

Southwestern Public Service Company  
 Variance Analysis 2022 Projected versus 2021 Projected Amounts

\*\*\*VARIANCE ANALYSIS\*\*\*

Line No.		<u>2021</u> Projected Allocated Amount	<u>2022</u> Projected Allocated Amount	<u>Change</u>
1	CURRENT YEAR REVENUE REQUIREMENT (formula line 45)	\$ 150,363,268	\$ 166,376,126	\$ 16,012,859
2	PRIOR YEAR TRUE UP ADJUSTMENT	(7,697,756)	(9,811,589)	(2,113,833)
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT	(757,464)	(729,984)	27,480
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	1,192	(253,260)	(254,452)
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	240	(32,832)	(33,072)
6	CURRENT YEAR REVENUE REQUIREMENT WITH TRUE UP	\$ 141,909,479	\$ 155,548,461	\$ 13,638,982
7	DIVISOR			
8	Transmission Network Load (Ws C - Divisor)	4,683,000	4,518,000	(165,000)
9	RATES			
10	Annual Cost (\$/kW/Yr)	\$30.303	\$34.429	\$4.126
11	Network & P-to-P Rate (\$/kW/Mo)	\$2.525	\$2.869	\$0.344
12	Weekly Point to Point On and Off Peak	\$0.583	\$0.662	\$0.079
13	Daily Point to Point On Peak	\$0.097	\$0.110	\$0.013
14	Daily Point to Point Off Peak	\$0.083	\$0.095	\$0.012
15	Hourly Point to Point On Peak	\$6.063	\$6.875	\$0.812
16	Hourly Point to Point Off Peak	\$3.458	\$3.958	\$0.500
17	METER CHARGE			
18	Current Year Revenue Requirement	\$166,323	\$162,930	(\$3,393)
19	Number of Delivery Points	220	209	(11)
20	Annual Meter Charge (\$ per delivery point)	\$756	\$780	\$24
21	Monthly Meter Charge (\$ per delivery point)	\$63	\$65	\$2
22	REVENUE REQUIREMENT (w/o incentives) from formula line 28	\$ 386,866,485	\$ 408,047,938	\$ 21,181,453
		<u>2021</u> Projected Allocated Amount	<u>2022</u> Projected Allocated Amount	<u>Change</u>
23	REVENUE CREDITS			
24	Account No. 454 (formula line 30)	4,014	3,363	(651)
25	Account No. 456 (formula line 31)	16,058,203	17,631,906	1,573,703
25.1	Account No. 421.1 (formula line 31.1)	0	0	0
25.2	Account No. 456.0 (formula line 31.2)	51,988	51,988	0
26	Total Revenue Credits	\$ 16,114,205	\$ 17,687,256	\$ 1,573,052
27	NET REVENUE REQUIREMENT (w/o incentives)	\$ 370,752,280	\$ 390,360,681	\$ 19,608,401
28	NET PLANT CARRYING CHARGE (w/o incentives)			
29	Annual Rate	12.22%	12.27%	0.05%
30	Monthly Rate	1.02%	1.02%	0.00%
31	GROSS PLANT CARRYING CHARGE (w/o incentives)			
32	Annual Rate	10.55%	10.48%	-0.07%
33	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)			
34	Annual Rate	9.41%	9.43%	0.02%
34.1	BPU Depreciation Rate	2.42%	2.42%	0.00%
35	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN			
36	Annual Rate	1.77%	1.71%	-0.06%
37	ADDITIONAL REVENUE REQUIREMENT (w/incentives)	\$ -	\$ -	\$ -
38	LESS SPP Base Plan Upgrade Revenue Requirement (formula line 44c)	\$ 220,389,012	\$ 223,984,555	\$ 3,595,543
39	CURRENT YEAR REVENUE REQUIREMENT (ln 27 + ln 37 - ln 38)	\$ 150,363,268	\$ 166,376,126	\$ 16,012,859
40	CURRENT YEAR RADIAL LINE REVENUE REQUIREMENT DIRECTLY BILLED	\$ 1,048,646	\$ 1,166,206	\$ 117,560
41	CURRENT YEAR METER CHARGE REVENUE REQUIREMENT DIRECTLY BILLED	\$ 166,323	\$ 162,930	\$ (3,393)

Line No.	RATE BASE:	2021 Projected Allocated Amount	2022 Projected Allocated Amount	Change
42	GROSS PLANT IN SERVICE			
43	Production	0	0	0
44	Transmission (formula line 48)	3,512,793,240	3,723,558,276	210,765,036
45	Distribution	0	0	0
46	General (formula line 50)	82,413,720	93,247,672	10,833,952
47	Intangible (formula line 51)	35,911,865	42,784,320	6,872,455
48	Common			0
49	TOTAL GROSS PLANT (sum Ins 43 to 48)	3,631,118,825	3,859,590,268	228,471,443
50	GROSS PLANT ALLOCATOR	0.361380	0.364380	0.003000
51	ACCUMULATED DEPRECIATION & AMORTIZATION			
52	Production - Depreciation	0	0	0
53	Transmission - Depreciation (formula line 55)	477,873,484	540,853,635	62,980,151
54	Distribution - Depreciation	0	0	0
55	General - Depreciation (formula line 57)	39,413,716	43,311,610	3,897,894
56	Electric Intangible - Amortization (formula line 58)	22,606,458	26,392,916	3,786,458
57	Common			0
58	Total Electric Accumulated Depr & Amort (sum Ins 52 to 57)	539,893,658	610,558,161	70,664,503
59	NET PLANT IN SERVICE			
60	Production	0	0	0
61	Transmission	3,034,919,756	3,182,704,641	147,784,885
62	Distribution	0	0	0
63	General	43,000,004	49,936,062	6,936,058
64	Intangible	13,305,407	16,391,404	3,085,997
65	Common			0
66	TOTAL NET PLANT (sum Ins 60 to 65)	3,091,225,167	3,249,032,107	157,806,940
67	NET PLANT ALLOCATOR	0.43576	0.44382	0.00806
68	ADJUSTMENTS TO RATE BASE			
69	Account No. 281 (enter negative)	0	0	0
70	Account No. 282 (enter negative) (formula line 69)	(612,460,081)	(627,104,625)	(14,644,543)
71	Account No. 283 (enter negative) (formula line 70)	(4,563,053)	(4,562,770)	283
72	Account No. 190 (formula line 71)	38,414,765	58,812,185	20,397,420
73	Account No. 255 (enter negative)	0	0	0
73.1	Account No. 254 Excess ADIT	(563,141)	(113,937)	449,204
73.2	Account No. 182.3 Deficient ADIT	11,530,579	10,773,701	(756,878)
74	Account No. 107	0	0	0
75	Net Pre-Funded AFUDC on CWIP included in Rate Base	0	0	0
76	Unamortized Balance of Abandoned Incentive Plant	0	0	0
77	Unamortized Balance of Extraordinary Property Loss	0	0	0
78	TOTAL ADJUSTMENTS (sum Ins 69 to 77)	(567,640,932)	(562,195,445)	5,445,487
79	LAND HELD FOR FUTURE USE (formula line 78)	0	0	0
80	WORKING CAPITAL			
81	CWC	0	0	0
82	Materials & Supplies (formula line 81)	109,980	376,369	266,389
83	Materials & Supplies (formula line 82)	(39,913)	(30,924)	8,989
84	Prepayments (formula lines 83-86)	848,263	2,321,525	1,473,262
85	TOTAL WORKING CAPITAL (sum Ins 81 to 84)	918,330	2,666,970	1,748,640
86	UNFUNDED RESERVES	(2,179,654)	(2,171,250)	8,405
87	BALANCE OF NETWORK CREDITS	0	0	0
88	RATE BASE (sum Ins 66, 78, 79, 85, 87)	2,522,322,911	2,687,332,383	165,009,472

