	921	Office supplies and expenses	Company Records	\$ 36,696,328	-	36,696,328
3	922	Administrative expenses transferred— Credit	Company Records	\$ (44,459,366)	-	(44,459,366)
4	923	Outside services employed	Company Records	\$ 13,449,125	-	13,449,125
5	924	Property insurance	Company Records	\$ 5,464,627	-	5,464,627
6	925	Injuries and damages	Company Records	\$ 6,175,184	-	6,175,184
7	926	Employee pensions and benefits (1)	Company Records	\$ 52,105,501		52,105,501
8	927	Franchise requirements	Company Records	\$ -	-	-
9	928	Regulatory commission expenses (2)	Company Records	\$ 8,723,699	(8,723,699)	-
10	929	Duplicate charges—Credit	Company Records	\$ (2,143,908)	-	(2,143,908)
11	930.1	General Advertising Expenses (3)	Company Records	\$ 2,907,499	(2,907,499)	-
12	930.2	Miscellaneous general expenses (4)	Company Records	\$ 4,832,856	(1,058,673)	3,774,183
13	931	Rents	Company Records	\$ 31,183,557	-	31,183,557
14	935	Maintenance of general plant	Company Records	\$ 1,011,618	-	1,011,618
15		Subtotal		\$ 173,830,327	\$ (12,689,871)	\$ 161,140,456

Notes:

- Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.
- Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.
- General Advertising Expenses (FERC Account 930.1) will be excluded.
- All industry association dues recorded in FERC Account 930.2 will be excluded.

Industry Association Dues	FF1, pg. 335, Line 1	46,787
Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12	1,011,886
Total Exclusion		\$ 1,058,673

Actuals						
Line No.	FERC	Account Description	Reference	Total	Adjustment	Adjusted Total
				Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	FF1, pg. 323, Line 181		\$ -	\$ -
2	921	Office supplies and expenses	FF1, pg. 323, Line 182		-	-
3	922	Administrative expenses transferred— Credit	FF1, pg. 323, Line 183		-	-
4	923	Outside services employed	FF1, pg. 323, Line 184		-	-
5	924	Property insurance	FF1, pg. 323, Line 185		-	-
6	925	Injuries and damages	FF1, pg. 323, Line 186		-	-
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187		-	-
8	927	Franchise requirements	FF1, pg. 323, Line 188		-	-
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189		-	-
10	929	Duplicate charges—Credit	FF1, pg. 323, Line 190		-	-
11	930.1	General Advertising Expenses (3)	FF1, pg. 323, Line 191		-	-
12	930.2	Miscellaneous general expenses (4)	FF1, pg. 323, Line 192		-	-
13	931	Rents	FF1, pg. 323, Line 193		-	-
14	935	Maintenance of general plant	FF1, pg. 323, Line 196		-	-
15		Subtotal		\$ -	\$ -	\$ -

Notes:

- Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.
- Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.
- General Advertising Expenses (FERC Account 930.1) will be excluded.
- All industry association dues recorded in FERC Account 930.2 will be excluded.

Industry Association Dues	FF1, pg. 335, Line 1	
Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12	
Total Exclusion		\$ -

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Post-Employment Benefits Other than Pensions (FAS 106)

Table 17
WP_C-3

Line No.	Description	Total Expense	O&M \$	O&M Electric \$
		Col. (a)	Col. (b)	Col. (c)
1	Estimated Base Year 2021			
2				
3	PSCo Direct Expense	(5,295,000)	(3,281,882)	(2,056,980)
4	XES - Allocated to PSCo	1,253,000	315,305	240,783
5				
6				
7				
8				
9	Total	<u>(4,042,000)</u>	<u>(2,966,577)</u>	<u>(1,816,197)</u>
10				
11				
12	Estimated Amount Included in Account 926			
13				
14	PSCo Direct Expense	(5,295,000)	(3,281,882)	(2,056,980)
15	XES - Allocated to PSCo	1,253,000	315,305	240,783
16				
17				
18				
19				
20	Total	<u>(4,042,000)</u>	<u>(2,966,577)</u>	<u>(1,816,197)</u>
21				
22	Actual Base Year 2021			
23				
24	PSCo Direct Expense			
25	NSPM Allocated to PSCo			
26	NSPW Allocated to PSCo			
27	SPS Allocated to PSCo			
28	XES - Allocated to PSCo			
29				
30				
31				
32				
33	Total	<u>-</u>	<u>-</u>	<u>-</u>
34				
35	Actual Amount Included in Account 926			
36				
37	PSCo Direct Expense			
38	NSPM Allocated to PSCo			
39	NSPW Allocated to PSCo			
40	SPS Allocated to PSCo			
41	XES - Allocated to PSCo			
42				
43	Total	<u>-</u>	<u>-</u>	<u>-</u>
44				
45	Adjustment			
46	Estimated Amount Less Base Year Amount (Line 20 minus 9)	-	-	-
47	Actual Amount Less Base Year Amount (Line 43 minus 33)	-	-	-

Public Service Company of Colorado
 Transmission Formula Rate Template
 Twelve Months Ended December 31, 2021
 Regulatory Commission Expense Detail (FERC Account 928)

Table 18
 WP_C-4

Estimated					
Line No.	Description	Reference	Transmission Specific Col. (a)	Non-Transmission Related Col. (b)	Total Col. (c)
1			-	0	-
2					-
3					-
4			-		-
5					-
6	Total		-	-	-
7	Footnote 1: Rate Case Expenses will be amortized over 3 years beginning November 17, 2012.				

Actual					
Line No.	Description	Reference	Transmission Specific Col. (a)	Non-Transmission Related Col. (b)	Total Col. (c)
1					-
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					-
20					-
21	Total	FF1, pg 351, Ln 46	-	-	-
Footnote 1: Rate Case Expenses will be amortized over 3 years beginning November 17, 2012.					

**Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Taxes Other Than Income Tax**

**Table 19
WP_D-1**

Line No.	Description	Reference	Estimated	FERC Form No. 1	
				Reference	Actual
1	FUTA			263.i	
2	FICA			263.i	
3	Unemployment SESA			263.i	
4	Occupational Denver			263.i	
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,521,917		-
6					
7	Real and personal property taxes			263.i	
8	Use tax			263.i	
9	Total taxes related to property (1)	Company Records	\$ 175,989,600		-
10					
11	Miscellaneous				
12		Company Records	\$ (750,000)		
13					
14	Total TOTI	Line 5 plus Line 9 plus Line 12	\$ 188,761,517	115.14.g	\$ -

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Revenue Credits

Table 20
WP_E-1

Estimated					
Line No.	FERC	Description	Total	Adjustments	Adjusted Total
			Col. (a)	Col. (b)	Col. (c)
1	454- Rent From Electric Property				
2	45400	Rental Income on Transmission Facilities	\$ 4,676,779	\$ -	\$ 4,676,779
3	45400	Rental Income on Other Facilities	2,643,758	(2,643,758)	-
4	Total 454		\$ 7,320,538	\$ (2,643,758)	\$ 4,676,779
5					
6	456- Other Electric Revenue				
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$ 528,287	\$ -	\$ 528,287
8	456	Total Other Electric Revenue - (Other Than Schedule 18)	\$ 43,772,400	(43,772,400)	-
9	Total 456- FERC Form No. 1 pg. 300 Ln 21		\$ 44,300,687	\$ (43,772,400)	\$ 528,287
10					
11	421.1 Gain on disposition of property				
	421.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12	421.1	WP_B-7 Line 15	\$ -	\$ -	\$ -
13	421.1	Gain on disposition of property (Other Related)	-	-	-
14	Total 421.1		\$ -	\$ -	\$ -

Actual					
Line No.	FERC	Description	Total	Adjustments	Adjusted Total
			Col. (a)	Col. (b)	Col. (c)
1	454- Rent From Electric Property				
2	45400	Rental Income on Transmission Facilities		\$ -	\$ -
3	45400	Rental Income on Other Facilities		-	-
4	Total 454- FERC Form No. 1 pg. 300 Ln 19		\$ -	\$ -	\$ -
5					
6	456- Other Electric Revenue				
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge		\$ -	\$ -
8	456	Total Other Electric Revenue - (Other Than Schedule 18)		-	-
9	Total 456- FERC Form No. 1 pg. 300 Ln 21		\$ -	\$ -	\$ -
10					
11	421.1 Gain on disposition of property				
	421.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12	421.1	WP_B-7 Line 15	\$ -	\$ -	\$ -
13	421.1	Gain on disposition of property (Other Related)		-	-
14	Total 421.1- FERC Form No. 1 pg. 117 Ln 40		\$ -	\$ -	\$ -

Public Service Company of Colorado
Transmission Formula Rate Template
Twelve Months Ended December 31, 2021
Capital Structure Details

Table 22
WP_G-1

Estimated																
Line No.	Description	Form No.1 Reference	December Col. (a)	January Col. (b)	February Col. (c)	March Col. (d)	April Col. (e)	May Col. (f)	June Col. (g)	July Col. (h)	August Col. (i)	September Col. (j)	October Col. (k)	November Col. (l)	December Col. (m)	13 Month Avg. Col. (n)
1	Long Term Debt:															
2	Acct 221 Bonds	112.18.c.d	5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,046,153,846
3	Acct 223 Advances from Assoc. Companie	112.20.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Acct 224 Other Long Term Debt	112.21.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Less Acct 222 Reacquired Debt	2.19 c,d enter negati	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Long Term Debt	Sum Lines 1 - 5	5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	5,800,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,200,000,000	6,046,153,846
7																
8	Preferred Stock (1)	112.3.c.d	0													-
9																
10	Common Equity- Per Books	112.16.c.d	7,550,748,875	7,621,921,875	7,669,416,875	7,599,486,675	7,651,430,675	7,686,528,675	7,677,275,031	7,811,187,031	7,942,688,031	7,877,813,831	7,952,382,831	8,014,770,831	8,011,066,650	7,774,362,914
11	Less Acct 204 Preferred Stock	112.3.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Less Acct 219 Accum Other Compre.	112.15.c.d	(25,361,727)	(25,262,683)	(25,173,224)	(25,074,180)	(24,978,331)	(24,879,287)	(24,783,437)	(24,684,393)	(24,585,349)	(24,489,500)	(24,390,456)	(24,294,607)	(24,195,563)	(24,780,980)
13	Income		(2,513,134)	(2,316,005)	(2,118,288)	(1,919,980)	(1,721,380)	(1,522,486)	(1,323,299)	(1,123,817)	(923,742)	(723,369)	(522,698)	(321,430)	(119,861)	(1,320,730)
14	Less Acct 216.1 Unappropriated															
15	Undistributed Subsidiary Earnings	112.12.c.d	(2,513,134)	(2,316,005)	(2,118,288)	(1,919,980)	(1,721,380)	(1,522,486)	(1,323,299)	(1,123,817)	(923,742)	(723,369)	(522,698)	(321,430)	(119,861)	(1,320,730)
16	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	7,578,623,736	7,649,500,563	7,696,708,387	7,626,480,835	7,678,130,386	7,712,930,448	7,703,381,767	7,836,995,241	7,968,197,122	7,903,026,700	7,977,295,985	8,039,386,868	8,035,382,074	7,800,464,624
17	Total (Line 6 plus Line 8 plus Line 14)		13,378,623,736	13,449,500,563	13,496,708,387	13,426,480,835	13,478,130,386	13,912,930,448	13,903,381,767	14,036,995,241	14,168,197,122	14,103,026,700	14,177,295,985	14,239,386,868	14,235,382,074	13,846,618,470
18	Cost of Debt															
19	Acct 427 Interest on Long Term Debt	117.62.c														230,276,366
20	Acct 428 Amortization of Debt Discount and Expense	117.63.c														4,441,727
21	Acct 428.1 Amortization of Loss on Reacquired Debt	117.64.c														1,028,104
22	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2)	117.67.c														0
23	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative														
24	Less: Acct 429.1 Amort of Gain on Reacquired Debt	117.66.c enter negative														
25	Total Interest Expense	Sum Lines 19 - 24														235,746,197
26																
27	Average Cost of Debt (Line 25 / Line 6)															3.90%
28																
29	Cost of Preferred Stock															
30	Preferred Stock Dividends	118.29.c														
31																
32	Average Cost of Preferred Stock (Line 30 / Line 8)															0.00%

Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.

Public Service Company of Colorado
 Transmission Formula Rate Template
 Twelve Months Ended December 31, 2021
 Capital Structure Details

Table 22
 WP_G-1

Actual																
Line No.	Description	Form No.1 Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)
1	Long Term Debt:															
2	Acct 221 Bonds	112.18.c,d														-
3	Acct 223 Advances from Assoc. Companie	112.20.c,d														-
4	Acct 224 Other Long Term Debt	112.21.c,d														-
5	Less Acct 222 Reacquired Debt	2.19 c,d enter negative														-
6	Total Long Term Debt	Sum Lines 1 - 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7																
8	Preferred Stock (1)	112.3.c,d														-
9																
10	Common Equity- Per Books	112.16.c,d														-
11	Less Acct 204 Preferred Stock	112.3.c,d														-
12	Less Acct 219 Accum Other Compre. Incor	112.15.c,d														-
13	Less Acct 216.1 Unappropriated															-
13	Undistributed Subsidiary Earnings	112.12.c,d														-
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
16	Total (Line 6 plus Line 8 plus Line 14)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17																
18	Cost of Debt															
19	Acct 427 Interest on Long Term Debt	117.62.c														
20	Acct 428 Amortization of Debt Discount and Expense	117.63.c														
21	Acct 428.1 Amortization of Loss on Reacquired Debt	117.64.c														
22	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2)	117.67.c														
23	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative														
24	Less: Acct 429.1 Amort of Gain on Reacquired Debt	117.66.c enter negative														
25	Total Interest Expense	Sum Lines 19 - 24														-
26																
27	Average Cost of Debt (Line 25 / Line 6)															0.00%
28																
29	Cost of Preferred Stock															
30	Preferred Stock Dividends	118.29.c														-
31																
32	Average Cost of Preferred Stock (Line 30 / Line 8)															0.00%

Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and
 Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
WP_H-1

FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
Electric Plant Acquisition Adjustment- Calpine Acquisition			
114	Transmission Serving Transmission Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	1.82%	
Unit or Account Number			
Account Number and / or Description			
Total Depreciation Rate			
ELECTRIC INTANGIBLE PLANT			
	301 Organization Costs		
	302 Franchises and Consents		1
	303 Miscellaneous Intangible Plant		1
	303.4 Misc Computer Software - 3 Year	33.33%	
	303.4 Misc Computer Software - 7 Year	14.29%	
	303.4 Misc Computer Software - 10 Year	10.00%	
	303.4 Misc Computer Software - 15 Year	6.67%	
STEAM PRODUCTION PLANT			
Cameo Common	310.2 Land Rights	0.00%	
Cherokee Unit 2 SC	314 Turbogenerator Units	6.29%	
Cherokee Unit 2 SC	315 Accessory Electric Equipment	4.20%	
Cherokee Unit 4	311 Structures and Improvements	5.52%	
Cherokee Unit 4	312 Boiler Plant Equipment	5.75%	
Cherokee Unit 4	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Unit 4	314 Turbogenerator Units	5.32%	
Cherokee Unit 4	315 Accessory Electric Equipment	5.13%	
Cherokee Unit 4	315.2 Computers and Peripherals	6.15%	
Cherokee Unit 4	316 Miscellaneous Power Plant Equipment	8.18%	
Cherokee Common	310.2 Land Rights	4.59%	
Cherokee Common	310.3 Water Rights	5.65%	
Cherokee Common	311 Structures and Improvements	6.44%	
Cherokee Common	312 Boiler Plant Equipment	6.57%	
Cherokee Common	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Common	314 Turbogenerator Units	5.28%	
Cherokee Common	315 Accessory Electric Equipment	5.19%	
Cherokee Common	315.2 Computers and Peripherals	5.56%	
Cherokee Common	316 Miscellaneous Power Plant Equipment	7.30%	
Coal Cars	312 Boiler Plant Equipment	4.73%	
Comanche Unit 1	311 Structures and Improvements	2.97%	
Comanche Unit 1	312 Boiler Plant Equipment	3.90%	
Comanche Unit 1	314 Turbogenerator Units	3.46%	
Comanche Unit 1	315 Accessory Electric Equipment	3.07%	
Comanche Unit 1	315.2 Computers and Peripherals	3.45%	
Comanche Unit 1	316 Miscellaneous Power Plant Equipment	2.74%	
Comanche Unit 2	311 Structures and Improvements	2.58%	
Comanche Unit 2	312 Boiler Plant Equipment	3.54%	
Comanche Unit 2	314 Turbogenerator Units	3.01%	
Comanche Unit 2	315 Accessory Electric Equipment	2.86%	
Comanche Unit 2	315.2 Computers and Peripherals	3.37%	
Comanche Unit 2	316 Miscellaneous Power Plant Equipment	2.56%	
Comanche Unit 3	310.2 Land Rights	1.70%	
Comanche Unit 3	311 Structures and Improvements	1.81%	
Comanche Unit 3	312 Boiler Plant Equipment	1.92%	
Comanche Unit 3	314 Turbogenerator Units	1.93%	
Comanche Unit 3	315 Accessory Electric Equipment	1.78%	
Comanche Unit 3	315.2 Computers and Peripherals	1.89%	
Comanche Unit 3	316 Miscellaneous Power Plant Equipment	2.05%	
Comanche Common	311 Structures and Improvements	2.03%	
Comanche Common	312 Boiler Plant Equipment	2.23%	
Comanche Common	314 Turbogenerator Units	2.22%	
Comanche Common	315 Accessory Electric Equipment	1.95%	
Comanche Common	315.2 Computers and Peripherals	2.19%	
Comanche Common	316 Miscellaneous Power Plant Equipment	2.25%	
Craig Unit 1	311 Structures and Improvements	5.17%	
Craig Unit 1	312 Boiler Plant Equipment	5.00%	
Craig Unit 1	314 Turbogenerator Units	10.98%	
Craig Unit 1	315 Accessory Electric Equipment	5.95%	
Craig Unit 1	315.2 Computers and Peripherals	5.52%	
Craig Unit 1	316 Miscellaneous Power Plant Equipment	4.74%	

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
WP_H-1

FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
Craig Unit 2	311 Structures and Improvements	2.40%	
Craig Unit 2	312 Boiler Plant Equipment	2.51%	
Craig Unit 2	314 Turbogenerator Units	3.00%	
Craig Unit 2	315 Accessory Electric Equipment	2.45%	
Craig Unit 2	315.2 Computers and Peripherals	2.59%	
Craig Unit 2	316 Miscellaneous Power Plant Equipment	2.45%	
Craig Common	311 Structures and Improvements	2.71%	
Craig Common	312 Boiler Plant Equipment	3.60%	
Craig Common	314 Turbogenerator Units	3.15%	
Craig Common	315 Accessory Electric Equipment	2.69%	
Craig Common	315.2 Computers and Peripherals	2.91%	
Craig Common	316 Miscellaneous Power Plant Equipment	3.40%	
Hayden Unit 1	311 Structures and Improvements	2.83%	
Hayden Unit 1	312 Boiler Plant Equipment	4.85%	
Hayden Unit 1	314 Turbogenerator Units	3.50%	
Hayden Unit 1	315 Accessory Electric Equipment	3.07%	
Hayden Unit 1	315.2 Computers and Peripherals	6.39%	
Hayden Unit 1	316 Miscellaneous Power Plant Equipment	2.84%	
Hayden Unit 2	311 Structures and Improvements	3.82%	
Hayden Unit 2	312 Boiler Plant Equipment	3.01%	
Hayden Unit 2	314 Turbogenerator Units	2.81%	
Hayden Unit 2	315 Accessory Electric Equipment	2.64%	
Hayden Unit 2	315.2 Computers and Peripherals	5.00%	
Hayden Unit 2	316 Miscellaneous Power Plant Equipment	2.50%	
Hayden Common	311 Structures and Improvements	4.98%	
Hayden Common	312 Boiler Plant Equipment	4.56%	
Hayden Common	314 Turbogenerator Units	5.40%	
Hayden Common	315 Accessory Electric Equipment	4.57%	
Hayden Common	315.2 Computers and Peripherals	4.73%	
Hayden Common	316 Miscellaneous Power Plant Equipment	6.12%	
Pawnee Unit 1	311 Structures and Improvements	2.21%	
Pawnee Unit 1	312 Boiler Plant Equipment	3.04%	
Pawnee Unit 1	314 Turbogenerator Units	2.46%	
Pawnee Unit 1	315 Accessory Electric Equipment	2.21%	
Pawnee Unit 1	315.2 Computers and Peripherals	3.24%	
Pawnee Unit 1	316 Miscellaneous Power Plant Equipment	2.33%	
Pawnee Common	311 Structures and Improvements	6.78%	
Pawnee Common	312 Boiler Plant Equipment	6.96%	
Pawnee Common	314 Turbogenerator Units	6.58%	
Pawnee Common	315 Accessory Electric Equipment	5.97%	
Pawnee Common	315.2 Computers and Peripherals	6.88%	
Pawnee Common	316 Miscellaneous Power Plant Equipment	6.66%	
Zuni Common	310.3 Water Rights	0.00%	
	HYDRAULIC PRODUCTION PLANT		
Ames	331 Structures and Improvements	2.38%	
Ames	332 Reservoirs, Dams and Waterways	3.04%	
Ames	333 Waterwheels, Turbines and Generators	2.31%	
Ames	334 Accessory Electric Equipment	2.97%	
Ames	334.2 Computers and Peripherals	3.01%	
Ames	335 Misc. Power Plant Equipment	2.68%	
Ames	335.2 Recreational Facilities	2.82%	
Ames	336 Roads, Railroads and Bridges	2.76%	
Cabin Creek	331 Structures and Improvements	2.73%	
Cabin Creek	332 Reservoirs, Dams and Waterways	2.50%	
Cabin Creek	333 Waterwheels, Turbines and Generators	2.86%	
Cabin Creek	334 Accessory Electric Equipment	2.94%	
Cabin Creek	334.2 Computers and Peripherals	2.80%	
Cabin Creek	335 Misc. Power Plant Equipment	2.68%	
Cabin Creek	335.2 Recreational Facilities	2.92%	
Cabin Creek	336 Roads, Railroads and Bridges	2.40%	
Georgetown	331 Structures and Improvements	4.96%	
Georgetown	332 Reservoirs, Dams and Waterways	5.18%	
Georgetown	333 Waterwheels, Turbines and Generators	4.23%	
Georgetown	334 Accessory Electric Equipment	5.18%	
Georgetown	334.2 Computers and Peripherals	5.16%	
Georgetown	335 Misc. Power Plant Equipment	4.60%	
Georgetown	335.2 Recreational Facilities	5.15%	
Georgetown	336 Roads, Railroads and Bridges	5.16%	
Salida	331 Structures and Improvements	15.58%	

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX

Table 25
WP_H-1

Depreciation and Amortization Rates

Utility Plant, Regulatory Assets, & Regulatory Liabilities

Depreciation/
Amortization/
Rate
(%)

Notes

FERC Account	Name	Depreciation/ Amortization/ Rate (%)	Notes
Salida	332 Reservoirs, Dams and Waterways	17.93%	
Salida	333 Waterwheels, Turbines and Generators	14.76%	
Salida	334 Accessory Electric Equipment	15.59%	
Salida	334.2 Computers and Peripherals	17.52%	
Salida	335 Misc. Power Plant Equipment	14.01%	
Salida	335.2 Recreational Facilities	16.80%	
Salida	336 Roads, Railroads and Bridges	15.10%	
Shoshone	331 Structures and Improvements	2.26%	
Shoshone	332 Reservoirs, Dams and Waterways	2.04%	
Shoshone	333 Waterwheels, Turbines and Generators	2.13%	
Shoshone	334 Accessory Electric Equipment	2.37%	
Shoshone	334.2 Computers and Peripherals	2.13%	
Shoshone	335 Misc. Power Plant Equipment	2.17%	
Shoshone	335.2 Recreational Facilities	2.13%	
Shoshone	336 Roads, Railroads and Bridges	1.62%	
Tacoma	331 Structures and Improvements	3.03%	
Tacoma	332 Reservoirs, Dams and Waterways	3.85%	
Tacoma	333 Waterwheels, Turbines and Generators	3.48%	
Tacoma	334 Accessory Electric Equipment	3.70%	
Tacoma	334.2 Computers and Peripherals	3.72%	
Tacoma	335 Misc. Power Plant Equipment	3.18%	
Tacoma	335.2 Recreational Facilities	3.18%	
Tacoma	336 Roads, Railroads and Bridges	2.83%	
OTHER PRODUCTION PLANT			
Alamosa	341 Structures and Improvements	3.84%	
Alamosa	342 Fuel Holders, Producers, and Accessories	1.52%	
Alamosa	343 Prime Movers	2.63%	
Alamosa	344 Generators	1.81%	
Alamosa	345 Accessory Electric Equipment	7.20%	
Alamosa	345.2 Computers and Peripherals	2.63%	
Alamosa	346 Miscellaneous Power Plant Equipment	7.46%	
Blue Spruce	341 Structures and Improvements	2.60%	
Blue Spruce	342 Fuel Holders, Producers, and Accessories	2.60%	
Blue Spruce	343 Prime Movers	2.60%	
Blue Spruce	344 Generators	2.60%	
Blue Spruce	345 Accessory Electric Equipment	2.86%	
Blue Spruce	345.2 Computers and Peripherals	2.60%	
Blue Spruce	346 Miscellaneous Power Plant Equipment	2.60%	
Cherokee 5-7	341 Structures and Improvements	2.54%	
Cherokee 5-7	342 Fuel Holders, Producers, and Accessories	2.75%	
Cherokee 5-7	343 Prime Movers	2.75%	
Cherokee 5-7	344 Generators	2.63%	
Cherokee 5-7	345 Accessory Electric Equipment	2.62%	
Cherokee 5-7	345.2 Computers and Peripherals	2.63%	
Cherokee 5-7	346 Miscellaneous Power Plant Equipment	2.56%	
Cheyenne Ridge Wind	340 Land Rights	4.00%	
Cheyenne Ridge Wind	341 Structures and Improvements	4.34%	
Cheyenne Ridge Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Cheyenne Ridge Wind	343 Prime Movers	4.34%	
Cheyenne Ridge Wind	344 Generators	4.34%	
Cheyenne Ridge Wind	345 Accessory Electric Equipment	4.34%	
Cheyenne Ridge Wind	345.2 Computers and Peripherals	4.34%	
Cheyenne Ridge Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Fruita	340 Land Rights	1.11%	
Fruita	341 Structures and Improvements	1.56%	
Fruita	342 Fuel Holders, Producers, and Accessories	3.04%	
Fruita	343 Prime Movers	2.38%	
Fruita	344 Generators	1.80%	
Fruita	345 Accessory Electric Equipment	4.22%	
Fruita	345.2 Computers and Peripherals	2.38%	
Fruita	346 Miscellaneous Power Plant Equipment	7.75%	
Ft Saint Vrain Unit 1	341 Structures and Improvements	1.62%	
Ft Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.15%	
Ft Saint Vrain Unit 1	343 Prime Movers	3.35%	
Ft Saint Vrain Unit 1	344 Generators	2.20%	
Ft Saint Vrain Unit 1	345 Accessory Electric Equipment	2.10%	
Ft Saint Vrain Unit 1	345.2 Computers and Peripherals	1.86%	
Ft Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	1.67%	
Ft Saint Vrain Unit 2	341 Structures and Improvements	3.73%	
Ft Saint Vrain Unit 2	342 Fuel Holders, Producers, and Accessories	2.86%	
Ft Saint Vrain Unit 2	343 Prime Movers	3.75%	

**Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities**

**Table 25
WP_H-1**

FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
Ft Saint Vrain Unit 2	344 Generators	2.52%	
Ft Saint Vrain Unit 2	345 Accessory Electric Equipment	3.58%	
Ft Saint Vrain Unit 2	345.2 Computers and Peripherals	2.56%	
Ft Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	3.36%	
Ft Saint Vrain Unit 3	341 Structures and Improvements	3.42%	
Ft Saint Vrain Unit 3	342 Fuel Holders, Producers, and Accessories	3.73%	
Ft Saint Vrain Unit 3	343 Prime Movers	3.92%	
Ft Saint Vrain Unit 3	344 Generators	3.23%	
Ft Saint Vrain Unit 3	345 Accessory Electric Equipment	3.74%	
Ft Saint Vrain Unit 3	345.2 Computers and Peripherals	3.42%	
Ft Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	3.76%	
Ft Saint Vrain Unit 4	341 Structures and Improvements	1.61%	
Ft Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.56%	
Ft Saint Vrain Unit 4	343 Prime Movers	3.89%	
Ft Saint Vrain Unit 4	344 Generators	2.58%	
Ft Saint Vrain Unit 4	345 Accessory Electric Equipment	2.52%	
Ft Saint Vrain Unit 4	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	2.47%	
Ft Saint Vrain Unit 5	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 5	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 5	344 Generators	2.54%	
Ft Saint Vrain Unit 5	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 5	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	2.54%	
Ft Saint Vrain Unit 6	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 6	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 6	344 Generators	2.54%	
Ft Saint Vrain Unit 6	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 6	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	2.50%	
Ft Saint Vrain Common	341 Structures and Improvements	2.08%	
Ft Saint Vrain Common	342 Fuel Holders, Producers, and Accessories	2.32%	
Ft Saint Vrain Common	343 Prime Movers	3.17%	
Ft Saint Vrain Common	344 Generators	2.31%	
Ft Saint Vrain Common	345 Accessory Electric Equipment	2.32%	
Ft Saint Vrain Common	345.2 Computers and Peripherals	3.25%	
Ft Saint Vrain Common	346 Miscellaneous Power Plant Equipment	3.09%	
Ft. Lupton CT	341 Structures and Improvements	2.36%	
Ft. Lupton CT	342 Fuel Holders, Producers, and Accessories	2.81%	
Ft. Lupton CT	343 Prime Movers	3.21%	
Ft. Lupton CT	344 Generators	3.08%	
Ft. Lupton CT	345 Accessory Electric Equipment	6.12%	
Ft. Lupton CT	345.2 Computers and Peripherals	3.21%	
Ft. Lupton CT	346 Miscellaneous Power Plant Equipment	1.48%	
Rocky Mountain	341 Structures and Improvements	2.71%	
Rocky Mountain	342 Fuel Holders, Producers, and Accessories	3.14%	
Rocky Mountain	343 Prime Movers	3.13%	
Rocky Mountain	344 Generators	2.65%	
Rocky Mountain	345 Accessory Electric Equipment	2.76%	
Rocky Mountain	345.2 Computers and Peripherals	2.66%	
Rocky Mountain	346 Miscellaneous Power Plant Equipment	2.65%	
Rush Creek Wind	340 Land Rights	4.00%	
Rush Creek Wind	341 Structures and Improvements	4.34%	
Rush Creek Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Rush Creek Wind	343 Prime Movers	4.34%	
Rush Creek Wind	344 Generators	4.34%	
Rush Creek Wind	345 Accessory Electric Equipment	4.34%	
Rush Creek Wind	345.2 Computers and Peripherals	4.34%	
Rush Creek Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Valmont	341 Structures and Improvements	1.41%	
Valmont	342 Fuel Holders, Producers, and Accessories	1.75%	
Valmont	343 Prime Movers	2.33%	
Valmont	344 Generators	2.29%	
Valmont	345 Accessory Electric Equipment	3.11%	
Valmont	345.2 Computers and Peripherals	2.33%	
Valmont	346 Miscellaneous Power Plant Equipment	3.10%	
Wind to Hydrogen	344 Generators	5.23%	

TRANSMISSION PLANT

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
WP_H-1

FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
350.2	Land Rights	1.00%	
352	Structures and Improvements	1.19%	
353	Station Equipment	1.98%	
354	Towers and Fixtures	1.48%	
355	Poles and Fixtures	2.25%	
356	Overhead Conductors and Devices	1.78%	
357	Underground Conduit	1.66%	
358	Underground Conductors and Devices	1.99%	
359	Roads and Trails	1.08%	
DISTRIBUTION PLANT			
360.2	Land Rights	0.99%	
361	Structures and Improvements	1.58%	
362	Station Equipment	1.89%	
364	Poles, Towers and Fixtures	2.70%	
365	Overhead Conductors and Devices	2.74%	
366	Underground Conduit	1.75%	
367	Underground Conductors and Devices	2.18%	
368	Line Transformers	2.26%	
369	Services	2.15%	
369.1	Services-Overhead	2.43%	
369.2	Services-Underground	2.43%	
370	Meters	3.81%	
370.2	Automated Meter Reading Equipment	7.59%	
371	Installation on Customer Premises	4.42%	
373	Street Lighting and Signal Systems	2.95%	
ELECTRIC GENERAL PLANT			
389.2	Land Rights	1.67%	
390	Structures and Improvements	2.25%	
391	Office Furniture and Equipment	4.56%	
391.2	Computer Hardware	16.23%	
392.1	Transportation Equipment-Autos	7.19%	
392.2	Transportation Equipment-Light Trucks	7.01%	
392.3	Transportation Equipment-Trailers	3.12%	
392.4	Transportation Equipment-Heavy Trucks	5.89%	
393	Stores Equipment	3.16%	
394	Tools, Shop and Garage Equipment	3.84%	
395	Laboratory Equipment	10.00%	
396	Power Operated Equipment	5.63%	
397	Communication Equipment	6.30%	
398	Miscellaneous Equipment	4.60%	
COMMON INTANGIBLE PLANT (4)			
301	Organization Costs		
302	Franchises and Consents		1
303	Misc Computer Software-3 Year	33.33%	
303.04	Misc Computer Software-7 Year	14.29%	
303.04	Misc Computer Software-10 Year	10.00%	
303.04	Misc Computer Software-15 Year	6.67%	
COMMON GENERAL PLANT (4)			
389.2	Land Rights	1.67%	
390	Structures and Improvements	2.42%	
390.07	Structures and Improvements - Leasehold Improvements		2
390.85	Structures and Improvements - 1800 Larimer		3
391	Office Furniture and Equipment	4.90%	
391.04	Computer Hardware	16.36%	
391.05	Computer Hardware - 3 Year Life	32.61%	
392.1	Transportation Equipment - Automobiles	7.42%	
392.2	Transportation Equipment - Light Trucks	7.36%	
392.3	Transportation Equipment - Trailers	3.17%	
392.4	Transportation Equipment - Heavy Trucks	6.17%	
393	Stores Equipment	3.16%	
394	Tools and Shop Equipment	3.92%	
395	Laboratory Equipment	9.96%	
396	Power Operated Equipment	5.90%	
397	Communication Equipment	5.45%	
398	Miscellaneous Equipment	4.64%	

Notes:

- 1 Amortized over the terms of the franchise agreements or license.
- 2 Amortized over the lease term.
- 3 Amortized to the end of the lease term 6/2025.
- 4 The revised Common Utility Plant depreciation rates accepted in Docket ER19-2077 will be reflected effective January 1, 2018 (with the 2018 True-up).

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Twelve Months Ended December 31, 20XX
Depreciation and Amortization Rates
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25
WP_H-1

FERC Account	Name	Depreciation/ Amortization Rate (%)	Notes
395	Laboratory Equipment	9.5	
396	Power Operated Equipment	9	
397	Communications Equipment	6.67	
398	Miscellaneous Equipment	5	
Common Intangible			
302	Franchises and Consents	N/A ¹	
303	Electric Intangible Software 3 Yr	33.3333	
303	Electric Intangible Software 7 Yr	14.2857	
303	Electric Intangible Software 10 Yr	10	
303	Electric Intangible Software 15 Yr	6.6667	
Common General			
389	General Land Rights	1.6667	
390	Structures and Improvements	2.4191	
390	1800 Larimer Leasehold Improvements	N/A ¹	
390	Leasehold Improvements	N/A ¹	
391	Office, Furniture and Equipment	4.9019	
391.05	Computers 3 Year	32.608	
391.04	Computers	16.3559	
392.1	Transportation Equipment – Automobile	7.4233	
392.2	Transportation Equipment – Light Trucks	7.3603	
392.3	Transportation Equipment – Trailers	3.1677	
392.4	Transportation Equipment – Heavy Trucks	6.1716	
393	Stores Equipment	3.164	
394	Tools Shop Equipment	3.9186	
395	Laboratory Equipment	9.9572	
396	Power Operated Equipment	5.8982	
397	Communications Equipment	5.4453	
398	Miscellaneous Equipment	4.6394	

Notes:

The Depreciation Rates were accepted in Docket ER08-224-000, Docket ER11-2853 and/or Docket ER19-XXX and will not change absent a section 205 or 206 FPA filing.

1 Electric Intangible Franchises and Leasehold Improvements are amortized over the life of the Agreement.

2 No Electric General Land Rights at December 31, 2010. To the extent PSCo acquires land rights, PSCo will make a section 205 FPA filing for approval of the depreciation rates.

3 The revised Common Utility Plant depreciation rates accepted in Docket ER19-XXX will be reflected effective January 1, 2018 (with the 2018 True-up).

Public Service Company of Colorado
 Transmission Formula Rate Template
 Twelve Months Ended December 31, 2021
 Transmission System Peak Demand Summary

Table 24
 WP_I-1

Estimated System Peak Demand Summary								
Line No.	System Peak Date & Time	Generation Peak kW Col. (a)	Delete Generation Step-up Loss at Peak kW Col. (b)	Delete TIE Agmt Sales Load At Peak kW Col. (c)	Add Comanche 3 IREA at Peak kW Col. (d)	Add 3rd Party Transmission Network Load kW Col. (e)	Add Transmission Reserved Capacity kW Col. (f)	Transmission Peak kW Col. (g)
1	Jan-21	5,162,201	(6,620)	(217,286)	194,053	352,866	188,000	5,673,213
2	Feb-21	5,035,831	(7,400)	(222,972)	194,053	348,546	188,000	5,536,058
3	Mar-21	4,720,498	(6,650)	(161,782)	194,053	309,252	188,000	5,243,372
4	Apr-21	4,357,061	(3,780)	(138,144)	194,053	288,450	188,000	4,885,640
5	May-21	4,986,192	(5,620)	(95,363)	190,000	313,968	188,000	5,577,178
6	Jun-21	6,168,861	(6,580)	(114,516)	190,000	384,818	188,000	6,810,584
7	Jul-21	6,744,581	(7,070)	(127,567)	190,000	389,758	188,000	7,377,702
8	Aug-21	6,510,044	(7,670)	(120,598)	190,000	379,345	188,000	7,139,121
9	Sep-21	5,891,384	(8,090)	(125,070)	190,000	352,531	188,000	6,488,754
10	Oct-21	4,714,622	(4,860)	(180,476)	190,000	309,847	188,000	5,217,133
11	Nov-21	4,965,266	(5,590)	(196,061)	194,053	345,564	188,000	5,491,232
12	Dec-21	5,376,220	(5,650)	(223,488)	194,053	355,547	188,000	5,884,683
13	12 Month Total	64,632,761	(75,580)	(1,923,322)	2,304,318	4,130,492	2,256,000	71,324,670
14								
15	12 Month Average	5,386,063	(6,298)	(160,277)	192,027	344,208	188,000	5,943,723

Actual System Peak Demand Summary					
Line No.	System Peak Date & Time	Transmission Peak kW (1) Col. (a)	Delete TIE Agmt Sales Load At Peak kW Col. (b)	Delete Company Use kW Col. (c)	Transmission Peak kW Col. (d)
1	Jan-21				-
2	Feb-21				-
3	Mar-21				-
4	Apr-21				-
5	May-21				-
6	Jun-21				-
7	Jul-21				-
8	Aug-21				-
9	Sep-21				-
10	Oct-21				-
11	Nov-21				-
12	Dec-21				-
13	12 Month Total	-	-	-	-
14					
15	12 Month Average	-	-	-	-

Footnote 1. Amount in column (a) includes the Lamar DC tie

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 1 -
Scheduling System Control and Dispatch Service

Table 25
Schedule 1

Line No.	Description	Reference	Amount
1	A. Schedule 1 - Estimated ARR for Billing Period 01/01/2021 to 12/31/2021		
2	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$9,009,193
3	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	(\$178,350)
5	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
6	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	(\$195,609)
7	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,427,823)
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$5,207,411
9			
10	Less: Schedule 1 Point to Point Estimated Revenues	WP_F-1 Line 42	\$1,311,182
11			
12	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$3,896,229
13			
14			
15	B. Schedule 1 Estimated Rate Calculations		
16	Estimated Average 12-Mo. Demand	WP_I-1 Line 15	5,943,723 kW
17			
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.055 kW
19	Weekly Point to Point Rate in \$/kW - Weekly	((Line 12 /Line 16) /52)	\$0.013 kW
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 16) /365)	\$0.002 kW
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.075 mW
22			
23			
24			
25	C. Schedule 1 - Actual ARR for the Billing Period 01/01/2021 to 12/31/2021		
26	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$0
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	\$0
29	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
30	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	\$0
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	\$0
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$0
33			
34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP_F-1 Line 46	\$0
35			
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$0
37			
38	D. Schedule 1 Actual Rate Calculations		
39	Actual Average 12-Mo. Demand	WP_I-1 Line 15	0 kW
40			
41	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.000 kW
42	Weekly Point to Point Rate in \$/kW - Weekly	((Line 36 /Line 39) /52)	\$0.000 kW
43	Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /365)	\$0.000 kW
44	Hourly Point to Point Rate in \$/mW - Hourly	((Line 36 /Line 39) /8760 * 1000)	\$0.000 mW

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 2 -
Reactive Supply and Voltage Control From Generation Source Services

Table 26
Schedule 2

Line No	Description	Amount	Reference/Notes
1	Annual Cost of Reactive Power Equipment		
2	Acct 314 Steam Turbogenerators	410,601,103	Most recent FF1, Pg 205, Ln 12
3	Acct 344 CT Generators	2,240,914,871	Most recent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$2,651,515,974	Line 2 + Line 3
5	Percent of Production Plant for Dual Use	20%	Fixed Value
6	Dual use of Production Accounts 314 & 344	\$530,303,195	Line 4 * Line 5
7	Generation Step Ups	161,831,400	Most recent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$692,134,595	Line 6 + Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$175,450,373	Line 34 * Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1318	WP_FCR Line 23
11	Annual Cost of Reactive Power Equipment	\$23,126,114	Line 9 * Line 10
12	Revenue Requirement for Real Power losses related to reactive power equipment		
13	Total Production Plant Investment	\$6,229,492,560	WP_FCR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$175,450,373	Line 9
15	Net Production Plant	\$6,054,042,187	Line 13 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1318	WP_FCR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$797,983,301	Line 15 * Line 16
18	Real Power Losses	0.15%	Fixed Value
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,196,975	Line 17 * Line 18
20	Total Revenue Requirement for Reactive Power	\$24,323,089	Line 11 + Line 19
21	Average of 12 Month Coincident Peaks	5,893,076	Prior Year's True-up Formula Template
22	Rates		
23	Annual Reactive Power Charge	\$4.127	\$ per kW - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.344	\$ per kW - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.079	\$ per kW - Week (Line 23 / 52)
26	Daily Point-to-Point Delivery On-Peak	\$0.013	\$ per kW - day (Line 25 / 6)
27	Daily Point-to-Point Delivery Off-Peak	\$0.011	\$ per kW - day (Line 25 / 7)
28	Hourly Point-to-Point Delivery On-Peak	\$0.813	\$ per MWh ((Line 26 / 16) X 1000)
29	Hourly Point-to-Point Delivery Off-Peak	\$0.458	\$ per MWh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.344	\$ per kW - Month (Line 23)
31	PSCO Total Rated Capacity =	8,349,691	kVA
32	PSCO Total Generator Net Max. =	7,214,192	kW
33	PSCO Total VAR Rating =	4,203,899	kVAR
34	% of Plant dedicated to VAR Production is = $(\text{kVAR}^2 / \text{kVA}^2) \times 100 =$		25.3492%

**Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule Nos. 3 and 3A
Regulation and Frequency Response Service**

**Table 29
Schedule 3 and 3A**

Line No	Plant/Type	Contribution Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 (f)	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) (h)	
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa	0.1%	181.56	0.49	18.88	0.00	0.02	
2	Blue Spruce	3.9%	555.06	3.23	57.73	0.12	2.39	
3	Cabin Creek	2.6%	223.47	12.39	23.24	0.08	0.93	
4	Cherokee	1.5%	1,208.96	15.04	125.74	0.05	2.11	
5	Cherokee CC (5, 6, 7)	16.2%	314.13	5.40	32.67	0.49	6.09	
6	Comanche	12.6%	963.70	19.34	100.23	0.38	15.05	
7	Fort Lupton	0.1%	136.60	0.39	14.21	0.00	0.01	
8	Fruita	0.0%	130.03	0.66	13.52	0.00	0.00	
9	Fort Saint Vrain CC (1-4)	22.8%	522.87	8.27	54.38	0.69	14.14	
10	Fort Saint Vrain CT (5-6)	1.3%	597.59	1.01	62.15	0.04	0.85	
11	Hayden	4.2%	740.48	16.85	77.01	0.13	3.90	
12	Pawnee	5.6%	1,731.24	28.31	180.06	0.17	11.70	
13	Rocky Mountain Energy Center	19.6%	634.52	13.65	65.99	0.60	15.51	
14	Valmont 6	0.0%	478.28	0.25	49.74	0.00	0.02	
15	SWG Arapahoe	2.0%	72.77	0.00	72.77	0.06	1.42	
16	SWG Fountain Valley	1.3%	113.76	0.00	113.76	0.04	1.49	
17	Brush Cogeneration Partners (Brush 1&3) PP	0.1%	43.99	0.00	43.99	0.00	0.04	
18	Brush Cogeneration Partners (Brush 4) PP	0.2%	68.70	0.00	68.70	0.01	0.13	
19	Colorado Energy Management LLC (Manch) PP	2.1%	54.91	0.00	54.91	0.06	1.17	
20	Plains End LLC PP	2.9%	100.28	0.00	100.28	0.09	2.91	
21	Spindle Hill PP	0.8%	70.87	0.00	70.87	0.02	0.57	
22								
23								
24		100.0%				Total Reg/LF cost (\$/kW)	80.44	
25						losses	0.00%	
26						Annual Cost (\$/MW)	80,439	
27								
28	Required Capacity (1)		65.63	4.43	64.02	3.37		
29	Divisor (1)		6,868.00	6,547.00	3,157.30	306.95		
30	Reserve obligation (Line 29/ Line 30)		0.96%	0.07%	2.03%	1.10%		
31	Rate (\$/kW/Yr)		\$ 80.44	\$ 80.44	\$ 80.44	\$ 80.44		
32	Monthly (\$/kW/Mo)		\$ 6.703	\$ 6.703	\$ 6.703	\$ 6.703		
33	Weekly (\$/kW/Wk)		\$ 1.547	\$ 1.547	\$ 1.547	\$ 1.547		
34	Daily On Peak (\$/MW/Day)		\$ 257.817	\$ 257.817	\$ 257.817	\$ 257.817		
35	Daily Off Peak (\$/MW/Day)		\$ 220.986	\$ 220.986	\$ 220.986	\$ 220.986		
36	Hourly On Peak (\$/MW/hr)		\$ 16.114	\$ 16.114	\$ 16.114	\$ 16.114		
37	Hourly Off Peak (\$/MW/hr)		\$ 9.208	\$ 9.208	\$ 9.208	\$ 9.208		
38	Network Integrated Delivery(\$/kW/Mo)		\$ 6.703	\$ 6.703	\$ 6.703	\$ 6.703		
39	Ancillary Service Delivery(\$/kW/Mo)		\$ 6.703	\$ 6.703	\$ 6.703	\$ 6.703		

Note:

- (1) Fixed value that cannot change without a Section 205 or 206 filing.
- (2) WP_Installed Cost, Column (g).
- (3) WP_O&M Cost, Column (l).
- (4) WP_FCR Line 21 minus Line 1.
- (5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Public Service Company of Colorado
 Transmission Formula Rate Template
 Ancillary Services, Schedule No. 5 -
 Operating Reserve - Spinning Reserve Service

Table 30
 Schedule 5

Line No.	Plant	Total Cost (1) col. (a)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Reg. and Freq. Response Serv.. (a) - (d) col. (e)	Unit = Plants Selected for Op Res Spinning Reserve (3) col. (f)	Prod. FCR with O&M (4) col. (g)	Annual Cost of Gen. Plnt.. To provide Svc. (e) X (f) * (g) col. (h)	Gen. Max Name Plate (kW) (1) col. (i)
1	Arapahoe	\$ -	\$ 692,134,595	0.00000000	\$ -	\$ -	0	0.1318	\$ -	0
2	Cherokee 5,6,7	\$ 208,049,204	692,134,595	0.03997245	27,666,318	180,382,886	1	0.1318	23,776,268	625,600
3	Comanche	\$ 1,606,075,062	692,134,595	0.30857489	213,575,356	1,392,499,707	1	0.1318	183,545,386	1,635,300
4	Craig	\$ -	692,134,595	0.00000000	-	-	0	0.1318	-	0
5	Hayden	\$ 353,188,152	692,134,595	0.06785797	46,966,849	306,221,303	1	0.1318	40,363,030	465,390
6	Pawnee	\$ 966,394,732	692,134,595	0.18567323	128,510,867	837,883,865	1	0.1318	110,441,472	552,330
7	Valmont 5	\$ -	692,134,595	0.00000000	-	-	0	0.1318	-	0
8	Zuni	\$ -	692,134,595	0.00000000	-	-	0	0.1318	-	0
9	Alamosa	\$ 10,655,698	692,134,595	0.00204728	1,416,991	9,238,707	1	0.1318	1,217,754	53,280
10	Fort Lupton	\$ 15,627,494	692,134,595	0.00300251	2,078,139	13,549,355	1	0.1318	1,785,941	100,800
11	Fruita	\$ 3,954,389	692,134,595	0.00075976	525,853	3,428,536	1	0.1318	451,915	26,640
12	Valmont 6	\$ 29,455,073	692,134,595	0.00565920	3,916,926	25,538,146	1	0.1318	3,366,183	59,300
13	Fort St. Vrain 1-4	\$ 469,766,712	692,134,595	0.09025619	62,469,429	407,297,283	1	0.1318	53,685,855	867,850
14	Fort St. Vrain 5-6	\$ 172,793,380	692,134,595	0.03319876	22,978,009	149,815,371	1	0.1318	19,747,164	280,500
15	Blue Spruce	\$ 228,135,134	692,134,595	0.04383156	30,337,338	197,797,796	1	0.1318	26,071,727	397,800
16	Rocky Mountain	\$ 447,336,667	692,134,595	0.08594671	59,486,689	387,849,978	1	0.1318	51,122,506	685,100
17	Cherokee 4	\$ 620,812,306	692,134,595	0.11927655	82,555,425	538,256,881	1	0.1318	70,947,639	505,800
18	Cabin Creek	\$ 72,570,521	692,134,595	0.01394296	9,650,405	62,920,116	1	0.1318	8,293,501	300,000
19	TOTAL:	\$ 5,204,814,524		1.00000000	\$ 692,134,595	\$ 4,512,679,929			\$ 594,816,341	6,555,690

20 Note:

(1) WP_Cost per Unit

(2) Schedule 2 Line 8

(3) 1 = Yes; 2 = No

(4) WP_FCR Line 21

Average Generation Unit Cost to Provide Service

\$90.733 per kW year (Col. (h) In 19 / Col. (i) Ln 19)

Monthly Point-to-Point Delivery

\$7.561 per kW month (Line 21 / 12)

Weekly Point-to-Point Delivery

\$1.745 per kW week (Line 21 / 52)

Daily Point-to-Point Delivery On-Peak

\$0.291 per kW day (Line 23 / 6)

Daily Point-to-Point Delivery Off-Peak

\$0.249 \$ per kW - day (Line / 7)

Hourly Point-to-Point Delivery On-Peak

\$18.188 per MWh ((Line 24 / 16) X 1000)

Hourly Point-to-Point Delivery Off-Peak

\$10.375 \$ per MWh ((Line 27 / 24) X 1000)

Network Integration Delivery

\$7.561 per kW month (Line 22)

Public Service Company of Colorado
 Transmission Formula Rate Template
 Ancillary Services, Schedule No. 6 -
 Operating Reserve - Supplemental Reserve Service

Table 31
 Schedule 6

Line No.	Plant	Total Cost (1) col. (a)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Oper. Reserve Supplemental (a) - (d) col. (e)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3) col. (f)	Prod. FCR with O&M (4) col. (g)	Annual Cost of Selected Plant to Provide Service (e) * (f) * (g) col. (h)	Gen. Max Name Plate (kW) col. (i)
1	Arapahoe	\$ -	\$ 692,134,595	0.00000000	\$ -	\$ -	0	0.1318	\$ -	0
2	Cherokee 5,6,7	208,049,204	692,134,595	0.03997245	27,666,318	180,382,886	0	0.1318	-	0
3	Comanche	1,606,075,062	692,134,595	0.30857489	213,575,356	1,392,499,707	0	0.1318	-	0
4	Craig	-	692,134,595	0.00000000	-	-	0	0.1318	-	0
5	Hayden	353,188,152	692,134,595	0.06785797	46,966,849	306,221,303	0	0.1318	-	0
6	Pawnee	966,394,732	692,134,595	0.18567323	128,510,867	837,883,865	0	0.1318	-	0
7	Valmont 5	-	692,134,595	0.00000000	-	-	0	0.1318	-	0
8	Zuni	-	692,134,595	0.00000000	-	-	0	0.1318	-	0
9	Alamosa	10,655,698	692,134,595	0.00204728	1,416,991	9,238,707	0	0.1318	-	0
10	Fort Lupton	15,627,494	692,134,595	0.00300251	2,078,139	13,549,355	1	0.1318	1,785,941	100,800
11	Fruita	3,954,389	692,134,595	0.00075976	525,853	3,428,536	0	0.1318	-	0
12	Valmont 6	29,455,073	692,134,595	0.00565920	3,916,926	25,538,146	0	0.1318	-	0
13	Fort St. Vrain 1-4	469,766,712	692,134,595	0.09025619	62,469,429	407,297,283	0	0.1318	-	0
14	Fort St. Vrain 5-6	172,793,380	692,134,595	0.03319876	22,978,009	149,815,371	0	0.1318	-	0
15	Blue Spruce	228,135,134	692,134,595	0.04383156	30,337,338	197,797,796	0	0.1318	-	0
16	Rocky Mountain	447,336,667	692,134,595	0.08594671	59,486,689	387,849,978	0	0.1318	-	0
17	Cherokee 4	620,812,306	692,134,595	0.11927655	82,555,425	538,256,881	0	0.1318	-	0
18	Cabin Creek	72,570,521	692,134,595	0.01394296	9,650,405	62,920,116	1	0.1318	8,293,501	300,000
19	TOTAL:	\$ 5,204,814,524		1.00000000	\$ 692,134,595	\$ 4,512,679,929			\$ 10,079,441	400,800

20 Notes:

- 21 (1) WP_Cost per Unit
- 22 (2) Schedule 2 Line 8
- 23 (3) 1 = Yes; 2 = No
- 24 (4) WP_FCR Line 21

Average Generation Unit Cost to Provide Service	\$25.148 per kW year (Col. (h) In 19 / Col. (i) Ln 19)
Monthly Point-to-Point Delivery	\$2.096 per kW month (Line 21 / 12)
Weekly Point-to-Point Delivery	\$0.484 per kW week (Line 21 / 52)
Daily Point-to-Point Delivery On-Peak	\$0.081 per kW day (Line 23 / 6)
Daily Point-to-Point Delivery Off-Peak	\$0.069 \$ per kW - day (Line / 7)
Hourly Point-to-Point Delivery On-Peak	\$5.063 per MWh ((Line 24 / 16) X 1000)
Hourly Point-to-Point Delivery Off-Peak	\$2.875 \$ per MWh ((Line 27 / 24) X 1000)
Network Integration Delivery	\$2.096 per kW month (Line 22)

**Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2021**

**Table 32
WP_FCR**

Line No.		Production	Reference
1	(1) O&M	0.02781	Line 58
2			
3	(2) Other Taxes	0.01034	Line 71
4			
5	(3) A&G	0.01215	Line 85
6			
7	(4) Return (1)	0.07160	Line 134
8			
9	(5) Depreciation (1)	0.00813	Line 149
10			
11	(6) Composite Income Tax	0.01217	Line 153
12			
13	(7) General & Intangible Plant	0.00338	Line 174
14			
15	(8) Cash Working Capital	0.00000	Line 180
16			
17	(9) ADIT Adjustment	-0.01271	Line 203
18			
19	(10) Materials & Supplies	0.00015	Line 216
20			
21	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00120	Line 240
22			
23	FIXED CHARGE RATE	0.13181	
24			
25	Note: 1. Return on Equity and the Depreciation rates cannot change without a Section 205 or 206 filing.		

Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2021

Table 32
WP_FCR

	Reference	\$ Amount
26		
27	(1) O&M Expense:	
28		
29	A. Total Power Production Expenses	1,623,226,980
30		
31		
32	B. Purchased Power Expenses (Acct. 555)	925,454,207
33		
34		
35	C. Energy Related O&M	
36	Account 501	226,351,077
37	Account 503	0
38	Account 504	0
39	Account 509	0
40	Account 510	3,479,854
41	Account 512	23,137,761
42	Account 513	9,414,025
43	Account 518	0
44	Account 528	0
45	Account 530	0
46	Account 531	0
47	Account 544	402,640
48	Account 547	256,202,169
49	Total C	518,987,526
50		
51	D. Total Production Plant Investment	
52	Total Production Plant	6,229,492,560
53	Less: Production ARO	38,451,157
54	Plus Generator Step Ups	161,831,400
55		
56	Total D	6,429,775,117
57		
58	Production O&M FCR	(A-B-C)/D = 0.02781
59		
60	(2) OTHER TAXES EXPENSE	
61		
62	A. Other Taxes (Electric Only)	163,001,788
63		
64	B. Total Electric Plant in Service	
65	Electric Plant in Service (Less ARO)	14,820,838,592
66	Less ARO	68,401,150
67	Common Electric Plant in Service	652,012,795
68	Plus Total Acquisition Adjustment	225,557,123
69	Total Electric Plant in Service	15,766,809,660
70		
71	Other Taxes FCR	A/B 0.01034
72		
73	(3) A&G EXPENSE	
74		
75	A. Production Wages Expense	65,304,399
76		
77	B. A&G Wages Expense	57,953,106
78		
79	C. Total Wages Expense	201,170,303
80		
81	D. Total A&G related O&M	171,284,149
82		
83	E. Total Production Plant Investment	6,429,775,117
84		
85	A&G Expense FCR	(A/(C-B))*D/E 0.01215
86		

Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2021

Table 32
WP_FCR

(4) RATE OF RETURN WORKSHEET	Reference	\$ Amount
87		
88		
89		
90	A. Common Equity Calculation	
91		
92	Proprietary Capital	6,996,195,564
93		
94	Less: Preferred Stock Issued	0
95		
96	Less: Account No. 216.1	-5,364,749
97		
98	Less: Accum other comprehensive Income	-26,630,508
99		
100	Common Equity =	7,028,190,821
101		
102	B. Rate of Return Calculation	
103		
104	Long Term Debt	5,450,000,000
105		
106	Preferred Stock	0
107		
108	Common Equity	7,028,190,821
109		
110	Total Capital =	12,478,190,821
111		
112	C. Cost of Debt	
113	Interest on Long Term Debt	204,427,038
114	Interest on Debt to Assoc. Companies (LTD portion only)	2,005,660
115	Amortization of Debt Discount and Expense	3,981,908
116	Amortization of Loss on Reacquired Debt	1,150,933
117	Less: Amort of Premium on Debt	0
118	Less: Amort of Gain on Reacquired Debt	0
119	Total Interest Expense	211,565,539
120		
121	Average Cost of Debt (Line 119 / Line 104)	3.88%
122		
123	D. Cost of Preferred Stock	
124	Preferred Stock Dividends	0
125		
126	Average Cost of Preferred Stock (Line 124 / Line 106)	0
127		
128		
129		
130		
131		
132		
133		
134		
135		
136		

CAPITAL STRUCTURE				
	Amount	%	%	Weighted Cost Of Capital %
Long Term Debt	\$5,450,000,000	43.68%	3.88%	1.69%
Preferred Stock	\$0	0.00%	0.00%	0.00%
Common Equity (1)	\$7,028,190,821	56.32%	9.72%	5.47%
Total	\$12,478,190,821	100%	ROR=	7.16%

Public Service Company of Colorado
Transmission Formula Rate Template
Fixed Charge Rate Worksheet ("FCR")
12 Months Ended December 31, 2021

Table 32
WP_FCR

	Reference	\$ Amount
137		
138		
139	(5) DEPRECIATION EXPENSE	
140		
141	Production Depreciation Expense	Pg 336 Lns 2-6b 198,046,753
142		
143	Total Production Plant Investment	Line 56 6,429,775,117
144		
145	SLDp =	Line 141 / 143 0.03080
146		
147	n =	1 / Line 145 32.466
148		
149	SFDp =	R/(1+R) ⁿ -1 0.00813
150		
151	(6) COMPOSITE INCOME TAX EXPENSE	
152		
153	Production CIT=	0.01217
154	Formula: (2/179+State Tx)/(1-State Tx)*(ROR+SFD-SLD)*(1-Wtd.LTD/ROR)	
155	State Tax Rate	0.0450
156		
157		
158		
159		
160		
161		
162		
163		
164	(7) General & Intangible Plant	
165		
166	Production Wages Expense	Line 75 65,304,399
167	Total Wage Expense Less A&G Wage expenses	Line 79 - Line 77 143,217,197
168	Production W/S Allocator	Line 166 / Line 167 45.60%
169	General & Intangible plant	Pg 205 and 207, Lns5G + 96 G 531,745,762
170	General & Intangible plant allocated to Production	Line 168 * Line 169 242,466,255
171	Revenue Requirement FCR	Line 3 + 7 + 9 + 11 + 17 + 19 8.967%
172	General & Intangible Plant Revenue Requirement	Line 170 * Line 171 21,742,725
173	Total Production Plant Investment	Line 52 6,429,775,117
174	General & Intangible Plant FCR	Line 172 / Line 173 0.00338
175		
176		
177		
178	(8) Cash Working Capital	
179		
180	Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.	
181		
182		
183	(9) ACCUMULATED DEFERRED INCOME TAX	
184		
185	Total Production plant	Line 56 6,429,775,117
186	Total Electric Plant	Line 69 15,766,809,660
187	Accumulated Deferred Income Tax	
188	Account 190	Pg 234 Ln 2c + 3c 662,813,232
189	Account 281	Pg 273 Ln 4k -122,716,028
190	Account 282	Pg 275 Ln 2k -2,739,387,888
191	Account 283	Pg 277 Ln 9k -186,896,240
192	Excess ADIT	Pg 278 Footnote -19,591,413
193	Deficient ADIT	Pg 232 Footnote 13,617,655
194	Total ADIT	-2,392,160,682
195		
196	A. Production share of ADIT	(Line 185 / 186) * Line 194 (975,533,767)
197		
198		
199	B. Return and Taxes	Line 7 + 11 8.377%
200		
201	C. Production Plant (plus step ups)	6,429,775,117
202		
203	(A x B) / C =	(0.012709)
204		
205	(10) Materials & Supplies	
206		
207		
208		
209	A. Total Non-Fuel M&S	Pg 227 Ln 7 31,513,623
210	B. ROR	Line 134 7.16%
211	C. Return on M&S	Line 209 * 210 2,256,375
212	D. Total Prod Plnt	Line 52 6,229,492,560
213		
214	E. Total Plnt in Service	Line 65 14,820,838,592
215	F. % of Prod Plant	Line 212 / 214 0.4203
216	G. Prod M&S Factor	(Line 211 * 215) / Line 212 0.00015
217		

Public Service Company of Colorado
Transmission Formula Rate Template
Cost Per Unit

Table 33
WP_Cost per Unit

Line No	Plant Col. (a)	Total Cost (1) Col. (b)	Name Plate kW (2) Col. (c)	Percent of Name Plate Col. (d)	Non VAR Step Ups (d) * Ln 22 Col. (e)	Total Cost W/ Step Ups (b) + (e) Col. (f)
1	Arapahoe	\$0	0	0.00000	\$ -	\$0
2	Cherokee 5,6,7	\$196,520,450	625600	0.09543	\$ 11,528,754	\$208,049,204
3	Comanche	\$1,575,939,386	1635300	0.24945	\$ 30,135,676	\$1,606,075,062
4	Craig	\$0	0	0.00000	\$ -	\$0
5	Hayden	\$344,611,958	465390	0.07099	\$ 8,576,194	\$353,188,152
6	Pawnee	\$956,216,617	552330	0.08425	\$ 10,178,115	\$966,394,732
7	Valmont 5	\$0	0	0.00000	\$ -	\$0
8	Zuni	\$0	0	0.00000	\$ -	\$0
9	Alamosa	\$9,673,525	53280	0.00813	\$ 982,173	\$10,655,698
10	Fort Lupton	\$13,769,460	100800	0.01538	\$ 1,858,034	\$15,627,494
11	Fruita	\$3,463,907	26640	0.00406	\$ 490,482	\$3,954,389
12	Valmont 6	\$28,361,756	59300	0.00905	\$ 1,093,317	\$29,455,073
13	Fort St. Vrain 1-4	\$453,774,085	867850	0.13238	\$ 15,992,627	\$469,766,712
14	Fort St. Vrain 5-6	\$167,623,985	280500	0.04279	\$ 5,169,395	\$172,793,380
15	Blue Spruce	\$220,804,475	397800	0.06068	\$ 7,330,659	\$228,135,134
16	Rocky Mountain	\$434,712,180	685100	0.10450	\$ 12,624,487	\$447,336,667
17	Cherokee 4	\$611,491,931	505800	0.07715	\$ 9,320,375	\$620,812,306
18	Cabin Creek	\$67,042,325	300000	0.04576	\$ 5,528,196	\$72,570,521
19	Total	<u>\$5,084,006,040</u>	<u>6,555,690</u>	<u>1.00000</u>	<u>\$ 120,808,484</u>	<u>\$ 5,204,814,524</u>
20					Non VAR Related Percent (1- Schedule 2 Line 26)	74.651%
21					GSU's (Schedule 2, Line 7)	161,831,400
22					Recoverable Non VAR GSU (Line 19 * Line 20)	120,808,484

(1) FERC Form No. 1 Pages 402-403, Line 17

(2) FERC Form No. 1 Pages 402-403, Line 5

**Public Service Company of Colorado
Transmission Formula Rate Template**

Table intentionally left blank and held for future use.

Table 34

Public Service Company of Colorado
Transmission Formula Rate Template
Ancillary Services, Schedule No. 16
Flex Reserves

Table 35
Schedule 16

Line No	Plant/Type	Contribution Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 (5)	Cost of providing reactive supply services (\$/kW) (6)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) (7)	
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa		1.2%	181.56	0.49	18.88	0.04	0.23
2	Blue Spruce		8.7%	555.06	3.23	57.73	0.26	5.26
3	Cabin Creek		5.3%	223.47	12.39	23.24	0.16	1.87
4	Cherokee		3.6%	1,208.96	15.04	125.74	0.11	5.02
5	Cherokee CC (5, 6, 7)		4.6%	314.13	5.40	32.67	0.14	1.76
6	Comanche		4.9%	963.70	19.34	100.23	0.15	5.90
7	Fort Lupton		2.0%	136.60	0.39	14.21	0.06	0.29
8	Fruita		0.6%	130.03	0.66	13.52	0.02	0.09
9	Fort Saint Vrain CC (1-4)		7.0%	522.87	8.27	54.38	0.21	4.35
10	Fort Saint Vrain CT (5-6)		10.9%	597.59	1.01	62.15	0.33	6.87
11	Hayden		1.7%	740.48	16.85	77.01	0.05	1.55
12	Pawnee		3.2%	1,731.24	28.31	180.06	0.10	6.64
13	Rocky Mountain Energy Center		7.9%	634.52	13.65	65.99	0.24	6.27
14	Valmont 6		1.6%	478.28	0.25	49.74	0.05	0.79
15	SWG Arapahoe		3.1%	72.77	0.00	72.77	0.09	2.26
16	SWG Fountain Valley		5.6%	113.76	0.00	113.76	0.17	6.41
17	Brush Cogeneration Partners (Brush 1&3) PP		2.7%	43.99	0.00	43.99	0.08	1.21
18	Brush Cogeneration Partners (Brush 4) PP		3.6%	68.70	0.00	68.70	0.11	2.45
19	Colorado Energy Management LLC (Manch) PP		8.3%	54.91	0.00	54.91	0.25	4.52
20	Plains End LLC PP		8.2%	100.28	0.00	100.28	0.25	8.25
21	Spindle Hill PP		5.3%	70.87	0.00	70.87	0.16	3.75
22								
23								
24			100.0%					75.74
25								0.00%
26								75.740
27	Required Capacity (1)		976.78					
28	Wind Nameplate		4,654					
29	Reserve obligation (Line 29 / Line 30)		20.99%					
30	Rate (\$/kW/Yr)		\$ 75.74					
31	Monthly (\$/kW/Mo)		\$ 6.312					
32	Weekly (\$/kW/Wk)		\$ 1.457					
33	Daily On Peak (\$/MW/Day)		\$ 242.756					
34	Daily Off Peak (\$/MW/Day)		\$ 208.077					
35	Hourly On Peak (\$/MW/hr)		\$ 15.172					
36	Hourly Off Peak (\$/MW/hr)		\$ 8.670					
37	Network Integrated Delivery(\$/kW/Mo)		\$ 6.312					
38	Ancillary Service Delivery(\$/kW/Mo)		\$ 6.312					

Note:

- (1) Fixed value that cannot change without a Section 205 or 206 filing.
- (2) WP_Installed Cost, Column (g).
- (3) WP_O&M Cost, Column (l).
- (4) WP_FCR Line 21 minus Line 1.
- (5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

**Public Service Company of Colorado
Transmission Formula Rate Template
Installed Cost
12 Months Ended December 31, 2021**

**Table 36
WP_Installed Cost**

Line No	Plant col. (a)	Fuel Expense (\$) (1) col. (b)	Generation (kwh) (2) col. (c)	Fuel Expense (\$/kwh) (b) / (c) col. (d)	Name Plate (MW) (3) col. (e)	Cumulative Name Plate capacity (MW) col. (f)	Production Investment (\$/KW) (4) col. (g)	Plant factor (c)/(e)/8760/1000 col. (h)
1	Alamosa	496,007	7,781,000	0.0637	53	53	182	0.0167
2	Blue Spruce	16,657,893	448,952,000	0.0371	398	451	555	0.1288
3	Cabin Creek	4,254,567	191,223,000	0.0222	300	751	223	0.0728
4	Cherokee	34,204,214	955,937,000	0.0358	506	1,257	1,209	0.2157
5	Cherokee CC (5, 6, 7)	72,500,841	3,029,197,000	0.0239	626	1,882	314	0.5527
6	Comanche	110,397,713	6,658,643,000	0.0166	1,635	3,518	964	0.4648
7	Fort Lupton	532,772	7,857,000	0.0678	101	3,619	137	0.0089
8	Fruita	151,186	1,270,000	0.1190	27	3,645	130	0.0054
9	Fort Saint Vrain CC (1-4)	97,066,416	3,892,102,000	0.0249	868	4,513	523	0.5120
10	Fort Saint Vrain CT (5-6)	4,179,506	99,362,000	0.0421	281	4,794	598	0.0404
11	Hayden	38,360,119	1,345,849,000	0.0285	465	5,259	740	0.3301
12	Pawnee	39,397,357	2,511,926,000	0.0157	552	5,811	1,731	0.5192
13	Rocky Mountain Energy Center	64,388,770	2,592,590,000	0.0248	685	6,496	635	0.4320
14	Valmont 6	228,380	1,213,000	0.1883	59	6,556	478	0.0023
15	SWG Arapahoe	9,135,309	208,962,370	0.0437	119	6,674	73	0.2008
16	SWG Fountain Valley	2,360,769	48,842,330	0.0483	242	6,916	114	0.0230
17	Brush Cogeneration Partners (Brush 1&3) PP	2,458,735	41,526,000	0.0592	90	7,006	44	0.0527
18	Brush Cogeneration Partners (Brush 4) PP	4,454,573	91,100,000	0.0489	147	7,153	69	0.0707
19	Colorado Energy Management LLC (Manch) PP	15,429,377	332,777,000	0.0464	302	7,455	55	0.1260
20	Plains End LLC PP	2,380,286	10,487,000	0.2270	229	7,684	100	0.0052
21	Spindle Hill PP	12,739,186	270,269,000	0.0471	314	7,998	71	0.0983

Note:

(1) FERC Form No. 1 Pages 326, Column (k) and 402-406, Line 20

(2) FERC Form No. 1 Page 326, Column (g), and Page 402 - 406, Line 12

(3) FERC Form No. 1 Page 402 - 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filing.

