

Public Service Company of Colorado  
Twelve Months Ended December 31, 2020  
Revisions

Item No.	Table No.	Schedule/ Workpaper	Item Description	Discovery Responses and Revisions Explanations	Discovery Question From	Date Revisions Made - Version
1	6	WP_A-2	Prior Period Adjustments	PSCo has modified the 2020 Transmission Formula Rate Estimate to include multiple prior period adjustments (PPAs), dating back to 2014. Within each PPA tab is a detailed description of the adjustment. Additionally, within the prior period Formula, provided as a working paper, the adjustments are described in further detail.	N/A	12/31/19 v2
2	2	Est. Rates	FERC Annual Charge	The FERC Annual Charge has been updated to reflect the new annual Charge established by the Commission, line 21.	N/A	12/31/19 v2
3	30	Schedule 5	Ancillary Services	Column M has been updated to accurately capture the Plants in Service providing Spinning Reserve.	N/A	12/31/19 v2
4	31	Schedule 6	Ancillary Services	Column M has been updated to accurately capture the Plants in Service providing Supplemental Reserve.	N/A	12/31/19 v2
5	7	WP-B Inputs Est.	Transmission Plant	Plant associated with the Cheyenne Ridge Gen TIE was being inappropriately eliminated from Transmission Plant. This balance should represent gross Transmission Plant and any adjustments or reclassifications (e.g., Cheyenne Ridge Gen TIE reclassified as Transmission GSU, WP_B-Inputs Est, Line 129) are made elsewhere within this Formula. This resulted in an increase to Gross Transmission Plant on WP_B-1, Line 3.	N/A	12/31/19 v2
6	7	WP-B Inputs Est.	Production Plant	Gross Production Plant had an incorrect ARO balance and once corrected, Production Plant increased, impacting the gross plant (GP) allocator. In addition, Production Accumulated Depreciation decreased by \$82M due to the accelerated depreciation of Comanche units 1 and 2, which was not included in the original estimate, impacting the NP allocator. Allocators found on ATTR Est. tab.	N/A	12/31/19 v2
7	7	WP-B Inputs Est.	Intangible Plant	Gross Plant adjustments was incorrectly excluding AGIS from the total. This was corrected, resulting in an increased adjustment, and subsequently decreasing Gross Intangible found on WP_B-1, Line 6.	N/A	12/31/19 v2
8	7	WP-B Inputs Est.	Intangible Plant	The original Intangible Plant and Accumulated Depreciation amounts were missing data from PSCo's system of record. These amounts were added to WP_B-Inputs Est, Lines 1-23 and Lines 23-40, and increased the balances presented on WP_B-1, Line 8 and Line 18.	N/A	12/31/19 v2
9	7	WP-B Inputs Est.	Common General	An incorrect ARO Balance was being removed from Common General Plant and Accumulated Depreciation on WP_B-Inputs Est, Line 15 and Line 38. This was corrected, resulting in an increase to the Common General Plant balance presented on WP_B-1, Line 8 and Line 18.	N/A	12/31/19 v2
10	8 and 8.1	WP B-2/WP B-2 Excess ADIT	BOY and EOY ADIT Balances	Using PSCo's new modeling software, PSCo was able to more specifically identify plant-related BOY and EOY ADIT balances, which were updated accordingly, resulting in a net increase to Rate Base on ATTR Est.	N/A	12/31/19 v2
11	9 and 9.1	WP B-3/WP B-3 Deficient ADIT	BOY and EOY ADIT Balances	Using PSCo's new modeling software, PSCo was able to more specifically identify plant-related BOY and EOY ADIT balances, which were updated accordingly, resulting in a net increase to Rate Base on ATTR Est.	N/A	12/31/19 v2
12	4	ATTR Est	W/S Allocator	The Wage and Salary allocator was previously being calculated using 2018 FF1 balances. Using PSCo's new modeling software, PSCo was able to more accurately update balances used for the W/S allocator to estimated data used within the Formula. The largest impact was on A&G Expense, line 88 in ATTR Est.	N/A	12/31/19 v2
13	4	ATTR Est	C/E Allocator	The Common to Electric Transmission Allocator increased due to the W/S Allocator increase. The C/E allocator allocates balances related to Common Intangible and Common General plant to the Transmission Formula.	N/A	12/31/19 v2
14	19	WP_D-1	TOTI	Using PSCo's new modeling software, PSCo was able to more accurately allocate total PSCo costs to the Transmission function. Therefore, both Payroll (Line 5) and Property (Line 9) tax changed slightly, reducing overall Taxes other than Income (TOTI) expense.	N/A	12/31/19 v2

**Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020**

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Twelve Months Ended December 31, 2020  
Summary of Estimated Rates

Table 2  
Est. Rates

Line No.	Description	Reference	Transmission Amount
1	Revenue Requirement	Col. (1) Col. (2) ATRR Est. Line 138	Col. (3) 282,959,333
2			
3	Prior Period Correction True up Adjustment	WP_A-2 2018 Line 52	(159,532)
4	Interest on Prior Period Correction True Up Adjustment	WP_A-2 2018 Line 53	(27,408)
5			
6	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$ 282,772,393
7			
8	Divisor		
9	Transmission Network Load	WP_I-1 Line 15, Col. (g)	5,840,373
10			
11	Rates		
12	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$ 48.417 /kW-year
13			
14	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$ 4.035 /kW-month
15			
16	Weekly P-To-P Rate	Line 12 / 52	\$ 0.931 /kW-week
17	Daily P-To-P Rate (Capped at weekly rate)	Line 16 / 6	\$ 0.155 /kW-day
18	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	(Line 17 / 16) X 1,000	\$ 9.688 /MWh
19	Off Peak Hourly P-To-P Rate	((Line 16 / 7) / 24) X 1,000	\$ 5.540 /MWh
20			
21	FERC Annual Charge	(Note 1)	\$ 0.0762 /MWh
22			
23			
24	Ancillary Service Rates (2)		
25			
26	Schedule 1- Scheduling, System Control and Dispatch		
27	Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$ 0.059 /kW-month
28	Weekly Point-to-Point Delivery	Schedule 1 Line 19	\$ 0.014 /kW-week
29	Daily Point-to-Point Delivery	Schedule 1 Line 20	\$ 0.002 /kW-day
30	Hourly Point-to-Point Delivery	Schedule 1 Line 21	\$ 0.081 /MWh
31	Network Integration Delivery	Schedule 1 Line 18	\$ 0.059 /kW-month
32	Ancillary Service Delivery	Schedule 1 Line 18	\$ 0.059 /kW-month
33			
34	Schedule 2- Reactive Supply and Voltage Control From Generation Sources Service		
35	Monthly Point-to-Point Delivery	Schedule 2 Line 24	\$ 0.3020 /kW-month
36	Weekly Point-to-Point Delivery	Schedule 2 Line 25	\$ 0.0700 /kW-week
37	Daily Point-to-Point Delivery	Schedule 2 Line 26	\$ 0.0120 /kW-day
38	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	\$ 0.0100 /kW-day
39	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$ 0.7500 /MWh
40	Hourly Point-to-Point Delivery off Peak	Schedule 2 Line 29	\$ 0.4170 /MWh
41	Network Integration Delivery	Schedule 2 Line 24	\$ 0.3020 /kW-month
42	Ancillary Service Delivery	Schedule 2 Line 24	\$ 0.3020 /kW-month
43			
44	Schedule 3 and 3A- Regulation and Frequency Response Service		
	Reserved Capacity Factor applicable to network load or reserved capacity		Load Non-VER VER
45		Schedule 3 and 3A Line 31	1.27% 0.24% 2.07%
46	Monthly Point-to-Point Delivery	Schedule 3 and 3A Line 33	\$ 6.824 \$ 6.824 \$ 6.824 /kW-month
47	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 34	\$ 1.575 \$ 1.575 \$ 1.575 /kW-week
48	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 35	\$ 262.455 \$ 262.455 \$ 262.455 /MW-day
49	Daily Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 36	\$ 224.962 \$ 224.962 \$ 224.962 /MW-day
50	Hourly Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 37	\$ 16.403 \$ 16.403 \$ 16.403 /MWh
51	Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 38	\$ 9.373 \$ 9.373 \$ 9.373 /MWh
52	Network Integration Delivery	Schedule 3 and 3A Line 39	\$ 6.824 \$ 6.824 \$ 6.824 /kW-month
53	Ancillary Service Delivery	Schedule 3 and 3A Line 40	\$ 6.824 \$ 6.824 \$ 6.824 /kW-month
54			
55	Schedule 5- Operating Reserve- Spinning Reserve Service		
	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50% x monthly Load
56		Schedule 5 Line 22	\$ 6.853 /kW-month
57	Monthly Point-to-Point Delivery	Schedule 5 Line 23	\$ 1.581 /kW-week
58	Weekly Point-to-Point Delivery	Schedule 5 Line 24	\$ 0.264 /kW-day
59	Daily Point-to-Point Delivery	Schedule 5 Line 25	\$ 0.226 /kW-day
60	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 26	\$ 16.500 /MWh
61	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 27	\$ 9.417 /MWh
62	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 22	\$ 6.853 /kW-month
63	Network Integration Delivery	Schedule 5 Line 22	\$ 6.853 /kW-month
64	Ancillary Service Delivery	Schedule 5 Line 22	\$ 6.853 /kW-month
65			
66	Schedule 6 - Operating Reserve - Supplemental Reserve Service		
	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50% x monthly Load
67		Schedule 6 Line 22	\$ 1.922 /kW-month
68	Monthly Point-to-Point Delivery	Schedule 6 Line 23	\$ 0.443 /kW-week
69	Weekly Point-to-Point Delivery	Schedule 6 Line 24	\$ 0.074 /kW-day
70	Daily Point-to-Point Delivery	Schedule 6 Line 25	\$ 0.063 /kW-day
71	Daily Point-to-Point Delivery off Peak	Schedule 6 Line 26	\$ 4.625 /MWh
72	Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 27	\$ 2.625 /MWh
73	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 22	\$ 1.922 /kW-month
74	Network Integration Delivery	Schedule 6 Line 22	\$ 1.922 /kW-month
75	Ancillary Service Delivery	Schedule 6 Line 22	\$ 1.922 /kW-month
76			
77	Schedule 16 - Flex Reserve		
	Reserved Capacity Factor applicable to network load or reserved capacity	Schedule 16 Line 29	12.05% x monthly Load
78		Schedule 16 Line 33	\$ 5.652 /kW-month
79	Monthly Point-to-Point Delivery	Schedule 16 Line 34	\$ 1.304 /kW-week
80	Weekly Point-to-Point Delivery	Schedule 16 Line 35	\$ 217.372 /kW-day
81	Daily Point-to-Point Delivery	Schedule 16 Line 36	\$ 186.319 /kW-day
82	Daily Point-to-Point Delivery off Peak	Schedule 16 Line 37	\$ 13.586 /MWh
83	Hourly Point-to-Point Delivery on Peak	Schedule 16 Line 38	\$ 7.763 /MWh
84	Hourly Point-to-Point Delivery off Peak	Schedule 16 Line 39	\$ 5.652 /kW-month
85	Network Integration Delivery	Schedule 16 Line 39	\$ 5.652 /kW-month
86	Ancillary Service Delivery	Schedule 16 Line 40	\$ 5.652 /kW-month
87			