Line No.		<u>2021</u> Projected Allocated Amount	<u>2022</u> Projected Allocated Amount	<u>Change</u>
89	OPERATIONS & MAINTENANCE EXPENSE			
90	Transmission (formula line 97)	19,703,522	17,624,966	(2,078,556)
91	A&G (formula line 103)			
92	Administrative and General	12,973,113	14,084,827	1,111,714
93	Plus Acct 924 Property Insurance (formula lines 104)	1,425,903	1,834,544	408,641
94	Plus Acct 928 Transmission Specific (formula lines 105)	755,109	591,004	(164,105)
95	Plus Acct 928 Transmission Allocated (formula line 106)	0	0	0
94.2	Plus Acct 930.2 Transmission Specific (formula line 107)	0	0	0
96	Plus Acct 930.2 Transmission Allocated (formula line 108)	99,954	112,323	12,369
97	Plus Transmission Safety and Siting Advertising (formula line 109)	0	0	0
98	Less PBOP Expense in Account 926 Adjustment			0
99	A & G Subtotal	15,254,079	16,622,698	1,368,619
100	Transmission Lease Payments	0	0	0
101	TOTAL O&M EXPENSE (sum Ins 90, 99, 92, 100)	34,957,601	34,247,664	(709,937)
102	DEPRECIATION & AMORTIZATION EXPENSE			
103	Transmission (formula line 114)	85,147,075	90,184,496	5,037,421
104	Plus Pre-Funded AFUDC Amortization	0	0	0
105	Plus Recovery of Abandoned Incentive Plant	0	0	0
106	Plus Recovery of Extraordinary Property Loss	0	0	0
107	General (formula line 118)	4,012,773	4,239,072	226,299
108	Electric Intangible Amortization (formula line 119)	3,107,210	3,556,474	449,264
109	Administrative and General			0
110	TOTAL DEPRECIATION AND AMORTIZATION (sum Ins 103 to 109)	92,267,058	97,980,042	5,712,984
111	TAXES OTHER THAN INCOME TAXES			
112	LABOR RELATED			
113	Payroll (formula line 123)	1,292,008	1,309,912	17,904
114	PLANT RELATED			0
115	Property (formula line 125)	26,366,285	28,574,680	2,208,395
116	Franchise	0	0	0
117	Other - Texas Use (formula line 127)	17,875	150,977	133,102
118	TOTAL OTHER TAXES (sum Ins 113 to 117)	27,676,168	30,035,569	2,359,401
119	INCOME TAXES			
120	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	22.64%	22.64%	0.00%
121	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	21.97%	22.01%	0.04%
122	where WCLTD=(page 4, line 167) and R=(page 4, line 170)			
123	and FIT, SIT & p are as given in Note M.			
124	$1 / (1 - T) =$ (from line 123)	1.2927	1.2927	0.0000
125	Amortized Investment Tax Credit (266.8f) (enter negative)	(52,421)	0	52,421
124.1	(Excess)/Deficient ADIT Amortization - Plant	(2,007,103)	(2,196,342)	(189,238)
124.2	(Excess)/Deficient ADIT Amortization - Non-Plant	125,476	69,431	(56,044)
126	Income Tax Calculation (formula line 136)	42,226,561	44,834,325	2,607,764
127	ITC adjustment (formula line 137)	(29,529)	0	29,529
126.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(2,594,583)	(2,839,211)	(244,628)
126.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	162,202	89,754	(72,449)
128	TOTAL INCOME TAXES (sum Ins 126 to 126.2)	39,764,652	42,084,868	2,320,216
129	RETURN (Rate Base * Rate of Return) formula line 139	192,201,006	203,699,795	11,498,789
130	INTEREST ON NETWORK CREDITS	0	0	0
131	REVENUE REQUIREMENT (sum Ins 101, 110, 118, 128, 129)	386,866,485	408,047,938	21,181,453

Southwestern Public Service Company

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Line No.		<u>2021</u> Projected Allocated Amount	<u>2022</u> Projected Allocated Amount	<u>Change</u>
132	TRANSMISSION PLANT INCLUDED IN OATT TRANSMISSION RATE			
133	Total transmission plant (formula line 143)	3,752,142,404	3,987,874,605	235,732,201
134	Less Generator Step-up facilities (formula line 144)	121,156,411	138,568,922	17,412,511
135	Less Radial Line facilities (formula line 145)	118,208,947	125,764,161	7,555,214
136	Plus Radial Line facilities true-up (formula line 281.a)	0	0	0
137	Transmission Plant Included in OATT Trans Rate (In 133 - 134 - 135)	3,512,777,046	3,723,541,522	210,764,476
138	Percentage of transmission plant included in ISO Rates (line 137 / 133)	TP= 0.93621	0.93372	(0.00249)
139	WAGES & SALARY ALLOCATOR (W&S)			
140	Production (formula line 149)	50,382,496	45,007,486	(5,375,010)
141	Transmission (formula line 150)	14,160,085	13,419,671	(740,414)
142	Regional Market (formula line 151)	529,065	537,054	7,989
143	Distribution (formula line 152)	20,316,477	18,576,655	(1,739,822)
144	Other (formula line 153)	8,448,836	9,408,649	959,813
145	Total (sum lines 140 to 144)	93,836,959	86,949,515	(6,887,444)
146	Transmission Wages & Salary Allocated Amount Based on TP Allocator (formula In 154)	13,256,813	12,530,215	(726,598)
147	Transmission Wages & Salary Allocator	W/S= 0.14127	0.14411	0.00284
148	RETURN (R)			
149	Long Term Interest (formula line 157)	121,292,543	127,421,539	6,128,996
150	Preferred Dividends	0	0	0
151	Long Term Debt (formula line 160)	2,915,384,615	3,096,153,846	180,769,231
152	Long Term Debt Capitalization Percentage	45.57%	45.67%	0.10%
153	Preferred Stock (formula line 161)	0	0	0
154	Preferred Stock Capitalization Percentage	0.00%	0.00%	0.00%
155	Common Stock (formula line 162)	3,482,857,865	3,682,811,876	199,954,011
156	Common Stock Capitalization Percentage	54.43%	54.33%	-0.10%
157	Total	6,398,242,480	6,778,965,722	380,723,242
158	Proprietary Capital (WsK Capital Structure)	3,481,581,096	3,681,584,107	200,003,011
159	Less Preferred Stock	0	0	0
160	Less Account 216.1	0	0	0
161	Less Account 219 (WsK Capital Structure)	(1,276,769)	(1,227,769)	49,000
162	Common Stock:	3,482,857,865	3,682,811,876	199,954,011
		%	%	
		Weighted	Weighted	
163	Long Term Debt (formula line 160)	0.0190	0.0188	-0.0002
164	Preferred Stock	0.0000	0.0000	0.0000
165	Common Stock (formula line 162)	0.0572	0.0570	-0.0002
166	Total (sum lines 163 to 165)	0.0762	0.0758	-0.0004