(4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (j)) divided by the Name Plate (c)

**Public Service Company of Colorado
Transmission Formula Rate Template
O&M Costs
Twelve Months Ended December 31, 2021**

**Table 37
WP_O&M Cost**

Line No	Plant col. (a)	Name Plate (MW) (1) col. (b)	Production Expenses: Oper, Supv. & Engr (\$) (2) col. (c)	Coolants and Water (Nuclear Plants Only) (\$) (3) col. (d)	Steam Expenses (\$) (4) col. (e)	Electric Expenses (\$) (5) col. (f)	Misc Steam (or Nuclear) Power Expenses (\$) (6) col. (g)	Rents (\$) (7) col. (h)	Maintenance of Structures (\$) (8) col. (i)	Maintenance of Misc Steam (or Nuclear) Plant (\$) (9) col. (j)	Total Expenses (\$) sum((c):(j)) col. (k)	Total (\$/kW) (k)/(b)/1000 col. (l)
1	Alamosa	53	616	0	0	46	5,263	1,527	6,783	11,832	26,067	0.49
2	Blue Spruce	398	35,622	0	0	33,500	664,259	88,094	433,496	29,778	1,284,749	3.23
3	Cabin Creek	300	176,672	0	0	1,175,345	1,389,133	293,657	320,494	360,775	3,716,076	12.39
4	Cherokee	506	362,635	0	1,206,288	1,230,055	1,175,782	314,858	1,516,622	1,801,645	7,607,885	15.04
5	Cherokee CC (5, 6, 7)	626	239,847	0	0	415,854	1,603,383	594,393	332,997	193,259	3,379,733	5.40
6	Comanche	1,635	1,316,139	0	13,516,447	2,794,086	4,902,779	3,149,873	3,200,068	2,742,573	31,621,965	19.34
7	Fort Lupton	101	3,645	0	0	46	576	1,542	30,164	2,842	38,815	0.39
8	Fruita	27	101	0	0	4,096	2,959	249	10,263	14	17,682	0.66
9	Fort Saint Vrain CC (1-4)	868	519,229	0	0	3,229,034	1,000,758	764,423	1,206,542	461,184	7,181,170	8.27
10	Fort Saint Vrain CT (5-6)	281	16,955	0	0	138,633	38,093	19,527	51,952	19,114	284,274	1.01
11	Hayden	465	552,278	0	2,811,188	978,011	1,671,219	443,112	669,939	716,905	7,842,652	16.85
12	Pawnee	552	386,975	0	6,681,138	1,777,824	2,387,578	827,036	1,058,907	2,515,507	15,634,965	28.31
13	Rocky Mountain Energy Center	685	784,922	0	0	1,912,913	4,160,085	508,721	1,371,447	615,145	9,353,233	13.65
14	Valmont 6	59	96	0	0	1,569	89	238	12,750	266	15,008	0.25
15	SWG Arapahoe	119	0	0	0	0	0	0	0	0	0	-
16	SWG Fountain Valley	242	0	0	0	0	0	0	0	0	0	-
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0	0	0	0	0	0	0	0	0	-
18	Brush Cogeneration Partners (Brush 4) PP	147	0	0	0	0	0	0	0	0	0	-
19	Colorado Energy Management LLC (Manch) PP	302	0	0	0	0	0	0	0	0	0	-
20	Plains End LLC PP	229	0	0	0	0	0	0	0	0	0	-
21	Spindle Hill PP	314	0	0	0	0	0	0	0	0	0	-

Note:

- (1) WP_Installed Cost, Col (e).
- (2) FERC Form No. 1 Pages 402-406, Line 19 and Page 408, Line 24
- (3) FERC Form No. 1 Pages 402-406, Line 21
- (4) FERC Form No. 1 Pages 402-406, Line 22
- (5) FERC Form No. 1 Pages 402-406, Line 25 and Page 408, Line 26
- (6) FERC Form No. 1 Pages 402-406, Line 26 and Page 408, Line 28
- (7) FERC Form No. 1 Pages 402-406, Line 27 and Page 408, Line 29
- (8) FERC Form No. 1 Pages 402-406, Line 30 and Page 408, Line 31
- (9) FERC Form No. 1 Pages 402-406, Line 33 and Page 408, Line 34

**Public Service Company of Colorado
Transmission Formula Rate Template
Cost of Providing Reactive Supply
Twelve Months Ended December 31, 2021**

**Table 38
WP_Reactive Cost**

Line No	Plant col. (a)	Name Plate (MW) (1) col. (b)	Percent of Name Plate col. (c)	Reactive Power Revenue Requirement (c) * Line 23 col. (d)	Reactive Power \$/MW/Year (d) / (b) col. (e)	Reactive Power \$/KW/Year (e) / 1000 col. (f)
1	Alamosa	53.3	0.0067	162,041	3,041	3.041302
2	Blue Spruce	397.8	0.0497	1,209,830	3,041	3.041302
3	Cabin Creek	300.0	0.0375	912,392	3,041	3.041302
4	Cherokee	505.8	0.0632	1,538,291	3,041	3.041302
5	Cherokee CC (5, 6, 7)	625.6	0.0782	1,902,639	3,041	3.041302
6	Comanche	1,635.3	0.2045	4,973,441	3,041	3.041302
7	Fort Lupton	100.8	0.0126	306,563	3,041	3.041302
8	Fruita	26.6	0.0033	81,020	3,041	3.041302
9	Fort Saint Vrain CC (1-4)	867.9	0.1085	2,639,394	3,041	3.041302
10	Fort Saint Vrain CT (5-6)	280.5	0.0351	853,085	3,041	3.041302
11	Hayden	465.4	0.0582	1,415,392	3,041	3.041302
12	Pawnee	552.3	0.0691	1,679,802	3,041	3.041302
13	Rocky Mountain Energy Center	685.1	0.0857	2,083,596	3,041	3.041302
14	Valmont 6	59.3	0.0074	180,350	3,041	3.041302
15	SWG Arapahoe	118.8	0.0149	361,307	3,041	3.041302
16	SWG Fountain Valley	242.0	0.0303	735,995	3,041	3.041302
17	Brush Cogeneration Partners (Brush 1&3) PP	90.0	0.0113	273,717	3,041	3.041302
18	Brush Cogeneration Partners (Brush 4) PP	147.0	0.0184	447,071	3,041	3.041302
19	Colorado Energy Management LLC (Manch) PP	301.5	0.0377	916,953	3,041	3.041302
20	Plains End LLC PP	228.6	0.0286	695,242	3,041	3.041302
21	Spindle Hill PP	314.0	0.0393	954,969	3,041	3.041302
22						
23	Total (2)	7,998	1.0000	24,323,089		

Rate Year = 2021

1 Account 190- Accumulated Deferred Income Taxes
 2 Plant Related- Direct Assigned to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							41,361,657						
January	31	335	365	91.78%	15,361	14,098	41,375,755	-	(15,361)	-	-	-	-
February	28	307	365	84.11%	15,361	12,920	41,388,675	-	(15,361)	-	-	-	-
March	31	276	365	75.62%	15,361	11,615	41,400,290	-	(15,361)	-	-	-	-
April	30	246	365	67.40%	15,361	10,353	41,410,643	-	(15,361)	-	-	-	-
May	31	215	365	58.90%	15,361	9,048	41,419,691	-	(15,361)	-	-	-	-
June	30	185	365	50.68%	15,361	7,786	41,427,477	-	(15,361)	-	-	-	-
July	31	154	365	42.19%	15,361	6,481	41,433,958	-	(15,361)	-	-	-	-
August	31	123	365	33.70%	15,361	5,176	41,439,134	-	(15,361)	-	-	-	-
September	30	93	365	25.48%	15,361	3,914	41,443,048	-	(15,361)	-	-	-	-
October	31	62	365	16.99%	15,361	2,609	41,445,657	-	(15,361)	-	-	-	-
November	30	32	365	8.77%	15,361	1,347	41,447,004	-	(15,361)	-	-	-	-
December	31	1	365	0.27%	15,361	42	41,447,046	-	(15,361)	-	-	-	-
Total		2,029	4,380		184,331	85,390		-	(184,331)	-	-	-	-

Ending Balance of Prorated Items	(Line 19, Col H)	41,447,046	(Line 19, Col N)	-
Non-prorated Average Balance	(WP_B-3, Average of Line 23, Cols (a) and (b))	41,453,822	(WP_B-3, Average of Line 26, Cols (a) and (b))	-
Proration Adjustment	(Line 26 minus Line 28)	(6,776)	(Line 26 minus Line 28)	-

32 Account 190- Accumulated Deferred Income Taxes
 33 Plant Related- Allocated to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							3,032,742						
January	31	335	365	91.78%	3,788	3,477	3,036,219	-	(3,788)	-	-	-	-
February	28	307	365	84.11%	3,788	3,186	3,039,406	-	(3,788)	-	-	-	-
March	31	276	365	75.62%	3,788	2,865	3,042,270	-	(3,788)	-	-	-	-
April	30	246	365	67.40%	3,788	2,553	3,044,824	-	(3,788)	-	-	-	-
May	31	215	365	58.90%	3,788	2,232	3,047,055	-	(3,788)	-	-	-	-
June	30	185	365	50.68%	3,788	1,920	3,048,975	-	(3,788)	-	-	-	-
July	31	154	365	42.19%	3,788	1,598	3,050,574	-	(3,788)	-	-	-	-
August	31	123	365	33.70%	3,788	1,277	3,051,850	-	(3,788)	-	-	-	-
September	30	93	365	25.48%	3,788	965	3,052,816	-	(3,788)	-	-	-	-
October	31	62	365	16.99%	3,788	644	3,053,459	-	(3,788)	-	-	-	-
November	30	32	365	8.77%	3,788	332	3,053,791	-	(3,788)	-	-	-	-
December	31	1	365	0.27%	3,788	10	3,053,802	-	(3,788)	-	-	-	-
Total		2,029	4,380		45,461	21,059		-	(45,461)	-	-	-	-

Ending Balance of Prorated Items	(Line 50, Col H)	3,053,802	(Line 50, Col N)	-
Non-prorated Average Balance	(WP_B-3, Average of Line 36, Cols (a) and (b))	3,055,473	(WP_B-3, Average of Line 36, Cols (a) and (b))	-
Proration Adjustment	(Line 57 minus Line 59)	(1,671)	(Line 57 minus Line 59)	-

63 Account 190- Accumulated Deferred Income Taxes
 64 Related to All Plant

Accumulated Deferred Income Taxes Proration Adjustments

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							40,822,294						
January	31	335	365	91.78%	343,705	315,455	41,137,749	-	(343,705)	-	-	-	-
February	28	307	365	84.11%	343,705	289,089	41,426,838	-	(343,705)	-	-	-	-
March	31	276	365	75.62%	343,705	259,898	41,686,735	-	(343,705)	-	-	-	-
April	30	246	365	67.40%	343,705	231,648	41,918,383	-	(343,705)	-	-	-	-
May	31	215	365	58.90%	343,705	202,456	42,120,840	-	(343,705)	-	-	-	-
June	30	185	365	50.68%	343,705	174,207	42,295,046	-	(343,705)	-	-	-	-
July	31	154	365	42.19%	343,705	145,015	42,440,062	-	(343,705)	-	-	-	-
August	31	123	365	33.70%	343,705	115,824	42,555,886	-	(343,705)	-	-	-	-
September	30	93	365	25.48%	343,705	87,574	42,643,460	-	(343,705)	-	-	-	-
October	31	62	365	16.99%	343,705	58,383	42,701,842	-	(343,705)	-	-	-	-
November	30	32	365	8.77%	343,705	30,133	42,731,976	-	(343,705)	-	-	-	-
December	31	1	365	0.27%	343,705	942	42,732,917	-	(343,705)	-	-	-	-
Total					2,029	4,380	4,124,461	1,910,624		(4,124,461)			
Ending Balance of Prorated items					(Line 81, Col H)		42,732,917			(Line 81, Col N)			
Non-prorated Average Balance					(WP_B-3, Average of Line 47, Cols (a) and (b))		42,884,524			(WP_B-3, Average of Line 47, Cols (a) and (b))			
Proration Adjustment					(Line 88 minus Line 90)		(151,607)			(Line 88 minus Line 90)			

Account 281 - Accelerated amortization property

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items							(121,351,107)						
January	31	335	365	91.78%	306,060	280,905	(121,070,203)	-	(306,060)	-	-	-	-
February	28	307	365	84.11%	306,060	257,426	(120,812,777)	-	(306,060)	-	-	-	-
March	31	276	365	75.62%	306,060	231,432	(120,581,345)	-	(306,060)	-	-	-	-
April	30	246	365	67.40%	306,060	206,276	(120,375,069)	-	(306,060)	-	-	-	-
May	31	215	365	58.90%	306,060	180,282	(120,194,787)	-	(306,060)	-	-	-	-
June	30	185	365	50.68%	306,060	155,126	(120,039,660)	-	(306,060)	-	-	-	-
July	31	154	365	42.19%	306,060	129,132	(119,910,528)	-	(306,060)	-	-	-	-
August	31	123	365	33.70%	306,060	103,138	(119,807,390)	-	(306,060)	-	-	-	-
September	30	93	365	25.48%	306,060	77,982	(119,729,407)	-	(306,060)	-	-	-	-
October	31	62	365	16.99%	306,060	51,988	(119,677,419)	-	(306,060)	-	-	-	-
November	30	32	365	8.77%	306,060	26,833	(119,650,586)	-	(306,060)	-	-	-	-
December	31	1	365	0.27%	306,060	839	(119,649,748)	-	(306,060)	-	-	-	-
Total					2,029	4,380	3,672,723	1,701,359		(3,672,723)			
Ending Balance of Prorated items					(Line 112, Col H)		(119,649,748)			(Line 112, Col N)			
Non-prorated Average Balance					(WP_B-2, Average of Line 4, Cols (a) and (b))		(119,514,746)			(WP_B-2, Average of Line 4, Cols (a) and (b))			
Proration Adjustment					(Line 119 minus Line 121)		(135,002)			(Line 119 minus Line 121)			