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision.

Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Actual Rates and True-up

Table 3  
Actual Rates

Line No.	Description	Reference	Actual Rates	Estimated Rates	Difference (True-up) (Note 1)
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5) = (3) - (4)
1	<b>Revenue Requirement</b>	ATRR Act & Est. Line 138	#DIV/0!	\$282,959,333	#DIV/0!
2					
3	<b>Divisor</b>				
4	Transmission Network Load	WP_I-1 Line 15	-	5,840,373	-
5					
6	<b>Rates</b>				
7	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$ -	\$ 48.449	\$ - /kW-year
8					
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$ -	\$ 4.037	\$ - /kW-month
10					
11	Weekly P-To-P Rate	Line 7 / 52	\$ -	\$ 0.932	\$ - /kW-week
12	Daily P-To-P Rate (Capped at weekly rate)	Line 11 / 6	\$ -	\$ 0.155	\$ - /kW-day
13	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	(Line 12 / 16) X 1,000	\$ -	\$ 9.688	\$ - /MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$ -	\$ 5.550	\$ - /MWh
15					
16					
17	<b>Ancillary Service Rates (Note 2)</b>				
18					
19	<b>Schedule 1- Scheduling, System Control and Dispatch</b>				
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.059	\$ - /kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$ -	\$ 0.014	\$ - /kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$ -	\$ 0.002	\$ - /kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$ -	\$ 0.081	\$ - /MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.059	\$ - /kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$ -	\$ 0.059	\$ - /kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed.

Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Annual Transmission Revenue Requirements- Estimated

Table 4  
ATR R Est.