Southwestern Public Service Company  
 Projected Transmission Plant Additions for 2022 > 50K

Line No.	Parent	Parent Description	Year	Total	UID	NTC	WsP Proj ID
1	A.0001314.008	V15 Tuco Indiana Line	2022	\$17,049,387			
2	A.0001045.012	Tolk 230kV Sub	2022	\$16,969,035			
3	A.0000303.007	SPS S&E B 230kV, Line	2022	\$11,702,081			
4	A.0001439.001	TX PUC-HB4150	2022	\$9,015,543			
5	A.0000538.004	T14 Maddox-W Bender-Taylor-N H	2022	\$7,971,340			
6	A.0000499.004	Line ELR SPS Line	2022	\$7,777,674			
7	A.0001428.001	Y58 PH3- ROXA to GRCO	2022	\$7,048,063			
8	A.0000538.023	W21 Eagle Crk-Eddy Co NM	2022	\$6,441,892			
9	A.0000469.017	Y66 Wreckout Rebuild	2022	\$5,920,560			
10	A.0000822.006	Roswell 115/69kV XFMR Upgrades	2022	\$5,166,018			
11	A.0000538.030	Z51 Line Rebuild PH-2	2022	\$4,984,902			
12	A.0000538.031	Z51 Line Rebuild PH-1	2022	\$4,440,218			
13	A.0001426.001	Y58 PH1-HTCO to BURM	2022	\$4,431,482			
14	A.0001059.010	Harrington 230kV Bus Diffs	2022	\$3,329,313			
15	A.0001314.006	Y84 Rebuild	2022	\$3,310,632			
16	A.0001442.002	Potter Co Sub Erosion Mitigation	2022	\$2,877,216			
17	A.0001242.001	Owens Corning Cap Bank Rplmt	2022	\$2,345,849			
18	A.0000863.073	V37 Fiber, Line	2022	\$2,232,626			
19	A.0000710.050	Hobbs Gen Phys Sec INFR TX	2022	\$2,171,458			
20	A.0001205.002	Z18 Tuco Hale Center Phase 3	2022	\$2,066,924			
21	A.0001375.001	Amherst Tap Rebuild Line	2022	\$2,027,139			
22	A.0001367.001	Littlefield West Tap Rebuild Line	2022	\$1,957,606			
23	A.0000499.067	Y79 Str Rpl	2022	\$1,932,878			
24	A.0000863.034	V14 Fiber, Line	2022	\$1,867,600			
25	A.0000538.033	V02 Tline Highland Park Tap Rebuild	2022	\$1,847,217			
26	A.0000710.049	Hitchland Phys Sec INFR TX	2022	\$1,774,641			
27	A.0001167.025	Lamb Co Intg 115kV SPE Relay UPGS T	2022	\$1,720,503			
28	A.0001161.001	Preston West 115/13.2KV Substation	2022	\$1,715,367			
29	A.0001044.027	Deaf Smith 115kV Bus Split	2022	\$1,558,855			
30	A.0001451.001	Crossroads 345kV Brkr Add	2022	\$1,496,288			
31	A.0000863.031	V62 Fiber, Line	2022	\$1,493,194			
32	A.0000863.093	V44 Fiber, Line	2022	\$1,269,892			
33	A.0000863.035	T83 Fiber, Line	2022	\$1,181,144			
34	A.0001086.002	Repl Etter Cap Bank 1910	2022	\$1,153,966			
35	A.0000863.032	V45 Fiber, Line	2022	\$1,150,567			
36	A.0001434.005	V03 Center Port, Line	2022	\$1,101,739			
37	A.0000863.077	K27 Fiber, Line	2022	\$1,085,167			
38	A.0000220.041	Castro Co, Rplc Cap Bank	2022	\$1,049,859			
39	A.0000499.095	Y59 LINE ELR	2022	\$1,024,389			
40	A.0000401.090	Mustang, SEL 2BFR Rplcmnt	2022	\$957,334			
41	A.0000220.006	SPS S&E, Sub	2022	\$930,628			
42	A.0000286.020	Riverview Cap and Pin Replacements	2022	\$920,439			
43	A.0000427.018	T60 Reconductor	2022	\$910,890			
44	A.0000286.016	Carlisle Cap And Pin Replacements	2022	\$895,555			
45	A.0001167.066	Blackhawk Intg SPE Relay UPGS TX	2022	\$888,563			
46	A.0000863.001	SPS Sub Comm Network Group 2 L	2022	\$871,153			
47	A.0001362.009	T81 Callahan, Line	2022	\$837,273			
48	A.0000499.099	U19 LINE ELR	2022	\$807,816			
49	A.0001167.001	SPS SPE Fault Clearing TX	2022	\$802,838			
50	A.0001167.105	Coulter SPE Relay UPGS TX	2022	\$796,141			
51	A.0001670.001	K90 Upgr NTC, Line	2022	\$768,304	122870	SPP-NTC-210574	233
52	A.0001167.002	SPS SPE Fault Clearing NM	2022	\$752,196			
53	A.0001167.103	Potter SPE Relay UPGS TX	2022	\$746,456			
54	A.0000499.060	V37 Str Rpl	2022	\$723,991			
55	A.0001669.002	Lubbock South, K10 Term Upgrades NT	2022	\$723,855	122883	SPP-NTC-210574	198
56	A.0000499.104	R06 LINE ELR	2022	\$706,089			
57	A.0000286.024	Denver City Ground Grid	2022	\$705,690			
58	A.0001167.099	Pantex South SPE Relay UPGS TX	2022	\$703,448			
59	A.0000640.045	Hereford Int 2820/2821 Bkr	2022	\$687,974			
60	A.0000499.112	J06 LINE ELR	2022	\$682,333			
61	A.0000640.043	Moore Co M956/952/962 Bkr Rplcmnt	2022	\$664,089			
62	A.0001430.001	Hopi Sub 2nd XFMR TAM	2022	\$656,055			
63	A.0000863.074	T59 TX Fiber, Line	2022	\$647,708			
64	A.0000640.044	Cox Sub 3830/3834 Rplcmnt	2022	\$638,219			
65	A.0001045.003	K27 230kV Re-term	2022	\$636,583			
66	A.0001167.115	Hockley SPE Relay	2022	\$617,460			
67	A.0001161.003	U32 115kV Coulter-Preston West Sub	2022	\$607,593			
68	A.0001396.003	Legacy - Robertson ROW	2022	\$605,000			
69	A.0001418.002	Four Way T27 Line	2022	\$603,201			
70	A.0000499.102	T29 LINE ELR	2022	\$594,757			
71	A.0000401.080	Lamb Co, V13 Relay Upgrades	2022	\$574,846			
72	A.0000538.034	Y80 REC SANDHILL TAP LINE RBLD	2022	\$571,206			
73	A.0001167.104	South Georgia SPE Relay UPGS TX	2022	\$562,126			
74	A.0000514.009	SPS Sub Switch Replacement	2022	\$559,634			
75	A.0000640.093	Lamb Co Rplc Brkr 3838	2022	\$553,929			
76	A.0000640.053	Denver City, Rplc Brkr W750	2022	\$544,526			
77	A.0000855.004	SPS Transmission UAV	2022	\$543,765			
78	A.0000640.051	Denver City, Rplc Brkr W700	2022	\$542,947			
79	A.0000640.052	Denver City, Rplc Brkr W740	2022	\$540,602			
80	A.0000286.026	Sundown Ground Grid	2022	\$536,561			
81	A.0001314.009	V15, ROW	2022	\$533,123			
82	A.0001161.005	Coulter Relay Sub	2022	\$532,310			
83	A.0000640.056	Denver City, Rplc Brkr W990	2022	\$524,893			
84	A.0001161.006	Owens Corning Relay Sub	2022	\$524,023			
85	A.0001167.091	Kingsmill Intg SPE Relay UPGS TX	2022	\$514,812			
86	A.0000640.055	Denver City, Rplc Brkr W980	2022	\$513,500			
87	A.0000640.049	Cochran Co, Rplc Brkr 7825	2022	\$512,181			
88	A.0000401.073	Gaines Sub 7715/7735 Relay Upgrade	2022	\$509,748			
89	A.0000499.111	J25-KS LINE ELR	2022	\$508,929			
90	A.0000640.058	Bailey Co, Rplc Brkr 3867	2022	\$501,694			
91	A.0000076.004	IA Tariff Fund SPS	2022	\$501,473			
92	A.0001414.009	Caveman T62, Line	2022	\$501,070			
93	A.0000220.018	SPS NM S&E, Sub	2022	\$500,337			
94	A.0001676.001	FARIA, T47 LINE	2022	\$499,424			
95	A.0000640.057	Bailey Co, Rplc Brkr 3860	2022	\$494,025			
96	A.0000499.108	J05-KS LINE ELR	2022	\$484,882			
97	A.0000556.027	Moore Co DFR, Sub	2022	\$484,535			
98	A.0000401.083	Graham T21 Relay/Bkr Upgrd	2022	\$480,245			
99	A.0000499.096	V99 LINE ELR	2022	\$475,803			
100	A.0000640.050	Cochran Co, Rplc Brkr 7840	2022	\$466,963			
101	A.0000640.066	Cochran Co, Rplc Brkr 7845	2022	\$463,532			
102	A.0001167.100	Amarillo South SPE Relay UPGS TX	2022	\$453,744			
103	A.0000401.093	NE Hereford 69kV Bus Diff Relay	2022	\$453,300			
104	A.0000640.069	Happy, Rplc Brkr 3798	2022	\$452,186			
105	A.0000640.068	Happy, Rplc Brkr 3786	2022	\$452,186			
106	A.0000640.048	Cochran Co, Rplc Brkr 7835	2022	\$451,672			
107	A.0000401.068	Gray Co Y58/Z17 Relay Rplcmnts	2022	\$449,782			