Account 282 - Other Property

Plant Related- Direct Assigned to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items													
January	31	335	365	91.78%	(992,620)	(911,035)	(523,019,885)	-	992,620	-	-	-	-
February	28	307	365	84.11%	(992,620)	(834,889)	(524,765,809)	-	992,620	-	-	-	-
March	31	276	365	75.62%	(992,620)	(750,584)	(525,516,393)	-	992,620	-	-	-	-
April	30	246	365	67.40%	(992,620)	(668,999)	(526,185,392)	-	992,620	-	-	-	-
May	31	215	365	58.90%	(992,620)	(584,694)	(526,770,086)	-	992,620	-	-	-	-
June	30	185	365	50.68%	(992,620)	(503,109)	(527,273,195)	-	992,620	-	-	-	-
July	31	154	365	42.19%	(992,620)	(418,804)	(527,692,000)	-	992,620	-	-	-	-
August	31	123	365	33.70%	(992,620)	(334,500)	(528,026,499)	-	992,620	-	-	-	-
September	30	93	365	25.48%	(992,620)	(252,914)	(528,279,413)	-	992,620	-	-	-	-
October	31	62	365	16.99%	(992,620)	(168,610)	(528,448,023)	-	992,620	-	-	-	-
November	30	32	365	8.77%	(992,620)	(87,024)	(528,535,047)	-	992,620	-	-	-	-
December	31	1	365	0.27%	(992,620)	(2,720)	(528,537,767)	-	992,620	-	-	-	-
Total		2,029	4,380		(11,911,446)	(5,517,882)		-	11,911,446	-	-	-	-

Ending Balance of Prorated items	(Line 143, Col H)	(528,537,767)	(Line 143, Col N)	-
Non-prorated Average Balance	(WP_B-2, Average of Line 35, Cols (a) and (b))	(528,975,607)	(WP_B-2, Average of Line 35, Cols (a) and (b))	-
Proration Adjustment	(Line 150 minus Line 152)	437,841	(Line 150 minus Line 152)	-

Account 282 - Other Property
Plant Related- Allocated to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items													
January	31	335	365	91.78%	(499,582)	(458,521)	(77,603,538)	-	499,582	-	-	-	-
February	28	307	365	84.11%	(499,582)	(420,197)	(78,062,059)	-	499,582	-	-	-	-
March	31	276	365	75.62%	(499,582)	(377,766)	(78,482,256)	-	499,582	-	-	-	-
April	30	246	365	67.40%	(499,582)	(336,705)	(78,860,022)	-	499,582	-	-	-	-
May	31	215	365	58.90%	(499,582)	(294,275)	(79,196,727)	-	499,582	-	-	-	-
June	30	185	365	50.68%	(499,582)	(253,213)	(79,491,001)	-	499,582	-	-	-	-
July	31	154	365	42.19%	(499,582)	(210,783)	(79,744,214)	-	499,582	-	-	-	-
August	31	123	365	33.70%	(499,582)	(168,352)	(79,954,997)	-	499,582	-	-	-	-
September	30	93	365	25.48%	(499,582)	(127,291)	(80,123,349)	-	499,582	-	-	-	-
October	31	62	365	16.99%	(499,582)	(84,861)	(80,250,640)	-	499,582	-	-	-	-
November	30	32	365	8.77%	(499,582)	(43,799)	(80,335,501)	-	499,582	-	-	-	-
December	31	1	365	0.27%	(499,582)	(1,369)	(80,379,300)	-	499,582	-	-	-	-
Total		2,029	4,380		(5,994,988)	(2,777,130)		-	5,994,988	-	-	-	-

Ending Balance of Prorated items	(Line 174, Col H)	(80,380,669)	(Line 174, Col N)	-
Non-prorated Average Balance	(WP_B-2, Average of Line 66, Cols (a) and (b))	(80,601,032)	(WP_B-2, Average of Line 66, Cols (a) and (b))	-
Proration Adjustment	(Line 181 minus Line 183)	220,364	(Line 181 minus Line 183)	-

Account 283 - Other
Plant Related- Direct Assigned to Production

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items													
January	31	335	365	91.78%	15,861	14,557	(3,593,424)	-	(15,861)	-	-	-	-
February	28	307	365	84.11%	15,861	13,340	(3,565,527)	-	(15,861)	-	-	-	-
March	31	276	365	75.62%	15,861	11,993	(3,553,533)	-	(15,861)	-	-	-	-
April	30	246	365	67.40%	15,861	10,690	(3,542,844)	-	(15,861)	-	-	-	-
May	31	215	365	58.90%	15,861	9,343	(3,533,501)	-	(15,861)	-	-	-	-
June	30	185	365	50.68%	15,861	8,039	(3,525,462)	-	(15,861)	-	-	-	-
July	31	154	365	42.19%	15,861	6,692	(3,518,770)	-	(15,861)	-	-	-	-
August	31	123	365	33.70%	15,861	5,345	(3,513,425)	-	(15,861)	-	-	-	-
September	30	93	365	25.48%	15,861	4,041	(3,509,384)	-	(15,861)	-	-	-	-
October	31	62	365	16.99%	15,861	2,694	(3,506,690)	-	(15,861)	-	-	-	-
November	30	32	365	8.77%	15,861	1,391	(3,505,300)	-	(15,861)	-	-	-	-
December	31	1	365	0.27%	15,861	43	(3,505,256)	-	(15,861)	-	-	-	-
Total		2,029	4,380		190,328	88,168		-	(190,328)	-	-	-	-
Ending Balance of Prorated items				(Line 267, Col H)				(3,505,256)	(Line 267, Col N)				-
Non-prorated Average Balance				(WP_B-2, Average of Line 54, Cols (a) and (b))				(3,498,260)	(WP_B-2, Average of Line , Cols (a) and (b))				-
Proration Adjustment				(Line 274 minus Line 276)				(6,996)	(Line 274 minus Line 276)				-

WP_B-Inputs - Adjustments to ADIT

Electric Intangible - FERC 302

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
December 31st Balance - Prorated Items													
January	31	335	365	91.78%	(2,762)	(2,535)	(506,282)	-	2,762	-	-	-	-
February	28	307	365	84.11%	(2,762)	(2,323)	(508,817)	-	2,762	-	-	-	-
March	31	276	365	75.62%	(2,762)	(2,089)	(513,229)	-	2,762	-	-	-	-
April	30	246	365	67.40%	(2,762)	(1,862)	(515,091)	-	2,762	-	-	-	-
May	31	215	365	58.90%	(2,762)	(1,627)	(516,718)	-	2,762	-	-	-	-
June	30	185	365	50.68%	(2,762)	(1,400)	(518,118)	-	2,762	-	-	-	-
July	31	154	365	42.19%	(2,762)	(1,165)	(519,284)	-	2,762	-	-	-	-
August	31	123	365	33.70%	(2,762)	(931)	(520,215)	-	2,762	-	-	-	-
September	30	93	365	25.48%	(2,762)	(704)	(520,919)	-	2,762	-	-	-	-
October	31	62	365	16.99%	(2,762)	(469)	(521,388)	-	2,762	-	-	-	-
November	30	32	365	8.77%	(2,762)	(242)	(521,630)	-	2,762	-	-	-	-
December	31	1	365	0.27%	(2,762)	(8)	(521,638)	-	2,762	-	-	-	-
Total		2,029	4,380		(33,148)	(15,356)		-	33,148	-	-	-	-
Ending Balance of Prorated items				(Line 298, Col H)				(521,638)	(Line 298, Col N)				-
Non-prorated Average Balance				(WP_B-2, Average of Line 85, Cols (a) and (b))				(522,856)	(WP_B-2, Average of Line , Cols (a) and (b))				-
Proration Adjustment				(Line 305 minus Line 307)				1,218	(Line 305 minus Line 307)				-

WP_B-Inputs - Adjustments to ADIT

Electric Intangible - Smart Grid City

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)	
315														
316														
317	December 31st Balance - Prorated Items													
318	January	31	335	365	91.78%	-	-	-	-	-	-	-	-	
319	February	28	307	365	84.11%	-	-	-	-	-	-	-	-	
320	March	31	276	365	75.62%	-	-	-	-	-	-	-	-	
321	April	30	246	365	67.40%	-	-	-	-	-	-	-	-	
322	May	31	215	365	58.90%	-	-	-	-	-	-	-	-	
323	June	30	185	365	50.68%	-	-	-	-	-	-	-	-	
324	July	31	154	365	42.19%	-	-	-	-	-	-	-	-	
325	August	31	123	365	33.70%	-	-	-	-	-	-	-	-	
326	September	30	93	365	25.48%	-	-	-	-	-	-	-	-	
327	October	31	62	365	16.99%	-	-	-	-	-	-	-	-	
328	November	30	32	365	8.77%	-	-	-	-	-	-	-	-	
329	December	31	1	365	0.27%	-	-	-	-	-	-	-	-	
330	Total		2,029	4,380		-	-	-	-	-	-	-	-	
331														
332														
333														
334														
335														
336	Ending Balance of Prorated items			(Line 329, Col H)						(Line 329, Col N)				
337														
338	Non-prorated Average Balance			(WP_B-2, Average of Line , Cols (a) and (b))						(WP_B-2, Average of Line , Cols (a) and (b))				
339	Proration Adjustment			(Line 336 minus Line 338)						(Line 336 minus Line 338)				
340														
341														
342	WP_B-Inputs - Adjustments to ADIT													
343	Electric Intangible - AGIS													
344	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
345	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
346	December 31st Balance - Prorated Items													
347	January	31	335	365	91.78%	526,071	482,833	7,825,844		(526,071)	-	-	-	-
348	February	28	307	365	84.11%	526,071	442,477	8,751,153		(526,071)	-	-	-	-
349	March	31	276	365	75.62%	526,071	397,797	9,148,950		(526,071)	-	-	-	-
350	April	30	246	365	67.40%	526,071	354,558	9,503,507		(526,071)	-	-	-	-
351	May	31	215	365	58.90%	526,071	309,878	9,813,385		(526,071)	-	-	-	-
352	June	30	185	365	50.68%	526,071	266,639	10,080,024		(526,071)	-	-	-	-
353	July	31	154	365	42.19%	526,071	221,959	10,301,983		(526,071)	-	-	-	-
354	August	31	123	365	33.70%	526,071	177,279	10,479,262		(526,071)	-	-	-	-
355	September	30	93	365	25.48%	526,071	134,040	10,613,302		(526,071)	-	-	-	-
356	October	31	62	365	16.99%	526,071	89,360	10,702,662		(526,071)	-	-	-	-
357	November	30	32	365	8.77%	526,071	46,121	10,748,783		(526,071)	-	-	-	-
358	December	31	1	365	0.27%	526,071	1,441	10,750,225		(526,071)	-	-	-	-
359	Total		2,029	4,380		6,312,858	2,924,381			(6,312,858)	-	-	-	-
360														
361														
362														
363														
364														
365														
366	Ending Balance of Prorated items			(Line 360, Col H)				10,750,225			(Line 360, Col N)			
367														
368	Non-prorated Average Balance			(WP_B-2, Average of Line , Cols (a) and (b))				10,982,273			(WP_B-2, Average of Line , Cols (a) and (b))			
369	Proration Adjustment			(Line 367 minus Line 369)				(232,048)			(Line 367 minus Line 369)			
370														
371														
372														
373	WP_B-Inputs - Adjustments to ADIT													
374	Distribution Plant - Smart Grid City													
375	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
376	A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
377													
378													
379	December 31st Balance - Prorated Items												
380	January	31	335	365	91.78%	(2,577)	(2,366)	86,110	-	2,577	-	-	-
381	February	28	307	365	84.11%	(2,577)	(2,168)	83,744	-	2,577	-	-	-
382	March	31	276	365	75.62%	(2,577)	(1,949)	81,576	-	2,577	-	-	-
383	April	30	246	365	67.40%	(2,577)	(1,737)	79,827	-	2,577	-	-	-
384	May	31	215	365	58.90%	(2,577)	(1,518)	77,890	-	2,577	-	-	-
385	June	30	185	365	50.68%	(2,577)	(1,306)	76,372	-	2,577	-	-	-
386	July	31	154	365	42.19%	(2,577)	(1,087)	75,066	-	2,577	-	-	-
387	August	31	123	365	33.70%	(2,577)	(869)	73,978	-	2,577	-	-	-
388	September	30	93	365	25.48%	(2,577)	(657)	73,110	-	2,577	-	-	-
389	October	31	62	365	16.99%	(2,577)	(438)	72,453	-	2,577	-	-	-
390	November	30	32	365	8.77%	(2,577)	(226)	72,015	-	2,577	-	-	-
391	December	31	1	365	0.27%	(2,577)	(7)	71,789	-	2,577	-	-	-
392	Total		2,029	4,380		(30,930)	(14,328)	71,782	-	30,930	-	-	-

393													
394													
395													
396													
397													
398	Ending Balance of Prorated items			(Line 391, Col H)			71,782			(Line 391, Col N)			
399													
400	Non-prorated Average Balance			(WP_B-2, Average of Line , Cols (a) and (b))			70,645			(WP_B-2, Average of Line , Cols (a) and (b))			
401	Proration Adjustment			(Line 398 minus Line 400)			1,137			(Line 398 minus Line 400)			
402													
403													

WP_B-Inputs - Adjustments to ADIT
Distribution Plant - AGIS

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
408													
409	December 31st Balance - Prorated Items												
410	January	31	335	365	91.78%	171,085	157,023	2,562,747	-	(171,085)	-	-	-
411	February	28	307	365	84.11%	171,085	143,899	2,719,770	-	(171,085)	-	-	-
412	March	31	276	365	75.62%	171,085	129,368	2,883,668	-	(171,085)	-	-	-
413	April	30	246	365	67.40%	171,085	115,306	2,993,036	-	(171,085)	-	-	-
414	May	31	215	365	58.90%	171,085	100,776	3,108,343	-	(171,085)	-	-	-
415	June	30	185	365	50.68%	171,085	86,714	3,209,119	-	(171,085)	-	-	-
416	July	31	154	365	42.19%	171,085	72,184	3,295,833	-	(171,085)	-	-	-
417	August	31	123	365	33.70%	171,085	57,653	3,368,017	-	(171,085)	-	-	-
418	September	30	93	365	25.48%	171,085	43,591	3,425,670	-	(171,085)	-	-	-
419	October	31	62	365	16.99%	171,085	29,061	3,469,261	-	(171,085)	-	-	-
420	November	30	32	365	8.77%	171,085	14,999	3,498,322	-	(171,085)	-	-	-
421	December	31	1	365	0.27%	171,085	469	3,513,321	-	(171,085)	-	-	-
422	Total		2,029	4,380		2,053,016	951,043	3,513,790	-	(2,053,016)	-	-	-