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			
2	Production	WP B-1 Col. (d), Line 2	6,619,564,237	NA	0.00%
3	Transmission	WP B-1 Col. (d), Line 3	2,555,601,033	DA	100.00%
4	Distribution	WP B-1 Col. (d), Line 4	5,480,721,140	NA	0.00%
5	General Plant	WP B-1 Col. (d), Line 5	314,254,371	W/S	13.46%
6	Intangible Plant	WP B-1 Col. (d), Line 6	65,112,401	W/S	13.46%
7	Common Intangible	WP B-1 Col. (d), Line 7	421,987,141	CE	9.53%
8	Common General	WP B-1 Col. (d), Line 8	478,190,586	CE	9.53%
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	15,935,430,907	GP=	16.90%
10		Line 9, Col (5) divided by Col (3)			2,692,467,072
11					
12	ACCUMULATED DEPRECIATION	(Note A)			
13	Production	WP B-1 Col. (d), Line 12	1,893,285,505	NA	0.00%
14	Transmission	WP B-1 Col. (d), Line 13	528,285,395	DA	100.00%
15	Distribution	WP B-1 Col. (d), Line 14	1,554,375,076	NA	0.00%
16	General Plant	WP B-1 Col. (d), Line 15	118,572,805	W/S	13.46%
17	Intangible Plant	WP B-1 Col. (d), Line 16	58,410,538	W/S	13.46%
18	Common Intangible	WP B-1 Col. (d), Line 17	183,130,243	CE	9.53%
19	Common General	WP B-1 Col. (d), Line 18	203,778,546	CE	9.53%
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	4,539,836,108		588,995,977
21					
22	NET ACQUISITION ADJUSTMENT	(Note B)			
23	Production	WP B-4 Col.(i) Line 15	160,235,087	NA	0.00%
24	Transmission Serving Production	WP B-4 Col.(i) Line 15	9,359,143	NA	0.00%
25	Transmission Serving Transmission	WP B-4 Col.(k) Line 15	4,391,369	DA	100.00%
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	172,985,609		4,391,369
27					
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13 plus 23 plus 24	4,894,872,971		-
30	Transmission	Line 3 minus 14 plus 25	2,031,707,007		2,031,707,007
31	Distribution	Line 4 minus 15	3,926,348,064		-
32	General Plant	Line 5 minus 16	195,681,566		26,347,165
33	Intangible Plant	Line 6 minus 17	6,701,862		902,369
34	Common Intangible	Line 7 minus 18	239,856,898		22,763,369
35	Common General	Line 8 minus 19	274,412,040		26,157,564
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	11,568,578,408		2,107,882,464
37		Line 36, Col (5) divided by Col (3)		NP=	18.22076%
38					
39	OTHER RATE BASE ITEMS	(Note C)			
40	Account No. 281	WP B-2 Col (c) & (e), Line 4	(123,027,981)	DA	0.00%
41	Account No. 282	WP B-2 Col (c) & (e), Line 31	(2,643,096,048)	DA	(510,866,833)
42	Account No. 283	WP B-2 Col (c) & (e), Line 91	(72,017,595)	DA	(6,378,081)
43	Account No. 190	WP B-3 Col (c) & (e), Line 78	556,554,310	DA	47,751,291
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP B-3 - Deficient ADIT	12,882,557	DA	1,968,647
45	Account 254 - Excess ADIT (Non-Plant)	WP B-2 - Excess ADIT	(16,148,499)	DA	(121,286)
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP B-7 Col (e), Line 14	-	W/S	13.46%
47	Account No. 255	267.8.h	20,357,918	DA	0.00%
48	Account No. 107 (CWP/PI) (Note E)	WP B-8 Col (a), Line 16	-	DA	100.00%
49	Net Pre-Funded AFUDC on CWP included (Note E)	WP B-8 Col (d), Line 16	-	DA	100.00%
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP B-Inputs Est. Line 144	-	DA	100.00%
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP B-Inputs Est. Line 144	-	DA	100.00%
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	(2,266,495,337)		(467,646,262)
53					
54	LAND HELD FOR FUTURE USE (Note F)	WP B-Inputs Est. Line 144	-	TP	93.38%
55					
56	WORKING CAPITAL	(Note G)			
57	Cash Working Capital		-		-
58	Materials & Supplies - Transmission	WP B-6 Line 29	2,261,491	TP	93.38%
59	Materials & Supplies - Other	WP B-6 Line 31	(904,149)	NP	18.22%
60	Prepayments (Account 165) Plant Related	WP B-5 Line 8	3,617,594	NP	18.22%
61	Prepayments (Account 165) Labor Related	WP B-5 Line 16	283,302	W/S	13.46%
62	Prepayments (Account 165) Transmission Related	WP B-5 Line 20	2,124,388	TP	93.38%
63	Prepayments (Account 165) Other Not Allocated	WP B-5 Line 44	6,099,817	NA	0.00%
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	13,483,044		4,628,825
65					
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	9,315,566,116		1,644,865,027
67					
68	Rate of Return	Line 166	7.26%		7.26%
69					
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	676,310,100		119,417,201
Line No.	EXPENSE, TAXES & REVENUE REQUIREMENTS CALCULATION	Reference/Notes	Total	Allocator (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE				
72	Transmission	WP C-1 Line 31	60,627,266		
73	Less Total Account 561	WP C-1 Line 36	(8,678,489)		
74	Add Back Account 561.4	WP C-1 Line 5	-		
75	Add Back Account 561.5	WP C-1 Line 6	-		
76	Add Back Account 561.6	WP C-1 Line 7	-		
77	Add Back Account 561.7	WP C-1 Line 8	656,860		
78	Add Back Account 561.8	WP C-1 Line 9	3,155,783		
79	Less Total Account 565 (Note H)	WP C-1 Line 13	(18,522,337)		
80	Add Back Account 565.25- System Integration Costs	WP C-1 Line 34	-		
81	Transmission Subtotal	Sum Lines 72 through 80	37,239,083	TP	93.38%
82					34,775,345
83	Administrative and General (Note I)	WP C-2 Line 15	163,772,363		
84	Less: Acc. 924, Property Insurance	WP C-2 Line 5	(4,610,671)		
85	Balance of A & G	Sum Lines 83 through 84	159,161,692	W/S	13.46%
86	Plus: Account 924, Property Insurance	Line 84	4,610,671	NP	18.22%
87	Account 928 - Transmission Specific	WP C-4 Line 6	-	DA	100.00%
88	A & G Subtotal	Sum Lines 85 through 87	163,772,363		22,270,117
89					
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	201,011,446		57,045,462
91					
92	DEPRECIATION AND AMORTIZATION EXPENSE				
93	Transmission	WP B-1 Line 24 Col. (d)	47,847,925	DA	100.00%
94	Plus: Pre-Funded AFUDC Amortization (Note E)	WP B-8 Col (f), Line 18	-	DA	100.00%
95	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP B-Inputs Est. Line 144	-	DA	100.00%
96	Plus: Recovery of Extraordinary Property Loss (Note E)	WP B-Inputs Est. Line 144	-	DA	100.00%
97	General	WP B-1 Line 26 Col. (d)	12,606,789	W/S	13.46%
98	Intangible	WP B-1 Line 27 Col. (d)	6,823,739	W/S	13.46%
99	Common Intangible	WP B-1 Line 28 Col. (d)	39,975,390	CE	9.53%
100	Common General	WP B-1 Line 29 Col. (d)	32,340,568	CE	9.53%
101	Acquisition Adjustment Amortization (Note F)	WP B-4 Line 15 Col. Col. (o)	96,515	DA	100.00%
102	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	139,690,927		57,453,943
103					
104					
105	TAXES OTHER THAN INCOME	(Note J)			
106	Labor Related	WP D-1 Line 5	13,442,146	W/S	13.46%
107	Plant Related	WP D-1 Line 9	169,040,426	NP	18.22076%
108	Miscellaneous	WP D-1 Line 12	-	NA	0.00%
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	182,482,572		32,610,336
110					
111	INCOME TAXES	(Note K)			
112	T=1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =		24.66%		
113	CIT=(T1-T) * (1-(WCLTD/R)) =		24.71%		18,496,826
114	where WCLTD=(line 153) and R=(line 156)				
115	and FIT, SIT & p are as given in Note K.				
116	1 / (1 - T) = (from ln 110)		1.3273		
117	Amortized Investment Tax Credit (enter negative)	Company Records-FF1 pg. 266	(2,280,424)		
118					
119	Excess ADIT Amortization (Credit) (Note Q)	WP B-2 - Excess ADIT	(23,398,091)		(2,631,375)
120	Deficient ADIT Amortization (Debit) (Note Q)	WP B-3 - Excess ADIT	1,427,670		154,700
121					
122	Income Tax Calculation	Line 70 times Line 113	167,116,226		29,507,990
123	ITC adjustment	Line 116 times Line 117	(3,026,807)	NP	18.22%
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	(31,056,287)		(3,492,624)
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	1,894,946		205,353
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	134,928,079		25,669,192
127					
128					
129	REVENUE CREDITS	(Note L)			
130	Account No. 454 (Rent from Transmission Facilities)	WP E-1 Line 4	3,953,513	DA	100%
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP E-1 Line 14	-	WS	13.46%
132	Account No. 456.0 (Revenue from Schedule 18)	WP E-1 Line 9	576,012	DA	100%
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP F-1 Line 42 Col. (b)	3,758,713	DA	100%
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP F-1 Line 42 Col. (c)	224,400	DA	100%
135	Settlement Credit	Note P	726,906	DA	100%
136	Total Revenue Credits		9,238,542		9,238,542
137					
138	REVENUE REQUIREMENT		1,325,183,581		282,959,333

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Annual Transmission Revenue Requirements- Actual

Table 5  
ATTRR Act

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			
2	Production	WP_B-1 Col. (d), Line 2	-	NA	0.00%
3	Transmission	WP_B-1 Col. (d), Line 3	-	DA	100%
4	Distribution	WP_B-1 Col. (d), Line 4	-	NA	0.00%
5	General Plant	WP_B-1 Col. (d), Line 5	-	W/S	0.00%
6	Intangible Plant	WP_B-1 Col. (d), Line 6	-	W/S	0.00%
7	Common Intangible	WP_B-1 Col. (d), Line 7	-	CE	0.00%
8	Common General	WP_B-1 Col. (d), Line 8	-	CE	0.00%
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	-		
10		Line 9, Col. (5) divided by Col. (3)		GP=	0.00%
11					
12	ACCUMULATED DEPRECIATION	(Note A)			
13	Production	WP_B-1 Col. (d), Line 12	-	NA	0.00%
14	Transmission	WP_B-1 Col. (d), Line 13	-	DA	100%
15	Distribution	WP_B-1 Col. (d), Line 14	-	NA	0.00%
16	General Plant	WP_B-1 Col. (d), Line 15	-	W/S	0.00%
17	Intangible Plant	WP_B-1 Col. (d), Line 16	-	W/S	0.00%
18	Common Intangible	WP_B-1 Col. (d), Line 17	-	CE	0.00%
19	Common General	WP_B-1 Col. (d), Line 18	-	CE	0.00%
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	-		
21					
22	NET ACQUISITION ADJUSTMENT	(Note B)			
23	Production	WP_B-4 Col. (i) Line 15	-	NA	0.00%
24	Transmission Serving Production	WP_B-4 Col. (j) Line 15	-	NA	0.00%
25	Transmission Serving Transmission	WP_B-4 Col. (k) Line 15	-	DA	100.00%
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	-		
27					
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13 plus 23 plus 24	-		
30	Transmission	Line 3 minus 14 plus 25	-		
31	Distribution	Line 4 minus 15	-		
32	General Plant	Line 5 minus 16	-		
33	Intangible Plant	Line 6 minus 17	-		
34	Common Intangible	Line 7 minus 18	-		
35	Common General	Line 8 minus 19	-		
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	-		
37		Line 36, Col (5) divided by Col (3)		NP=	0.00%
38					
39	OTHER RATE BASE ITEMS	(Note C)			
40	Account No. 281	WP_B-2 Col. (c) & (e), Line 4	#DIV/0!	DA	0.00%
41	Account No. 282	WP_B-2 Col. (c) & (e), Line 33	#DIV/0!	DA	
42	Account No. 283	WP_B-2 Col. (c) & (e), Line 89	#DIV/0!	DA	
43	Account No. 190	WP_B-3 Col. (c) & (e), Line 91	#DIV/0!	DA	
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT		DA	
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Excess ADIT		DA	
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	-	W/S	0.00%
47	Account No. 255	267.8.h		DA	100.00%
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col. (a), Line 16	-	DA	100.00%
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col. (d), Line 16	-	DA	100.00%
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	#DIV/0!		
53					
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144	-	TP	0.00%
55					
56	WORKING CAPITAL				
57	Cash Working Capital	(Note G)	-		
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP	0.00%
59	Materials & Supplies - Other	WP_B-6 Line 31	-	NP	0.00%
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	-	NP	0.00%
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 16	#DIV/0!	W/S	0.00%
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20	#DIV/0!	TP	0.00%
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 41	#DIV/0!	NA	0.00%
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	#DIV/0!		
65					
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	#DIV/0!		
67					
68	Rate of Return	Line 166	0.00%		0.00%
69					
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	#DIV/0!		