108	A.0000556.026	Cunningham DFR, Sub	2022	\$449,598			
109	A.0000401.086	Potash T23 Relay Upgrd	2022	\$443,653			
110	A.0000640.063	Carlisle, Rplc Brkr 6920	2022	\$440,981			
111	A.0000640.047	Cochran Co, Rplc Brkr 7830	2022	\$435,794			
112	A.0000640.067	Happy, Rplc Brkr 3765	2022	\$435,000			
113	A.0000286.025	Hale County Ground Grid	2022	\$434,440			
114	A.0000401.085	PCA T23 Relay Upgrd	2022	\$432,618			
115	A.0000640.064	Carlisle, Rplc Brkr 6995	2022	\$425,817			
116	A.0001167.114	Dumas 19th St SPE Relay	2022	\$421,839			
117	A.0001219.013	T74 OWEND COR ELR RFL9300 SPS TX	2022	\$421,803			
118	A.0001668.001	K11 Upgr, Line	2022	\$409,543	122869	SPP-NTC-210574	232
119	A.0000499.094	Y61 LINE ELR	2022	\$401,489			
120	A.0000640.094	Lamb Co Rplc Brkr 3842	2022	\$395,878			
121	A.0000640.095	Lamb Co Rplc Brkr 3846	2022	\$395,403			
122	A.0001670.002	Potter Co, K90 Term Upgrades, NTC	2022	\$383,102	122870	SPP-NTC-210574	233
123	A.0000640.060	Carlisle, Rplc Brkr 6935	2022	\$378,297			
124	A.0000635.006	Cunningham Wave Trap W26 Term	2022	\$371,223			
125	A.0000401.091	Potter Co, SEL 2BFR Rplcmnt	2022	\$370,473			
126	A.0000401.087	Cunningham, SEL 2BFR Rplcmnt	2022	\$368,607			
127	A.0000640.065	Carlisle, Rplc Brkr 7905	2022	\$363,994			
128	A.0000499.090	K60 Line ELR	2022	\$359,808			
129	A.0000499.101	T89 LINE ELR	2022	\$358,568			
130	A.0001045.008	Lamb Co K37 Term Upgr	2022	\$345,844			
131	A.0001433.006	Soncy Sub Rly Rplcmnts, Z40 Term	2022	\$344,798			
132	A.0000427.019	J14 Lidar Mitigation	2022	\$344,190			
133	A.0000401.084	Grassland T21 Relay Upgrd	2022	\$342,082			
134	A.0001439.011	V37 H Bill, Line	2022	\$333,312			
135	A.0001167.095	Pantex North V93 SPE Relay UPGS TX	2022	\$327,584			
136	A.0001167.028	Gray Co V35 Line 115kV SPE Relay TX	2022	\$327,582			
137	A.0000863.075	T59 NM Fiber, Line	2022	\$324,448			
138	A.0001228.007	Dumas 19th St Sub LRU	2022	\$323,400	92151	SPP-NTC-210496	191
139	A.0001161.004	U33 115kV Owens Corning-Preston Wes	2022	\$323,105			
140	A.0000401.079	Crosby Y84-7805 Relay Upgrd	2022	\$316,456			
141	A.0000499.093	Y91 LINE ELR	2022	\$311,064			
142	A.0000401.088	Grassland, SEL 2BFR Rplcmnt	2022	\$310,410			
143	A.0001148.002	V40 Carlisle Terminal	2022	\$310,040	72095	SPP-NTC-210496	179
144	A.0001219.040	Z68 Phillips 69kV ELR RFL9300 SPS	2022	\$305,024			
145	A.0001219.039	Z68 Blackhawk 69kV ELR RFL9300 SPS	2022	\$304,520			
146	A.0001167.096	Lasley SW St W24 Term Relay UPGS TX	2022	\$304,196			
147	A.0001219.038	Z67 Phillips 1 69kV ELR RFL9300 SPS	2022	\$303,398			
148	A.0001219.007	T46 DALHART ELR RFL9300 SPS TX	2022	\$302,911			
149	A.0001219.002	T46 DALLAM CO ELR RFL9300 SPS TX	2022	\$302,861			
150	A.0000499.097	V31 LINE ELR	2022	\$302,251			
151	A.0001668.002	Bushland Sub, K11 Term Upgrade NTC	2022	\$297,415	122869	SPP-NTC-210574	232
152	A.0000499.100	T91 LINE ELR	2022	\$294,494			
153	A.0001668.003	Deaf Smith Sub, K11 Term Upgrade NT	2022	\$292,230	122869	SPP-NTC-210574	232
154	A.0001219.012	Z45 DALHART ELR RFL9300 SPS TX	2022	\$291,059			
155	A.0001219.015	Z45 DALLAM CO ELR RFL9300 SPS TX	2022	\$290,878			
156	A.0001045.009	Plant X K27 Term Upgr	2022	\$286,741			
157	A.0000863.033	V40 Fiber, Line	2022	\$286,396			
158	A.0001219.018	Z67 BLACKHAWK INTG ELR RFL9300 SPS	2022	\$282,139			
159	A.0001219.010	T74 AMA SOUTH ELR RFL9300 SPS TX	2022	\$280,957			
160	A.0000401.075	Yuma T72 Terminal Relay Upgrd	2022	\$266,971			
161	A.0001045.014	Tuco K42 Term Upgr	2022	\$258,812			
162	A.0000499.109	J26-OK LINE ELR	2022	\$250,582			
163	A.0001434.007	East Plant, V03 Relay Upgrade	2022	\$248,053			
164	A.0001434.008	Nichols, V03 Relay Upgrade	2022	\$244,449			
165	A.0001669.001	K10 Upgr, Line	2022	\$235,343	122883	SPP-NTC-210574	198
166	A.0000499.110	J26-KS LINE ELR	2022	\$230,473			
167	A.0000863.020	T29 Fiber, Line	2022	\$214,820			
168	A.0000588.035	Owens Corning RTU Rplcmnt, Sub	2022	\$211,676			
169	A.0001314.007	K24 Structure Raise	2022	\$208,600			
170	A.0000499.105	R05 LINE ELR	2022	\$204,500			
171	A.0001442.001	Grapevine Sub Erosion Mitigation	2022	\$202,677			
172	A.0000401.077	Hale Z63-8740 Relay Upgrd	2022	\$200,722			
173	A.0000401.078	Hale Z18-8736 Relay Upgrd	2022	\$198,682			
174	A.0000499.089	T07 Line ELR	2022	\$186,156			
175	A.0000499.092	T74 Line ELR	2022	\$181,442			
176	A.0000635.003	Oil Center W-26 line terminal upgra	2022	\$180,566	51406	SPP-NTC-200365	213
177	A.0001433.008	Coulter Sub, SEL 2506	2022	\$176,028			
178	A.0000401.092	Sundown, SEL 2BFR Rplcmnt	2022	\$171,855			
179	A.0000499.068	Y89 Str Rpl	2022	\$161,991			
180	A.0000863.094	T86 Fiber, Line	2022	\$156,614			
181	A.0000401.002	SPS ELR - Relays	2022	\$151,227			
182	A.0000863.007	Eddy County Sub-W21 Fiber Sub	2022	\$145,448			
183	A.0000401.096	Gaines Co 69kV Rplc Bus Backup Rela	2022	\$135,508			
184	A.0000863.004	Eagle Creek Sub-W21 Fiber Sub	2022	\$135,136			
185	A.0000401.097	Roosevelt 115kV Rplc Bus Backup Rel	2022	\$133,447			
186	A.0000538.041	V16 Rblld FM 2196-Hwy 82, Line	2022	\$133,139			
187	A.0001676.002	FARIA, T47 Line TOIF	2022	\$128,024			
188	A.0001439.018	Y67 H Bill, Line	2022	\$121,442			
189	A.0001362.011	Cox, T81 Relay Upgrades	2022	\$88,929			
190	A.0001362.012	Floyd Co, T81 Relay Upgrades	2022	\$88,929			
191	A.0001228.008	McDowell Creek Sub Land	2022	\$65,945	92152	SPP-NTC-210496	191
192	A.0000499.091	W12 Line ELR	2022	\$63,628			
193	A.0000538.024	W21 Line, ROW	2022	\$60,000			
194	A.0001362.008	Callahan Y77 Tap Line	2022	\$54,667			
195		<b>Total Transmission Plant Additions &gt; \$50k</b>	<b>2022</b>	<b>\$221,628,564</b>			