423													
424													
425													
426													
427													
428													
429	Ending Balance of Prorated items			(Line 422, Col H)			3,513,790			(Line 422, Col N)			
430													
431	Non-prorated Average Balance			(WP_B-2, Average of Line , Cols (a) and (b))			3,589,255			(WP_B-2, Average of Line , Cols (a) and (b))			
432	Proration Adjustment			(Line 429 minus Line 431)			(75,465)			(Line 429 minus Line 431)			
433													
434													

WP_B-Inputs - Adjustments to ADIT
General Plant - Smart Grid City

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)	
439														
440														
441 December 31st Balance - Prorated Items														
442	January	31	335	365	91.78%	(33,186)	(30,458)	1,632,248	-	33,186	-	-	-	
443	February	28	307	365	84.11%	(33,186)	(27,913)	1,573,877	-	33,186	-	-	-	
444	March	31	276	365	75.62%	(33,186)	(25,094)	1,548,783	-	33,186	-	-	-	
445	April	30	246	365	67.40%	(33,186)	(22,366)	1,526,416	-	33,186	-	-	-	
446	May	31	215	365	58.90%	(33,186)	(19,548)	1,506,868	-	33,186	-	-	-	
447	June	30	185	365	50.68%	(33,186)	(16,820)	1,490,048	-	33,186	-	-	-	
448	July	31	154	365	42.19%	(33,186)	(14,002)	1,476,046	-	33,186	-	-	-	
449	August	31	123	365	33.70%	(33,186)	(11,183)	1,464,863	-	33,186	-	-	-	
450	September	30	93	365	25.48%	(33,186)	(8,456)	1,456,407	-	33,186	-	-	-	
451	October	31	62	365	16.99%	(33,186)	(5,637)	1,450,770	-	33,186	-	-	-	
452	November	30	32	365	8.77%	(33,186)	(2,909)	1,447,861	-	33,186	-	-	-	
453	December	31	1	365	0.27%	(33,186)	(91)	1,447,770	-	33,186	-	-	-	
454	Total		2,029	4,380		(398,232)	(184,478)		-	398,232	-	-	-	
455														
456														
457														
458														
459														
460	Ending Balance of Prorated items				(Line 453, Col H)			1,447,770			(Line 453, Col N)			
461														
462	Non-prorated Average Balance				(WP_B-2, Average of Line , Cols (a) and (b))			1,433,132			(WP_B-2, Average of Line , Cols (a) and (b))			
463	Proration Adjustment				(Line 460 minus Line 462)			14,638			(Line 460 minus Line 462)			
464														
465														
466	WP_B-Inputs - Adjustments to ADIT													
467	General Plant - AGIS													
468	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
469	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
470														
471	December 31st Balance - Prorated Items													
472	January	31	335	365	91.78%	203,865	187,109	4,341,814	-	(203,865)	-	-	-	-
473	February	28	307	365	84.11%	203,865	171,470	4,528,923	-	(203,865)	-	-	-	-
474	March	31	276	365	75.62%	203,865	154,156	4,700,394	-	(203,865)	-	-	-	-
475	April	30	246	365	67.40%	203,865	137,400	4,854,550	-	(203,865)	-	-	-	-
476	May	31	215	365	58.90%	203,865	120,085	4,991,949	-	(203,865)	-	-	-	-
477	June	30	185	365	50.68%	203,865	103,329	5,112,035	-	(203,865)	-	-	-	-
478	July	31	154	365	42.19%	203,865	86,014	5,215,364	-	(203,865)	-	-	-	-
479	August	31	123	365	33.70%	203,865	68,700	5,301,378	-	(203,865)	-	-	-	-
480	September	30	93	365	25.48%	203,865	51,944	5,370,078	-	(203,865)	-	-	-	-
481	October	31	62	365	16.99%	203,865	34,629	5,422,022	-	(203,865)	-	-	-	-
482	November	30	32	365	8.77%	203,865	17,873	5,456,651	-	(203,865)	-	-	-	-
483	December	31	1	365	0.27%	203,865	559	5,474,524	-	(203,865)	-	-	-	-
484	Total		2,029	4,380		2,446,386	1,133,269		-	(2,446,386)	-	-	-	-
485														
486														
487														
488														
489														
490														
491	Ending Balance of Prorated items				(Line 484, Col H)			5,475,083			(Line 484, Col N)			
492														
493	Non-prorated Average Balance				(WP_B-2, Average of Line , Cols (a) and (b))			5,565,007			(WP_B-2, Average of Line , Cols (a) and (b))			
494	Proration Adjustment				(Line 491 minus Line 493)			(89,924)			(Line 491 minus Line 493)			
495														
496														
497	WP_B-Inputs - Adjustments to ADIT													
498	Common Intangible - FERC 302													
499	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
500	A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)	
563														
564														
565	December 31st Balance - Prorated Items						-						-	
566	January	31	335	365	91.78%	-	-	-	-	-	-	-	-	
567	February	28	307	365	84.11%	-	-	-	-	-	-	-	-	
568	March	31	276	365	75.62%	-	-	-	-	-	-	-	-	
569	April	30	246	365	67.40%	-	-	-	-	-	-	-	-	
570	May	31	215	365	58.90%	-	-	-	-	-	-	-	-	
571	June	30	185	365	50.68%	-	-	-	-	-	-	-	-	
572	July	31	154	365	42.19%	-	-	-	-	-	-	-	-	
573	August	31	123	365	33.70%	-	-	-	-	-	-	-	-	
574	September	30	93	365	25.48%	-	-	-	-	-	-	-	-	
575	October	31	62	365	16.99%	-	-	-	-	-	-	-	-	
576	November	30	32	365	8.77%	-	-	-	-	-	-	-	-	
577	December	31	1	365	0.27%	-	-	-	-	-	-	-	-	
578	Total		2,029	4,380		-	-	-	-	-	-	-	-	
579														
580														
581														
582														
583														
584	Ending Balance of Prorated items				(Line 577, Col H)		-			(Line 577, Col N)		-		
585														
586	Non-prorated Average Balance				(WP_B-2, Average of Line , Cols (a) and (b))		-			(WP_B-2, Average of Line , Cols (a) and (b))		-		
587	Proration Adjustment				(Line 584 minus Line 586)		-			(Line 584 minus Line 586)		-		
588														
589														
590	WP_B-Inputs - Adjustments to ADIT													
591	<i>Common General - Smart Grid City</i>													
592	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
593	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
594														
595	December 31st Balance - Prorated Items													
596	January	31	335	365	91.78%	68	62	(22,374)	-	(68)	-	-	-	-
597	February	28	307	365	84.11%	68	57	(22,311)	-	(68)	-	-	-	-
598	March	31	276	365	75.62%	68	51	(22,254)	-	(68)	-	-	-	-
599	April	30	246	365	67.40%	68	46	(22,203)	-	(68)	-	-	-	-
600	May	31	215	365	58.90%	68	40	(22,157)	-	(68)	-	-	-	-
601	June	30	185	365	50.68%	68	34	(22,118)	-	(68)	-	-	-	-
602	July	31	154	365	42.19%	68	29	(22,083)	-	(68)	-	-	-	-
603	August	31	123	365	33.70%	68	23	(22,055)	-	(68)	-	-	-	-
604	September	30	93	365	25.48%	68	17	(22,032)	-	(68)	-	-	-	-
605	October	31	62	365	16.99%	68	12	(22,014)	-	(68)	-	-	-	-
606	November	30	32	365	8.77%	68	6	(22,003)	-	(68)	-	-	-	-
607	December	31	1	365	0.27%	68	0	(21,997)	-	(68)	-	-	-	-
608	Total		2,029	4,380		814	377	(21,997)	-	(814)	-	-	-	-
609														
610														
611														
612														
613														
614														
615	Ending Balance of Prorated items				(Line 608, Col H)			(21,997)			(Line 608, Col N)		-	
616														
617	Non-prorated Average Balance				(WP_B-2, Average of Line , Cols (a) and (b))			(21,967)			(WP_B-2, Average of Line , Cols (a) and (b))		-	
618	Proration Adjustment				(Line 615 minus Line 617)			(30)			(Line 615 minus Line 617)		-	
619														
620														
621	WP_B-Inputs - Adjustments to ADIT													
622	<i>Common General - AGIS</i>													
623	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
624	A	B	C	D	E	F	G	H	I	J	K	L	M	N

Public Service Company of Colorado
Transmission Formula Rate Template
Accumulated Deferred Income Taxes Proration Adjustments

Table 39
WP_ADIT Prorate

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)
625													
626							4,645,486						
627	December 31st Balance - Prorated Items												
628	January	31	335	365	91.78%	111,101	101,969	4,747,456	-	(111,101)	-	-	-
629	February	28	307	365	84.11%	111,101	93,447	4,840,902	-	-	-	-	-
630	March	31	276	365	75.62%	111,101	84,011	4,924,913	-	-	-	-	-
631	April	30	246	365	67.40%	111,101	74,879	4,999,792	-	-	-	-	-
632	May	31	215	365	58.90%	111,101	65,443	5,065,235	-	-	-	-	-
633	June	30	185	365	50.68%	111,101	56,311	5,121,546	-	-	-	-	-
634	July	31	154	365	42.19%	111,101	46,875	5,168,422	-	-	-	-	-
635	August	31	123	365	33.70%	111,101	37,440	5,205,861	-	-	-	-	-
636	September	30	93	365	25.48%	111,101	28,308	5,234,169	-	-	-	-	-
637	October	31	62	365	16.99%	111,101	18,872	5,253,041	-	-	-	-	-
638	November	30	32	365	8.77%	111,101	9,740	5,262,782	-	-	-	-	-
639	December	31	1	365	0.27%	111,101	304	5,263,086	-	-	-	-	-
640	Total		2,029	4,380		1,333,212	617,600			(1,333,212)			

641													
642													
643													
644													
645													
646	Ending Balance of Prorated items				(Line 639, Col H)		5,263,086		(Line 639, Col N)				
647													
648	Non-prorated Average Balance				(WP_B-2, Average of Line , Cols (a) and (b))		5,312,092		(WP_B-2, Average of Line , Cols (a) and (b))				
649	Proration Adjustment				(Line 646 minus Line 648)		(49,006)		(Line 646 minus Line 648)				

WP_B-3 - Deficient ADIT
NOL Carryforward - Direct Assigned to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
654													
655													
656	December 31st Balance - Prorated Items												
657	January	31	336	366	91.80%	(7,991)	(7,335)	4,595,269	-	7,991	-	-	-
658	February	28	307	366	83.88%	(7,991)	(6,703)	4,588,566	-	-	-	-	-
659	March	31	276	366	75.41%	(7,991)	(6,026)	4,582,540	-	-	-	-	-
660	April	30	246	366	67.21%	(7,991)	(5,371)	4,577,170	-	-	-	-	-
661	May	31	215	366	58.74%	(7,991)	(4,694)	4,572,476	-	-	-	-	-
662	June	30	185	366	50.55%	(7,991)	(4,039)	4,568,437	-	-	-	-	-
663	July	31	154	366	42.08%	(7,991)	(3,362)	4,565,074	-	-	-	-	-
664	August	31	123	366	33.61%	(7,991)	(2,686)	4,562,389	-	-	-	-	-
665	September	30	93	366	25.41%	(7,991)	(2,030)	4,560,358	-	-	-	-	-
666	October	31	62	366	16.94%	(7,991)	(1,354)	4,559,005	-	-	-	-	-
667	November	30	32	366	8.74%	(7,991)	(698)	4,558,306	-	-	-	-	-
668	December	31	1	366	0.27%	(7,991)	(22)	4,558,285	-	-	-	-	-
669	Total		2,030	4,392		-	(22)			95,888			

670													
671													
672													
673	Proration Factor				53.78%								
674													
675													
676	Beginning Balance of Prorated items				(Line 658, Col H)								
677	Ending Balance of Prorated items				(Line 670, Col H)		4,558,285		(Line 670, Col N)				
678	Average Balance Prorated items				(Average of Line 676 & Line 677)								
679	Non-prorated Average Balance				(WP_B-3 - Deficient ADIT)		4,554,660		(WP_B-2, Average of Line , Cols (a) and (b))				
680	Proration Adjustment						3,625		(Line 677 minus Line 679)				

WP_B-3 Deficient ADIT
NOL Carryforward - Allocated to Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
686													
687													
688													
689	December 31st Balance - Prorated Items												
690	January	31	336	366	91.80%	(4,724)	(4,337)	2,716,675	-	4,724	-	-	-
691	February	28	307	366	83.88%	(4,724)	(3,962)	2,712,712	-	-	-	-	-
692	March	31	276	366	75.41%	(4,724)	(3,562)	2,709,150	-	-	-	-	-
693	April	30	246	366	67.21%	(4,724)	(3,175)	2,705,975	-	-	-	-	-

Public Service Company of Colorado
Transmission Formula Rate Template

Table 39
WP_ADIT Prorate

Accumulated Deferred Income Taxes Proration Adjustments													
694	May	31	215	366	58.74%	(4,724)	(2,775)	2,703,200	-	4,724	-	-	-
695	June	30	185	366	50.55%	(4,724)	(2,388)	2,700,812	-	4,724	-	-	-
696	July	31	154	366	42.08%	(4,724)	(1,988)	2,698,824	-	4,724	-	-	-
697	August	31	123	366	33.61%	(4,724)	(1,588)	2,697,237	-	4,724	-	-	-
698	September	30	93	366	25.41%	(4,724)	(1,200)	2,696,036	-	4,724	-	-	-
699	October	31	62	366	16.94%	(4,724)	(800)	2,695,236	-	4,724	-	-	-
700	November	30	32	366	8.74%	(4,724)	(413)	2,694,823	-	4,724	-	-	-
701	December	31	1	366	0.27%	(4,724)	(13)	2,694,810	-	4,724	-	-	-
702	Total		2,030	4,392		-	-	-	-	56,687	-	-	-
703	Proration Factor			53.78%									
704													
705													
706													
707	Beginning Balance of Prorated Items				(Line 689, Col H)			-					
708	Ending Balance of Prorated Items				(Line 701, Col H)			2,694,810			(Line 701, Col N)		-
709	Average Balance Prorated Items				(Average of Line 707 & Line 708)								
710	Non-prorated Average Balance				(WP_B-3 – Deficient ADIT)			2,692,668			(WP_B-2, Average of Line , Cols (a) and (b))		-
711	Proration Adjustment							2,143			(Line 708 minus Line 710)		-

- Notes:
- 1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity).
 - 2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.
 - 3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
 - 4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.
 - 5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been met.
 - 6) The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.