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020

Table 5  
ATRR Act

Line No.	EXPENSE, TAXES & REVENUE REQUIREMENTS CALCULATION		Reference/Notes	Total Col. (3)	Allocator (Note O)		Total Transmission Col. (5)
	Col. (1)	Col. (2)			Col. (4)		
71	OPERATION & MAINTENANCE EXPENSE						
72	Transmission	WP_C-1 Line 31	-				
73	Less Total Account 561	WP_C-1 Line 36	-				
74	Add Back Account 561.4	WP_C-1 Line 5	-				
75	Add Back Account 561.5	WP_C-1 Line 6	-				
76	Add Back Account 561.6	WP_C-1 Line 7	-				
77	Add Back Account 561.7	WP_C-1 Line 8	-				
78	Add Back Account 561.8	WP_C-1 Line 9	-				
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	-				
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	-				
81	Transmission Subtotal	Sum Lines 72 through 80	-		TP	0.00%	-
82							
83	Administrative and General (Note I)	WP_C-2 Line 15	-				
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	-				
85	Balance of A & G	Sum Lines 83 through 84	-		W/S	0.00%	-
86	Plus: Account 924, Property Insurance	Line 84	-		NP	0.00%	-
87	Account 928 - Transmission Specific	WP_C-4 Line 21	-		DA	100.00%	-
88	A & G Subtotal	Sum Lines 85 through 87	-				-
89							
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	-				-
91							
92							
93	DEPRECIATION AND AMORTIZATION EXPENSE						
94	Transmission	WP_B-1 Line 24 Col. (d)	-		DA	100.00%	-
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-		DA	100.00%	-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-		DA	100.00%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-		DA	100.00%	-
98	General	WP_B-1 Line 26 Col. (d)	-		W/S	0.00%	-
99	Intangible	WP_B-1 Line 27 Col. (d)	-		W/S	0.00%	-
100	Common Intangible	WP_B-1 Line 28 Col. (d)	-		CE	0.00%	-
101	Common General	WP_B-1 Line 29 Col. (d)	-		CE	0.00%	-
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	-		DA	100.00%	-
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	-				-
104							
105	TAXES OTHER THAN INCOME	(Note J)					
106	Labor Related	WP_D-1 Line 5	-		W/S	0.00%	-
107	Plant Related	WP_D-1 Line 9	-		NP	0.00%	-
108	Miscellaneous	WP_D-1 Line 12	-		NA	0.00%	-
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	-				-
110							
111	INCOME TAXES	(Note K)					
112	$T = 1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\}$		24.66%				
113	$\text{CIT} = (T / (1 - T)) * (1 - (\text{WCLTD} / \text{R})) =$		0.00%				
114	where $\text{WCLTD} = (\text{line 153})$ and $\text{R} = (\text{line 156})$						
115	and $\text{FIT}$ , $\text{SIT}$ & $p$ are as given in Note K.						
116	$1 / (1 - T) = (\text{from line 110})$		1.3273				
117	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f					
118							
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Excess ADIT					
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT					
121							
122	Income Tax Calculation	Line 70 times Line 113	#DIV/0!				#DIV/0!
123	ITC adjustment	Line 116 times Line 117	-		NP	0.00%	-
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119					
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120					
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	#DIV/0!				#DIV/0!
127							
128							
129	REVENUE CREDITS	(Note L)					
130	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	-		DA	100%	-
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-		WS	0.00%	-
132	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	-		DA	100%	-
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (b)	-		DA	100%	-
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (c)	-		DA	100%	-
135	Settlement Credit	Note P	-		DA	100%	-
136	Total Revenue Credits		726,905				-
137							
138	REVENUE REQUIREMENT		#DIV/0!				#DIV/0!



Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020

Table 5  
ATRR Act

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total		Allocator (Note O)		Total
			Col. (3)	Col. (4)	Col. (4)	Col. (5)	Transmission
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)					
140	Transmission plant	WP_B-1 Col (a), Line 3					-
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15					-
142	Total Transmission Plant	Sum Lines 139 through 140					-
143	Eliminate Generator Step-up facilities	WP_B-Inputs Act. Line 119					-
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142					-
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142				TP=	0.00%
146							
147	WAGES & SALARY ALLOCATOR (W/S)						
148	Production	FF1. 354.20.b		NA	0.00%		-
149	Transmission	WP_C-1 Line 31 Col. (b)	-	TP	0.00%		-
150	Regional Market	FF1. 354.22.b		NA	0.00%		-
151	Distribution	FF1. 354.23.b		NA	0.00%		-
152	Other	FF1. 354.24.b		NA	0.00%		-
153	Total	Sum Lines 148 through 152	-				-
154							
155	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3)				W/S=	0.00%
156							
157	Common to Electric Transmission Allocator	FF1.356					
158		W/S Allocator, Line 155					13.46%
159		Line 157 times Line 158				CE=	0.00%
160							
161							
162	RETURN	(Note N)					
163	Long Term Debt	WP_G-1 Line 6	\$ -	% 0.00%	Cost 0.00%	Weighted	0.0000
164	Preferred Stock	WP_G-1 Line 8	-	0.00%	0.00%		0.0000
165	Common Stock	WP_G-1 Line 14	-	0.00%	9.72%		0.0000
166	Total	Sum Lines 163 through 165	-			ROR=	0.0000
167							
168							
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC						
170							
171	Total Electric Plant in Service	207, Ln.100, Col. (g)					
172	Common PIS Allocated to Electric	356					
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)					
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)					
175	Common CWIP Allocated to Electric	356					
176	Total Electric Plant	Sum Lines 171 through 175	-				
177	Total Utility Plant	110, Ln. 4, Col. (c), plus Ln. 16, Col. (c)					
178							
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177				0.00%	

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020

Table 5  
ATRR Act

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- B Transmission serving transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- C Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Estimated.
- D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.
- E Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- H Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.
- I Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP\_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP\_C-2, Note 4.
- J Includes only FICA, unemployment, property, and other assessments charged in the current year.
- K Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30).
- Inputs Required:
- |       |        |  |
|-------|--------|--|
| FIT = | 21.00% |  |
| SIT = | 4.63%  | (State Income Tax Rate or Composite SI     |
| p =   | 0.00%  | (percent of FIT deductible for state purpo |

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

- L Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense.
- M Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
- N Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
- O The calculation of the GP Allocator is found on Line 10. The calculation of the NP Allocator is found on Line 37. The calculation of the WS Allocator is found on Line 147. The calculation of the CE Allocator is found on Line 151. The calculation of the TP Allocator is found on Line 137.
- P The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020

Table 6  
WP\_A-2 2018

Line  
No.