Southwestern Public Service Company  
Projected General & Intangible Plant Additions for 2022 > 50K

Line No.	Parent	Parent Description	Year	Total	UID	AGIS Plant
1	D.0001781.068	BUD - OT Security Program Co13	2022	\$10,197,346		
2	A.0006056.213	TX-DIST Fleet New Unit Purchases	2022	\$6,785,287		
3	A.0006056.224	Fleet New Unit El Trans TX	2022	\$5,899,000		
4	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	2022	\$3,813,097		
5	D.0002356.004	ITC - IT INFS Network Refresh HW SP	2022	\$3,499,999		
6	A.0006056.214	NM-DIST Fleet New Unit Purchase El	2022	\$3,400,000		
7	D.0002333.004	ITC ISO Intrfc & Stlmt Rpl SW SPS-2	2022	\$3,205,533		
8	D.0002014.014	ITC - WAN Routine HW SPS	2022	\$2,999,000		
9	D.0002489.008	ITC-LFCM Infra Svcs NP Rout HW SPS	2022	\$2,609,781		
10	D.0002397.001	ITC-SPS MW-N Upgrade HW SPS	2022	\$2,400,000		
11	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	2022	\$2,326,444		
12	D.0001900.073	FAN - SPS - Dist WISUN Blanket - NM	2022	\$2,323,122		AGIS
13	D.0002106.004	Purch VOIP Refresh HW SPS	2022	\$2,020,617		
14	A.0006059.006	TX-Dist Electric Tools and Equip	2022	\$1,852,353		
15	D.0002361.001	ITC-South Ring Closure NP SPS	2022	\$1,600,000		
16	D.0002432.006	ITC-EXT Mobile Application SW 20007	2022	\$1,537,781		
17	D.0002420.004	SPS Fleet EV Charging	2022	\$1,528,592		

18	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	2022	\$1,526,116	
19	D.0002125.004	DR Tech SW SPS	2022	\$1,390,000	
20	D.0002437.006	ITC-TAHA Phase 2 SW 200123 SPS	2022	\$1,372,594	
21	D.0002246.004	BUD-CXT SPS	2022	\$1,340,138	
22	A.0005014.101	Office Furn & Equipment - Electric	2022	\$1,193,447	
23	D.0002277.006	ITC - Crew Time Entry App SPS	2022	\$1,106,236	
24	A.0001712.001	SPS APM Digital Asset Modeling	2022	\$1,064,543	
25	D.0002416.004	ITC-Verint Camera Server NP SPS	2022	\$1,055,125	
26	D.0002109.008	ITC-Rugged Tablets Refresh Routine H	2022	\$1,041,000	
27	D.0002357.001	ITC-Amarillo Tower Vacate NP SPS	2022	\$1,023,836	
28	A.0006059.016	TX-Dist Subs Tools and Equip	2022	\$947,199	
29	D.0002111.011	ITC-SubTran Portal App SW 200123 SP	2022	\$917,703	
30	D.0002418.004	ITC-SIEM-SOAR SW 200148 SPS	2022	\$870,283	
31	A.0001045.013	Tolk 230kV Sub COMM	2022	\$775,193	
32	D.0002020.018	BUD-SAP Continuous Improve SW SPS	2022	\$746,052	
33	D.0002153.004	Technology License SW-SPS	2022	\$743,435	
34	D.0002478.004	ITC-Firewall Rule Mgmt SW 200148 SP	2022	\$710,256	
35	A.0001167.107	Lamb Co SPE Comm	2022	\$662,444	
36	D.0002500.004	ITC-Fabric Refresh NP SPS	2022	\$650,000	
37	A.0000588.041	Sherman Co RTU Replacement	2022	\$623,281	
38	D.0002149.004	DRMS PH 2 SW SPS	2022	\$621,600	
39	A.0006059.007	NM-Dist Electric Tools and Equip	2022	\$604,484	
40	A.0000588.040	Carson Co RTU Replacement	2022	\$603,080	
41	D.0002222.005	BUD-ITC CRS App SW SPS	2022	\$558,180	
42	A.0000588.039	Lyons RTU Replacement	2022	\$549,180	
43	A.0001459.002	Asset Management Software TX	2022	\$541,581	
44	A.0000588.038	Brasher RTU Replacement	2022	\$538,567	
45	D.0002384.006	ITC-Analog Security Camera Routine	2022	\$500,000	
46	A.0006056.227	GSMOC Purchase Vehicles	2022	\$461,050	
47	A.0000588.030	Seagraves Intg Sub RTU Rplmnt	2022	\$457,874	
48	A.0001433.009	Lawrence Park TAM Fiber, COMM	2022	\$444,181	
49	D.0002260.004	ITC - 2022 Oracle Licenses SW - TX	2022	\$428,268	
50	D.0002061.004	IT-Blanket-Service Delivery SW SPS	2022	\$427,447	
51	A.0001086.003	Repl Etter Cap Bank 1910 COMM	2022	\$408,223	
52	D.0002504.004	ITC-CASB beyond MCAS Upgrd SW 20014	2022	\$403,173	
53	A.0001434.001	Install Centerport Comms	2022	\$402,856	
54	D.0001900.072	FAN - SPS - Dist WISUN Blanket-TX	2022	\$402,558	AGIS
55	A.0005549.009	SPS-Dist Sub Communication Equ	2022	\$402,055	
56	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	2022	\$400,000	
57	A.0000863.003	SPS Sub Comm Network Group 2 C	2022	\$393,806	
58	A.0001418.007	Four Way Substation Comm	2022	\$392,979	
59	A.0006056.223	Fleet New Units El Trans NM	2022	\$391,000	
60	D.0002176.004	SAP Purge Archive SW SPS	2022	\$389,880	
61	A.0006056.341	SPS-Dist Common-Fleet new unit prch	2022	\$383,150	
62	A.0001362.003	Install Callahan Subs Comm	2022	\$382,676	
63	A.0001414.006	Install Caveman Substation Comms	2022	\$379,098	
64	A.0001433.003	Rebuild Lawrence Park Comm	2022	\$376,655	
65	D.0002021.004	Purch Facility IT Investments HW SP	2022	\$376,317	
66	D.0002062.004	Mainframe Modernization SW SPS	2022	\$365,725	
67	D.0002161.004	OSI Soft Pl Ent Agree SW SPS	2022	\$351,200	
68	D.0002044.004	Enterprise Metadata Manager SW SPS	2022	\$351,096	
69	A.0006059.063	SPS Sub Comm Tool Blanket	2022	\$340,000	
70	A.0000424.261	COMM Hopi T2 Install 115/12.47kV, 2	2022	\$338,889	
71	D.0002296.004	ITC Security Remediation SW SPS-200	2022	\$338,100	
72	A.0006056.338	SPS - E Dist Fleet Transp Tools	2022	\$325,000	
73	D.0002491.006	ITC-MDO Supply Chain SW 200074 SPS	2022	\$321,180	
74	D.0002512.004	ITC-Service Now Upgrade SW 200074 S	2022	\$307,556	
75	D.0002492.006	ITC-Emp Dig Exp Intranet SW 200148	2022	\$293,513	
76	D.0002363.005	ITC-Data Science Models SPS	2022	\$289,278	
77	A.0000588.029	Owens Corning RTU Rplmnt	2022	\$285,317	
78	D.0002497.004	ITC-Vulnerability Scanning SW 20014	2022	\$282,221	
79	A.0000863.072	Owens Corning, V44 Fiber COMM	2022	\$279,086	
80	D.0002494.004	ITC-FERC Cost Traceability SW 20007	2022	\$271,452	
81	A.0006059.488	Tools & Equipment - Electric - TX	2022	\$270,983	
82	A.0000863.082	Curry Co, T59 Fiber COMM	2022	\$259,348	
83	A.0010156.003	Install Preston West Substation COM	2022	\$258,432	
84	A.0000863.042	Tuco Sub, V15 Fiber, COMM	2022	\$257,377	
85	D.0001807.004	IT Security Blanket SW SPS	2022	\$241,032	
86	A.0000863.059	Indiana Sub, V15 Fiber, COMM	2022	\$240,821	
87	A.0000863.081	Parmer Co, T59 Fiber COMM	2022	\$236,974	
88	A.0000863.080	Castro Co, V37 Fiber COMM	2022	\$236,772	
89	A.0000863.053	Murphy Sub, V40 Fiber, COMM	2022	\$234,995	
90	A.0000863.051	Lubbock East Sub, V14 Fiber, COMM	2022	\$227,162	
91	A.0000863.071	Coulter Sub, V44 Fiber COMM	2022	\$227,103	
92	A.0000863.088	Plant X, K27 Fiber COMM	2022	\$226,397	
93	A.0000863.085	Tolk, K27 Fiber COMM	2022	\$225,445	
94	D.0002037.025	CXT Cust Serv Console SW SPS-10786	2022	\$223,717	
95	A.0000863.054	Lubbock South, K-10 Fiber, Comm	2022	\$215,394	
96	D.0002378.006	ITC-O365 Email Legal Hold SW 200074	2022	\$209,582	
97	A.0000863.055	Indiana Sub, V62 Fiber, COMM	2022	\$209,075	
98	A.0000863.039	Hereford Sub, U-45 Terminal, COMM	2022	\$206,807	
99	D.0002501.004	ITC-Data Loss Prevention SW 200148	2022	\$201,586	
100	D.0002506.004	ITC-Mandiant Sec Validation SW 2001	2022	\$201,586	
101	D.0002496.006	ITC-Kafka Expansion SW 200148 SPS	2022	\$198,600	
102	D.0002509.004	ITC-Enterprise File Encryp SW 20014	2022	\$198,600	
103	A.0000863.029	Jones Sub, K15 Fiber, COMM	2022	\$195,130	
104	A.0000863.079	Plant X, V37 Fiber COMM	2022	\$193,630	
105	D.0001779.249	Unbudgeted Emergencies - Electric -	2022	\$176,373	
106	A.0005549.010	NM-Dist Sub Communication Equi	2022	\$172,376	
107	D.0002499.004	ITC-PingFed MDHA SW 200148 SPS	2022	\$170,676	
108	A.0000863.064	Frankford, LBSO K-10 Fiber, Comm	2022	\$169,260	
109	D.0002209.017	ITC-2020 HH Refresh Routine HW SPS	2022	\$164,702	
110	D.0002395.010	ITC-Digital Ops Comm SW 200184 SPS	2022	\$155,969	
111	D.0002440.006	ITC-IEE 8.2 to 10.0 Conv SW 200170	2022	\$155,950	
112	D.0002420.008	SPS Employee EV Charging	2022	\$155,300	
113	D.0002449.006	ITC-Alteryx SW 200074 SPS	2022	\$151,500	
114	D.0001823.016	SPS Energy Management	2022	\$146,274	
115	D.0002082.004	Video Conf SW SPS	2022	\$145,896	
116	A.0000863.005	Eagle Creek Sub-W21 Fiber Comm	2022	\$145,473	
117	D.0001723.007	ADMS SW SPS	2022	\$143,463	AGIS
118	A.0000863.006	Eddy County Sub-W21 Fiber Comm	2022	\$143,167	
119	A.0001452.014	FEC CHEESE PLANT COMM, RTCA	2022	\$140,173	
120	A.0001452.015	FEC HOLLAND COMM, RTCA	2022	\$140,173	
121	A.0001452.016	FEC CLOVIS COMM, RTCA	2022	\$140,173	
122	A.0001452.017	FEC TUCUMCARI COMM, RTCA	2022	\$140,173	
123	D.0002452.004	ITC-Loss Prevent, Tracking SW 20009	2022	\$139,265	
124	D.0002339.004	ITC Tech Business Mgmt SW SPS-20009	2022	\$135,675	
125	D.0002503.004	ITC-Orbus iServer SW 200148 SPS	2022	\$134,543	
126	D.0002498.004	ITC-Tanium Refresh License SW 20014	2022	\$134,391	
127	A.0001433.010	Soncy, COMM	2022	\$129,304	
128	A.0001452.004	IMC #1 COMM, RTCA	2022	\$127,337	
129	D.0002454.004	ITC-FARR replacement SW 200097 SPS	2022	\$124,648	