1	<b>Explanation of Prior Period Correction:</b>			
2	As part of the FERC approval of the Twin Eagle filing the Company agreed to a Hold Harmless provision for 5 years. This means that any costs incurred in the acquisition of this transaction must be removed from the Transmission Formula rates. Labor has been adjusted and a PPA has been incorporated. In addition, in the XES FERC Audit we received an audit finding for the accounting treatment of compromise settlement payments, Nuclear Phone Expenses (determined by an allocator) and Software Costs. These associated costs have been removed from the formula.			
3				
4	Rate Year Prior Period Correction Applicable to (input year)		2018	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2020	
6	Year Prior Period Correction Settled/Agreed (input)		2019	
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)		2020	
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		24	
9	<b>I. Revenue Requirement True-up:</b>			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		\$ 221,137,779	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		\$ 221,102,106	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		\$ (35,673)	
13	<b>II. Volume True-up:</b>			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			kw
15	Divisor for True-up Year with Prior Period Correction (input)			kw
16	Volume Adjustment (line 14 - line 15)		0	kw
17	Actual Rate (line 10 / line 14)		\$0.0000	
18	Revised Rate (line 11 / line 15)		\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		(\$35,673)	
21	<b>III. Interest Calculation:</b>			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	Month/Year	Interest Rates	in Month	Rate
25	Jan-18	4.25%	31	0.0036
26	Feb-18	4.25%	28	0.0033
27	Mar-18	4.25%	31	0.0036
28	Apr-18	4.47%	30	0.0037
29	May-18	4.47%	31	0.0038
30	Jun-18	4.47%	30	0.0037
31	Jul-18	4.69%	31	0.0040
32	Aug-18	4.69%	31	0.0040
33	Sep-18	4.69%	30	0.0039
34	Oct-18	4.96%	31	0.0042
35	Nov-18	4.96%	30	0.0041
36	Dec-18	4.96%	31	0.0042
37	Jan-19	5.18%	31	0.0044
38	Feb-19	5.18%	28	0.0040
39	Mar-19	5.18%	31	0.0044
40	Apr-19	5.45%	30	0.0045
41	May-19	5.45%	31	0.0046
42	Jun-19	5.45%	30	0.0045
43	Jul-19	5.50%	31	0.0047
44	Aug-19	5.50%	31	0.0047
45	Sep-19	5.50%	30	0.0045
46	Oct-19	5.42%	31	0.0046
47	Nov-19	5.42%	30	0.0045
48	Dec-19	5.42%	31	0.0046
49	Average Monthly Interest Rate			0.0042
50				
51	Over/Under Recovery Amount (In 20 amount)		(\$35,673)	
52	Average Monthly Interest Rate (In 49)		0.0042	
53	Monthly Interest Recovery Amount (In 51 x In 52)		(\$150)	
54				
55	Number of Months for Interest Recovery Amount (from line 8)		24	
56				
57	Interest Recovery Amount (In 55 times In 53)		(\$3,600)	
58				
59	Prior Period Correction Adjustment (In 20)		(\$35,673) (Input to Annual Update)	
60	Interest on Prior Period Correction Adjustment (In 57)		(\$3,600) (Input to Annual Update)	

Note:

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website.

See link to website below.

<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

Line No.				
1	Explanation of Prior Period Correction:			
2	In the XES FERC Audit we received an audit finding for the accounting treatment of Compromised Settlement Payments, Nuclear Phone Expenses (both determined by an allocator) and Software Costs. These associated costs have been removed from the formula.			
3				
4	Rate Year Prior Period Correction Applicable to (input year)		2017	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2019	
6	Year Prior Period Correction Settled/Agreed (input)		2019	
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)		2020	
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		36	
9	I. Revenue Requirement True-up:			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		\$ 241,474,259	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		\$ 241,414,585	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		(\$59,673)	
13	II. Volume True-up:			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			kw
15	Divisor for True-up Year with Prior Period Correction (input)			kw
16	Volume Adjustment (line 14 - line 15)		0	kw
17	Actual Rate (line 10 / line 14)		\$0.0000	
18	Revised Rate (line 11 / line 15)		\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		(\$59,673)	
21	III. Interest Calculation:			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	Month/Year	Interest Rates	in Month	Rate
25	Jan-17	3.50%	31	0.0030
26	Feb-17	3.50%	28	0.0027
27	Mar-17	3.50%	31	0.0030
28	Apr-17	3.71%	30	0.0030
29	May-17	3.71%	31	0.0032
30	Jun-17	3.71%	30	0.0030
31	Jul-17	3.96%	31	0.0034
32	Aug-17	3.96%	31	0.0034
33	Sep-17	3.96%	30	0.0033
34	Oct-17	4.21%	31	0.0036
35	Nov-17	4.21%	30	0.0035
36	Dec-17	4.21%	31	0.0036
37	Jan-18	4.25%	31	0.0036
38	Feb-18	4.25%	28	0.0033
39	Mar-18	4.25%	31	0.0036
40	Apr-18	4.47%	30	0.0037
41	May-18	4.47%	31	0.0038
42	Jun-18	4.47%	30	0.0037
43	Jul-18	4.69%	31	0.0040
44	Aug-18	4.69%	31	0.0040
45	Sep-18	4.69%	30	0.0039
46	Oct-18	4.96%	31	0.0042
47	Nov-18	4.96%	30	0.0041
48	Dec-18	4.96%	31	0.0042
49	Jan-19	5.18%	31	0.0044
50	Feb-19	5.18%	28	0.0040
51	Mar-19	5.18%	31	0.0044
52	Apr-19	5.45%	30	0.0045
53	May-19	5.45%	31	0.0046
54	Jun-19	5.45%	30	0.0045
55	Jul-19	5.50%	31	0.0047
56	Aug-19	5.50%	31	0.0047
57	Sep-19	5.50%	30	0.0045
58	Oct-19	5.42%	31	0.0046
59	Nov-19	5.42%	30	0.0045
60	Dec-19	5.42%	31	0.0046
61	Average Monthly Interest Rate			0.0042
62				
63	Over/Under Recovery Amount (In 20 amount)			(\$59,673)
64	Average Monthly Interest Rate (In 61)			0.0042
65	Monthly Interest Recovery Amount (In 63 x In 64)			(\$251)
66				
67	Number of Months for Interest Recovery Amount (from line 8)			36
68				
69	Interest Recovery Amount (In 67 times In 65)			(\$9,036)
70				
71	Prior Period Correction Adjustment (In 20)			
72	Interest on Prior Period Correction Adjustment (In 69)			

Note:  
The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website.  
See link to website below.  
<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

(\$59,673) (Input to Annual Update)  
(\$9,036.00) (Input to Annual Update)

Line  
No.

1	<u>Explanation of Prior Period Correction:</u>			
2	In the XES FERC Audit we received an audit finding for the accounting treatment of Compromised Settlement Payments, Nuclear Phone Expenses ( both determined by an allocator) and Software Costs. These associated costs have been removed from the formula.			
3				
4	Rate Year Prior Period Correction Applicable to (input year)		2016	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2018	
6	Year Prior Period Correction Settled/Agreed (input)		2019	
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)		2020	
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		48	
9	<u>I. Revenue Requirement True-up:</u>			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		\$ 223,793,937	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		\$ 223,757,341	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		(\$36,595)	
13	<u>II. Volume True-up:</u>			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			kw
15	Divisor for True-up Year with Prior Period Correction (input)			kw
16	Volume Adjustment (line 14 - line 15)			0 kw
17	Actual Rate (line 10 / line 14)		\$0.0000	
18	Revised Rate (line 11 / line 15)		\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		(\$36,595)	
21	<u>III. Interest Calculation:</u>			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	<u>Month/Year</u>	<u>Interest Rates</u>	<u>in Month</u>	<u>Rate</u>
25	Jan-16	3.25%	31	0.0028
26	Feb-16	3.25%	29	0.0026
27	Mar-16	3.25%	31	0.0028
28	Apr-16	3.46%	30	0.0028
29	May-16	3.46%	31	0.0029
30	Jun-16	3.46%	30	0.0028
31	Jul-16	3.50%	31	0.0030
32	Aug-16	3.50%	31	0.0030
33	Sep-16	3.50%	30	0.0029
34	Oct-16	3.50%	31	0.0030
35	Nov-16	3.50%	30	0.0029
36	Dec-16	3.50%	31	0.0030
37	Jan-17	3.50%	31	0.0030
38	Feb-17	3.50%	28	0.0027
39	Mar-17	3.50%	31	0.0030
40	Apr-17	3.71%	30	0.0030
41	May-17	3.71%	31	0.0032
42	Jun-17	3.71%	30	0.0030
43	Jul-17	3.96%	31	0.0034
44	Aug-17	3.96%	31	0.0034
45	Sep-17	3.96%	30	0.0033
46	Oct-17	4.21%	31	0.0036
47	Nov-17	4.21%	30	0.0035
48	Dec-17	4.21%	31	0.0036
49	Jan-18	4.25%	31	0.0036
50	Feb-18	4.25%	28	0.0033
51	Mar-18	4.25%	31	0.0036
52	Apr-18	4.47%	30	0.0037
53	May-18	4.47%	31	0.0038
54	Jun-18	4.47%	30	0.0037
55	Jul-18	4.69%	31	0.0040