130	A.0006059.432	Tool Blanket TX Line	2022	\$120,000
131	D.0002450.006	ITC-Multi-Stat Cust Refun SW 200171	2022	\$115,862
132	D.0002451.006	ITC-Worktool Consolidation SW 20017	2022	\$115,862
133	D.0002402.006	ITC-Broadridge SW 200171 SPS	2022	\$113,968
134	D.0002086.004	2022 Remittance SW SPS	2022	\$104,440
135	D.0002438.006	ITC-Data Science Tool SW 200074 SPS	2022	\$103,475
136	D.0002473.004	ITC-Exemption Certificate SW 200171	2022	\$100,462
137	A.0000153.023	V37, Str 123A, Rplc I-Box	2022	\$100,342
138	D.0002209.012	ITC-Itron Mobile App SW 200170 SPS	2022	\$93,855
139	D.0002371.006	Vulnerability and Patch Management	2022	\$87,000
140	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	2022	\$77,900
141	D.0002456.004	ITC-Dist and Gas Planning SW 200097	2022	\$77,118
142	A.0000153.024	V79, Sw 1950, Rplc I-Box	2022	\$77,108
143	A.0006059.505	SPS Trans Tool Blanket	2022	\$70,000
144	A.0001459.063	Harrington OT Cyber	2022	\$69,047
145	D.0002469.006	ITC-BI Environment Refresh SW 20008	2022	\$68,023
146	D.0002455.006	ITC-Outage Report w/o CRS SW 200119	2022	\$67,497
147	D.0002505.004	ITC-Visitor Management SW 200148 SP	2022	\$67,195
148	D.0002507.004	ITC-PingFed v10 Upgrade SW 200148 S	2022	\$67,195
149	A.0001459.052	Finney OT Cyber	2022	\$66,807
150	D.0002283.012	ITC - Avaya Ref Cloud Depl SPS SW-1	2022	\$66,000
151	A.0001459.050	Eunice OT Cyber	2022	\$64,086
152	A.0003000.668	HAR0C-Purch Plant Tools	2022	\$60,514
153	A.0003000.689	GMS0C-TX Lab Instruments	2022	\$60,003
154	A.0006059.436	SPS Ops Engineering Tools	2022	\$60,000
155	D.0002399.022	Shk Tnk - QR Code SPS	2022	\$59,940
156	A.0001459.084	Howard OT Cyber	2022	\$59,654
157	A.0001459.083	Hopi OT Cyber	2022	\$59,629
158	A.0001459.043	Doss OT Cyber	2022	\$59,599
159	A.0001459.044	Drinkard OT Cyber	2022	\$59,599
160	A.0001459.045	Dumas 19th Street OT Cyber	2022	\$59,599
161	A.0001459.046	Eagle Creek OT Cyber	2022	\$59,599
162	A.0001459.047	East Plant OT Cyber	2022	\$59,599
163	A.0001459.048	Eddy County OT Cyber	2022	\$59,599
164	A.0001459.049	Etter Rural OT Cyber	2022	\$59,599
165	A.0001459.051	FEC Clovis Intg OT Cyber	2022	\$59,599
166	A.0001459.053	Floyd OT Cyber	2022	\$59,599
167	A.0001459.054	Frankford (SPEC) OT Cyber	2022	\$59,599
168	A.0001459.055	Gaines County OT Cyber	2022	\$59,599
169	A.0001459.058	Gray OT Cyber	2022	\$59,599
170	A.0001459.059	Greyhound OT Cyber	2022	\$59,599
171	A.0001459.060	Hale County Intg OT Cyber	2022	\$59,599
172	A.0001459.061	Hansford OT Cyber	2022	\$59,599
173	A.0001459.065	Higg OT Cyber	2022	\$59,599
174	A.0001459.081	Hobbs Gen OT Cyber	2022	\$59,599
175	A.0001459.082	Hockley County OT Cyber	2022	\$59,599
176	A.0001459.066	Hillside OT Cyber	2022	\$59,572
177	A.0001459.067	Hitchland OT Cyber	2022	\$59,572
178	A.0001459.085	Hutchinson County OT Cyber	2022	\$59,572
179	A.0001459.056	Grapevine OT Cyber	2022	\$59,496
180	A.0010043.001	TX - Communication Equipment Blanke	2022	\$59,400
181	D.0002457.004	ITC Bananatag Int Email An SW 20016	2022	\$57,615
182	D.0002137.004	CRS Tech Stack SW SPS	2022	\$54,613
183	A.0001459.039	Dallam County OT Cyber	2022	\$53,036
184	A.0001459.040	Deaf Smith County OT Cyber	2022	\$53,036
185	A.0001459.041	Denver City OT Cyber	2022	\$53,036
186	A.0001459.042	Diamondback OT Cyber	2022	\$53,036
187	A.0003000.684	TOL0C - Purch Misc Tools	2022	\$52,905
188	A.0001459.062	Happy OT Cyber	2022	\$52,177
189	A.0001459.064	Hereford OT Cyber	2022	\$52,130
190	A.0003000.692	GMS0C-MMR Instruments	2022	\$50,004
191	A.0001727.004	COS-CAP-UJAS-SPS-TX-Electric	2022	\$50,000
192	A.0003000.693	GMS0C-PMO Equipment	2022	\$50,000
193	A.0006059.506	SPS Training Center Equipmen	2022	\$50,000
194		<b>Total General and Intangible Plant Additions &gt; \$50k</b>	2022	<b>\$108,500,101</b>