56	Aug-18	4.69%	31	0.0040	
57	Sep-18	4.69%	30	0.0039	
58	Oct-18	4.96%	31	0.0042	
59	Nov-18	4.96%	30	0.0041	
60	Dec-18	4.96%	31	0.0042	
61	Jan-19	5.18%	31	0.0044	
62	Feb-19	5.18%	28	0.0040	
63	Mar-19	5.18%	31	0.0044	
64	Apr-19	5.45%	30	0.0045	
65	May-19	5.45%	31	0.0046	
66	Jun-19	5.45%	30	0.0045	
67	Jul-19	5.50%	31	0.0047	
68	Aug-19	5.50%	31	0.0047	
69	Sep-19	5.50%	30	0.0045	
70	Oct-19	5.42%	31	0.0046	
71	Nov-19	5.42%	30	0.0045	
72	Dec-19	5.42%	31	0.0046	
73	Average Monthly Interest Rate			0.0042	
74					
75	Over/Under Recovery Amount (In 20 amount)				(\$36,595)
76	Average Monthly Interest Rate (In 73)				0.0042
77	Monthly Interest Recovery Amount (In 75 x In 76)				<u>(\$154)</u>
78					
79	Number of Months for Interest Recovery Amount (from line 8)				48
80					
81	Interest Recovery Amount (In 79 times In 77)				(\$7,392)
82					
83	Prior Period Correction Adjustment (In 20)				
84	Interest on Prior Period Correction Adjustment (In 81)				

(\$36,595) (Input to Annual Update) (\$7,392) (Input to Annual Update)
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**Note:**

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website.

See link to website below.

<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

Line  
No.

1	<u>Explanation of Prior Period Correction:</u>
2	In the XES FERC Audit we received an audit finding for the accounting treatment of Compromised Settlement Payments, Nuclear Phone Expenses ( both determined by an allocator) and Software Costs. These associated costs have been removed from the formula.
3	

4	Rate Year Prior Period Correction Applicable to (input year)	2015
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2017
6	Year Prior Period Correction Settled/Agreed (input)	2019
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)	2020
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)	60

9	<u>I. Revenue Requirement True-up:</u>	
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$ 220,200,808
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$ 220,181,587
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)	(\$19,221)

13	<u>II. Volume True-up:</u>	
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)	kw
15	Divisor for True-up Year with Prior Period Correction (input)	kw
16	Volume Adjustment (line 14 - line 15)	0 kw
17	Actual Rate (line 10 / line 14)	\$0.0000
18	Revised Rate (line 11 / line 15)	\$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	(\$19,221)

21 III. Interest Calculation:

22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	Month/Year	Interest Rates	in Month	Rate
25	Jan-15	3.25%	31	0.0028
26	Feb-15	3.25%	28	0.0025
27	Mar-15	3.25%	31	0.0028
28	Apr-15	3.25%	30	0.0027
29	May-15	3.25%	31	0.0028
30	Jun-15	3.25%	30	0.0027
31	Jul-15	3.25%	31	0.0028
32	Aug-15	3.25%	31	0.0028
33	Sep-15	3.25%	30	0.0027
34	Oct-15	3.25%	31	0.0028
35	Nov-15	3.25%	30	0.0027
36	Dec-15	3.25%	31	0.0028
37	Jan-16	3.25%	31	0.0028
38	Feb-16	3.25%	29	0.0026
39	Mar-16	3.25%	31	0.0028
40	Apr-16	3.46%	30	0.0028
41	May-16	3.46%	31	0.0029
42	Jun-16	3.46%	30	0.0028
43	Jul-16	3.50%	31	0.0030
44	Aug-16	3.50%	31	0.0030
45	Sep-16	3.50%	30	0.0029
46	Oct-16	3.50%	31	0.0030
47	Nov-16	3.50%	30	0.0029
48	Dec-16	3.50%	31	0.0030
49	Jan-17	3.50%	31	0.0030
50	Feb-17	3.50%	28	0.0027
51	Mar-17	3.50%	31	0.0030
52	Apr-17	3.71%	30	0.0030
53	May-17	3.71%	31	0.0032
54	Jun-17	3.71%	30	0.0030
55	Jul-17	3.96%	31	0.0034

56	Aug-17	3.96%	31	0.0034
57	Sep-17	3.96%	30	0.0033
58	Oct-17	4.21%	31	0.0036
59	Nov-17	4.21%	30	0.0035
60	Dec-17	4.21%	31	0.0036
61	Jan-18	4.25%	31	0.0036
62	Feb-18	4.25%	28	0.0033
63	Mar-18	4.25%	31	0.0036
64	Apr-18	4.47%	30	0.0037
65	May-18	4.47%	31	0.0038
66	Jun-18	4.47%	30	0.0037
67	Jul-18	4.69%	31	0.0040
68	Aug-18	4.69%	31	0.0040
69	Sep-18	4.69%	30	0.0039
70	Oct-18	4.96%	31	0.0042
71	Nov-18	4.96%	30	0.0041
72	Dec-18	4.96%	31	0.0042
73	Jan-19	5.18%	31	0.0044
74	Feb-19	5.18%	28	0.0040
75	Mar-19	5.18%	31	0.0044
76	Apr-19	5.45%	30	0.0045
77	May-19	5.45%	31	0.0046
78	Jun-19	5.45%	30	0.0045
79	Jul-19	5.50%	31	0.0047
80	Aug-19	5.50%	31	0.0047
81	Sep-19	5.50%	30	0.0045
82	Oct-19	5.42%	31	0.0046
83	Nov-19	5.42%	30	0.0045
84	Dec-19	5.42%	31	0.0046
85	Average Monthly Interest Rate			0.0042

86				
87	Over/Under Recovery Amount (In 20 amount)			(\$19,221)
88	Average Monthly Interest Rate (In 85)			0.0042
89	Monthly Interest Recovery Amount (In 87 x In 88)			<u>(\$81)</u>
90				
91	Number of Months for Interest Recovery Amount (from line 8)			60
92				
93	Interest Recovery Amount (In 91 times In 89)			(\$4,860)
94				
95	Prior Period Correction Adjustment (In 20)			
96	Interest on Prior Period Correction Adjustment (In 93)			

(\$19,221) (Input to Annual Update) (\$4,860) (Input to Annual Update)
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Note:

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website.

See link to website below.

<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>



Line  
No.

1	<u>Explanation of Prior Period Correction:</u>			
2	In the XES FERC Audit we received an audit finding for the accounting treatment of Compromised Settlement Payments, Nuclear Phone Expenses ( both determined by an allocator) and Software Costs. These associated costs have been removed from the formula.			
3				
4	Rate Year Prior Period Correction Applicable to (input year)		2014	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2016	
6	Year Prior Period Correction Settled/Agreed (input)		2019	
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)		2020	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)		72	
9	<u>I. Revenue Requirement True-up:</u>			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		\$ 215,346,330	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		\$ 215,337,960	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)		(\$8,370)	
13	<u>II. Volume True-up:</u>			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			kw
15	Divisor for True-up Year with Prior Period Correction (input)			kw
16	Volume Adjustment (line 14 - line 15)			0 kw
17	Actual Rate (line 10 / line 14)		\$0.0000	
18	Revised Rate (line 11 / line 15)		\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		(\$8,370)	
21	<u>III. Interest Calculation:</u>			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	<u>Month/Year</u>	<u>Interest Rates</u>	<u>in Month</u>	<u>Rate</u>
25	Jan-14	3.25%	31	0.0028
26	Feb-14	3.25%	28	0.0025
27	Mar-14	3.25%	31	0.0028
28	Apr-14	3.25%	30	0.0027
29	May-14	3.25%	31	0.0028
30	Jun-14	3.25%	30	0.0027
31	Jul-14	3.25%	31	0.0028
32	Aug-14	3.25%	31	0.0028
33	Sep-14	3.25%	30	0.0027
34	Oct-14	3.25%	31	0.0028
35	Nov-14	3.25%	30	0.0027
36	Dec-14	3.25%	31	0.0028
37	Jan-15	3.25%	31	0.0028
38	Feb-15	3.25%	28	0.0025
39	Mar-15	3.25%	31	0.0028
40	Apr-15	3.25%	30	0.0027
41	May-15	3.25%	31	0.0028
42	Jun-15	3.25%	30	0.0027
43	Jul-15	3.25%	31	0.0028
44	Aug-15	3.25%	31	0.0028
45	Sep-15	3.25%	30	0.0027
46	Oct-15	3.25%	31	0.0028
47	Nov-15	3.25%	30	0.0027
48	Dec-15	3.25%	31	0.0028
49	Jan-16	3.25%	31	0.0028
50	Feb-16	3.25%	28	0.0025
51	Mar-16	3.25%	31	0.0028
52	Apr-16	3.46%	30	0.0028
53	May-16	3.46%	31	0.0029
54	Jun-16	3.46%	30	0.0028
55	Jul-16	3.50%	31	0.0030

56	Aug-16	3.50%	31	0.0030
57	Sep-16	3.50%	30	0.0029
58	Oct-16	3.50%	31	0.0030
59	Nov-16	3.50%	30	0.0029
60	Dec-16	3.50%	31	0.0030
61	Jan-17	3.50%	31	0.0030
62	Feb-17	3.50%	28	0.0027
63	Mar-17	3.50%	31	0.0030
64	Apr-17	3.71%	30	0.0030
65	May-17	3.71%	31	0.0032
66	Jun-17	3.71%	30	0.0030
67	Jul-17	3.96%	31	0.0034
68	Aug-17	3.96%	31	0.0034
69	Sep-17	3.96%	30	0.0033
70	Oct-17	4.21%	31	0.0036
71	Nov-17	4.21%	30	0.0035
72	Dec-17	4.21%	31	0.0036
73	Jan-18	4.25%	31	0.0036
74	Feb-18	4.25%	28	0.0033
75	Mar-18	4.25%	31	0.0036
76	Apr-18	4.47%	30	0.0037
77	May-18	4.47%	31	0.0038
78	Jun-18	4.47%	30	0.0037
79	Jul-18	4.69%	31	0.0040
80	Aug-18	4.69%	31	0.0040
81	Sep-18	4.69%	30	0.0039
82	Oct-18	4.96%	31	0.0042
83	Nov-18	4.96%	30	0.0041
84	Dec-18	4.96%	31	0.0042
85	Jan-19	5.18%	31	0.0044
86	Feb-19	5.18%	28	0.0040
87	Mar-19	5.18%	31	0.0044
88	Apr-19	5.45%	30	0.0045
89	May-19	5.45%	31	0.0046
90	Jun-19	5.45%	30	0.0045
91	Jul-19	5.50%	31	0.0047
92	Aug-19	5.50%	31	0.0047
93	Sep-19	5.50%	30	0.0045
94	Oct-19	5.42%	31	0.0046
95	Nov-19	5.42%	30	0.0045
96	Dec-19	5.42%	31	0.0046
97	Average Monthly Interest Rate			0.0042
98				
99	Over/Under Recovery Amount (In 20 amount)			(\$8,370)
100	Average Monthly Interest Rate (In 97)			0.0042
101	Monthly Interest Recovery Amount (In 99 x In 100)			(\$35)
102				
103	Number of Months for Interest Recovery Amount (from line 8)			72
104				
105	Interest Recovery Amount (In 103 times In 101)			(\$2,520)
106				
107	Prior Period Correction Adjustment (In 20)			(\$8,370) (Input to Annual Update)
108	Interest on Prior Period Correction Adjustment (In 105)			(\$2,520) (Input to Annual Update)

**Note:**

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website.

See link to website below.

<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7  
WP\_B-1

Estimated

Line No.	Functional Class	Reference	Per Books 13 Month Avg Col. (a)	GSU Reclass 13 Month Avg (1) Col. (b)	Adjustments 13 Month Avg (2) Col. (c)	Adjusted Balance 13 Month Avg Col. (d)
1	<b>Plant in Service:</b>					
2	Production Plant	WP_B-Inputs Est. Line 17	6,437,499,527	182,064,709	-	6,619,564,237
3	Transmission	WP_B-Inputs Est. Line 17	2,737,030,473	(181,429,440)	-	2,555,601,033
4	Distribution (3)	WP_B-Inputs Est. Line 17	5,524,840,721	(579,779)	(43,539,802)	5,480,721,140
5	General (3)	WP_B-Inputs Est. Line 17	417,287,721	(55,489)	(102,977,861)	314,254,371
6	Intangible (3) (4)	WP_B-Inputs Est. Line 17	162,677,255		(97,564,854)	65,112,401
7	Common Intangible (4) (5)	WP_B-Inputs Est. Line 17	495,646,305		(73,659,164)	421,987,141
8	Common General (3)	WP_B-Inputs Est. Line 17	518,202,513		(40,011,927)	478,190,586
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	16,293,184,516	0	(357,753,609)	15,935,430,907
10						
11	<b>Accumulated Depreciation &amp; Amortization: (6)</b>					
12	Production Plant	WP_B-Inputs Est. Line 40	1,864,482,155	28,803,350	-	1,893,285,505
13	Transmission	WP_B-Inputs Est. Line 40	556,903,763	(28,618,368)	-	528,285,395
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,556,837,666	(155,160)	(2,307,430)	1,554,375,076
15	General (3)	WP_B-Inputs Est. Line 40	136,575,055	(29,823)	(17,972,427)	118,572,805
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	82,273,638		(23,863,100)	58,410,538
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	252,435,341		(69,305,098)	183,130,243
18	Common General (3)	WP_B-Inputs Est. Line 40	206,249,108		(2,470,562)	203,778,546
19	Total Accumulated Depreciation & Amortization with Adjustments	Sum Lines 12 through 18	4,655,756,725	(0)	(115,918,617)	4,539,838,108
20						
21						
22	<b>Depreciation and Amortization Expense: (6)</b>					
23	Production Plant	WP_B-Inputs Est. Line 46	161,536,028	3,068,732	-	164,604,760
24	Transmission	WP_B-Inputs Est. Line 46	50,902,174	(3,054,249)	-	47,847,925
25	Distribution (3)	WP_B-Inputs Est. Line 46	121,310,123	(10,782)	(1,207,449)	120,091,892
26	General (3)	WP_B-Inputs Est. Line 46	20,241,102	(3,701)	(7,630,611)	12,606,789
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	15,213,993		(8,390,254)	6,823,739
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	40,915,558		(940,168)	39,975,390
29	Common General (3)	WP_B-Inputs Est. Line 46	34,494,250		(2,153,682)	32,340,568
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	444,613,228	0	(20,322,164)	424,291,065

Notes:

1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
2. Adjustments are shown on WP\_B-Inputs Est. Lines 67, 86, 92
3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated
4. Retail related Franchises and Consents are eliminated from FERC 302
5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7  
WP\_B-1

Actual

Line No.	Functional Class	Reference	Per Books 13 Month Avg Col. (a)	GSU Reclass 13 Month Avg (1) Col. (b)	Adjustments 13 Month Avg (2) Col. (c)	Adjusted Balance 13 Month Avg Col. (d)
1	<b>Plant in Service:</b>					
2	Production Plant	WP_B-Inputs Act. Line 17	-	-	-	-
3	Transmission	WP_B-Inputs Act. Line 17	-	-	-	-
4	Distribution (3)	WP_B-Inputs Act. Line 17	-	-	-	-
5	General (3)	WP_B-Inputs Act. Line 17	-	-	-	-
6	Intangible (3) (4)	WP_B-Inputs Act. Line 17	-	-	-	-
7	Common Intangible (4) (5)	WP_B-Inputs Act. Line 17	-	-	-	-
8	Common General (3)	WP_B-Inputs Act. Line 17	-	-	-	-
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	-	-	-	-
10						
11	<b>Accumulated Depreciation &amp; Amortization: (6)</b>					
12	Production Plant	WP_B-Inputs Act. Line 40	-	-	-	-
13	Transmission	WP_B-Inputs Act. Line 40	-	-	-	-
14	Distribution (3)	WP_B-Inputs Act. Line 40	-	-	-	-
15	General (3)	WP_B-Inputs Act. Line 40	-	-	-	-
16	Intangible (3) (4)	WP_B-Inputs Act. Line 40	-	-	-	-
17	Common Intangible (4) (5)	WP_B-Inputs Act. Line 40	-	-	-	-
18	Common General (3)	WP_B-Inputs Act. Line 40	-	-	-	-
19	Total Accumulated Depreciation & Amortization with Adjustments	Sum Lines 12 through 18	-	-	-	-
20						
21						
22	<b>Depreciation and Amortization Expense: (6)</b>					
23	Production Plant	WP_B-Inputs Act. Line 46	-	-	-	-
24	Transmission	WP_B-Inputs Act. Line 46	-	-	-	-
25	Distribution (3)	WP_B-Inputs Act. Line 46	-	-	-	-
26	General (3)	WP_B-Inputs Act. Line 46	-	-	-	-
27	Intangible (3) (4)	WP_B-Inputs Act. Line 46	-	-	-	-
28	Common Intangible (4) (5)	WP_B-Inputs Act. Line 46	-	-	-	-
29	Common General (3)	WP_B-Inputs Act. Line 46	-	-	-	-
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	-	-	-	-