**Southwestern Public Service Company**  
**FERC-Based Electric O&M Analysis**  
**Calendar Year Projected 2021 vs 2022**

	<b>2021</b>	<b>2022</b>	<b>Change</b>
<b>Transmission Expenses</b>			
560 Operation Supervision & Engineering	9,837,567	8,323,024	(1,514,543)
561 Load Dispatching	-	-	-
561.1 Load Dispatch-Reliability	-	-	-
561.2 Load Dispatch-Monitor and Operate Trans Sys	3,563,441	3,912,728	349,287
561.3 Load Dispatch-Transmission Srvc & Scheduling	-	-	-
561.4 Scheduling, System Control & Disp Services	3,782,421	3,492,107	(290,314)
561.5 Reliability, Planning, and Standard Development	-	142,932	142,932
561.6 Transmission Service Studies	203,333	203,333	-
561.7 General Interconnection Studies	149,584	154,843	5,259
561.8 Rel/Plan/Standard Dev Serv	1,639,049	1,462,186	(176,863)
562 Station Expenses	1,717,132	1,372,141	(344,991)
563 Overhead Lines Expense	1,097,443	852,919	(244,524)
564 Underground Lines Expense	-	-	-
565 Transmission of Electricity by Others	190,275,363	168,784,526	(21,490,837)
566 Misc. Transmission Expenses	3,647,744	3,487,558	(160,186)
567 Rents	1,776,017	1,969,695	193,678
568 Maintenance Supervision & Engineering	-	-	-
569 Maintenance of Structures	-	-	-
570 Maintenance of Station Equipment	1,369,597	1,473,808	104,211
571 Maintenance of Overhead Lines	1,394,867	1,295,328	(99,539)
572 Maintenance of Underground Lines	-	-	-
573 Maintenance of Misc. Transmission Plant	-	-	-
<b>Total Transmission Expenses</b>	<b>220,453,558</b>	<b>196,927,126</b>	<b>(23,526,432)</b>

Southwestern Public Service Company  
 FERC-Based A&G Analysis  
 Calendar Year Projected 2021 vs 2022

	<u>2021</u>	<u>2022</u>	<u>Change</u>
<b>A&amp;G Expenses</b>			
920	38,215,501	39,240,411	1,024,909
921	22,650,628	23,774,377	1,123,749
922	(24,530,016)	(23,287,543)	1,242,473
923	6,022,230	8,099,227	2,076,997
924	3,945,716	5,034,700	1,088,984
925	7,323,521	8,298,927	975,406
926	28,519,822	25,124,119	(3,395,703)
928	4,858,224	5,092,489	234,265
929	(1,339,392)	(1,339,392)	-
930.1	1,411,435	1,397,819	(13,615)
930.2	1,464,438	1,440,065	(24,373)
931	14,246,853	17,406,693	3,159,840
935	542,573	860,944	318,370
<b>Total A&amp;G</b>	<u>103,331,533</u>	<u>111,142,835</u>	<u>7,811,302</u>