Notes:

- GSU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
- Adjustments are shown on WP\_B-Inputs Est. Lines 110, 129, 135
- Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated
- Retail related Franchises and Consents are eliminated from FERC 302
- Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
- Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Estimated

Line No.	Account Number	Balance at		Average Balance (7)	Adjustments (1)	Adjusted Average Balance
		12/31/2019 Col. (a)	12/31/2020 Col. (b)			Average Balance Col. (e)
1	<b>Account 281 - Accelerated amortization property (4)</b>					
2	Pollution Control Facilities - Production	(123,830,971)	(122,093,665)	(122,962,318)	122,962,318	-
3	Proration Adjustment (5)			(65,663)	65,663	-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(123,830,971)	(122,093,665)	(123,027,981)	122,962,318	-
5						
6	<b>Account 282 - Other Property (4)</b>					
7	Plant Related- Direct Assigned to Transmission					
8	Electric Distribution	(1,200,504,503)	(1,208,211,403)	(1,204,357,953)	1,204,357,953	-
9	Electric Distribution-Prod	169,888	149,777	159,832	(159,832)	-
10	Electric Transmission	(496,578,751)	(504,495,207)	(500,536,979)	88	(500,536,891)
11	Electric Transmission-Prod	(8,807,859)	(13,137,943)	(10,972,901)	10,972,901	-
12	Electric General-Prod	(35,916)	(21,356)	(28,636)	28,636	-
13	Pre-Funded (Retail)	(12,234,258)	(12,044,944)	(12,139,601)	12,139,601	-
14	Production	(821,272,387)	(837,016,240)	(829,144,314)	829,144,314	-
15	Proration Adjustment (5)			299,210		299,210
16	Total	(2,539,263,787)	(2,574,777,317)	(2,556,721,342)	2,056,483,661	(500,237,681)
17						
18	Plant Related- Allocated to Transmission					
19	Common General (2)	(36,152,066)	(34,843,695)	(35,497,881)	1,171,365	(34,326,515)
20	Common Intangible	(895,098)	(859,958)	(877,528)	(176,023)	(1,053,551)
21	Electric General (2)	(44,779,905)	(51,766,020)	(48,272,963)	6,436,168	(41,836,794)
22	Electric Intangible	(1,922,970)	(1,958,958)	(1,940,964)		(1,940,964)
23	Proration Adjustment (5)			214,628		214,628
24	Total	(83,750,039)	(89,428,630)	(86,374,707)	7,431,511	(78,943,196)
25	Labor Allocation Factors, ATRR Est. Line 147					13.46%
26	Total Plant Related Allocated to Transmission					(10,629,154)
27						
28	Sub-total FAS 109	-	-	-	-	-
29						
30	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & k)	(2,623,013,826)	(2,664,205,947)	(2,643,096,048)	2,063,915,172	(510,866,834)
31						
32						
33	<b>Account 283 - Other (4)</b>					
34	Plant Related- Direct Assigned to Production					
35	Electric Production	(711)	(668)	(690)	690	-
36	Prepaid Water- Aurora	(577,935)	(547,084)	(562,510)	562,510	-
37	Regulatory Asset- Calpine Acquisition Costs	(28,868)	-	(14,434)	14,434	-
38	Proration Adjustment (5)			-		-
39	Total	(607,514)	(547,752)	(577,633)	577,633	-
40						
41	Direct Assigned to Transmission					
42	Total	-	-	-	-	-
43						
44	Plant Related- Allocated to Transmission					
45	Common General	(300)	(291)	(295)		(295)
46	Common Intangible (2)	(37,125,169)	(37,869,408)	(37,497,288)		(37,497,288)
47	Electric General	(605,405)	(455,502)	(530,454)		(530,454)
48	Electric Intangible (2)	(5,180,127)	(6,993,878)	(6,087,003)	3,697,978	(2,389,025)
49	Proration Adjustment (5)			91,016		91,016
50	Total	(42,911,000)	(45,319,080)	(44,024,024)	3,697,978	(40,326,046)
51	Labor Allocation Factors, ATRR Est. Line 147					13.46%
52	Total Plant Related Allocated to Transmission					(5,429,622)
53						
54	Labor Related					
55	Rent Expense- Brokerage Fees	(275,672)	(224,779)	(250,226)	-	(250,226)
56	Non-Qualified Pension Plan	-	-	-	-	-
57	Defined Benefit Pension and Other Postretirement Plans - Fu	(46,084)	(45,811)	(45,948)	-	(45,948)
58	Post Employment Benefits - FAS 106	(2,979,529)	(4,157,565)	(3,568,547)	-	(3,568,547)
59	Pension Expense (3)	(15,556,491)	(17,979,059)	(16,767,775)	16,767,775	-
60	Sub-total labor Related	(18,857,776)	(22,407,214)	(20,632,495)	16,767,775	(3,864,720)
61	Labor Allocation Factors, ATRR Est. Line 147					13.46%
62	Total Plant Related Allocated to Transmission					(520,358)
63						
64	Related to All Plant					
65	State Tax Deduction Cash vs Accrual	(62,703)	(62,703)	(62,703)		(62,703)
66	Regulatory Reserve- Environmental	(1,401,305)	(1,399,910)	(1,400,607)		(1,400,607)
67	Book Unamortized Cost of Reacquired Debt	(992,343)	(780,078)	(886,210)		(886,210)
68	Proration Adjustment (5)			-		-
69	Sub-total Transmission Related	(2,456,350)	(2,242,691)	(2,349,521)	-	(2,349,521)
70	Net Plant Allocation Factor, ATRR Est. Line 36					18.22%
71	Total Related to All Plant					(428,100)
72						
73	Retail Related					
74	Regulatory Asset - ICT	(2,171,623)	(1,447,749)	(1,809,686)	1,809,686	-
75	Deferred Fuel	-	-	-	-	-
76	Rate Case/ Restructuring Expense	(1,881,968)	(1,254,645)			
77	Regulatory Asset- Property Tax	-	-			
78	Demand Side Management	-	(603,000)			
79	Low Income Discount Program	(4,991)	(7,656)	(6,324)	6,324	-
80	Solar Rewards Program	(146,607)	(112,054)	(129,331)	129,331	-
81	Reg Asset- Leasehold Improvements	-	-	-	-	-
82	Sub-total Retail Related	(4,205,189)	(3,425,105)	(1,945,340)	1,945,340	-
83						
84	Other Non-Transmission Related					
85	Reg Asset- Transmission Attach O	(47,338)	-			
86	Mark to Market Adjust	-	-			
87	Non-Plant ADIT - Rate Change	-	-			
88	Rate Surcharge	(1,600,083)	(3,377,079)	(2,488,581)	2,488,581	-
89	Sub-total Other Related	(1,647,421)	(3,377,079)	(2,488,581)	2,488,581	-
90						
91	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	(70,685,251)	(77,318,922)	(72,017,595)	25,477,307	(6,378,081)

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Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP\_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.  
Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions  
Note: 5. Reference WP\_ADIT Prorate

Actuals

Line No.	Account Number	Balance at		Average Balance (7) Col. (c)	Adjustments (1) Col. (d)	Adjusted Average Balance Col. (e)
		12/31/2019 Col. (a)	12/31/2020 Col. (b)			
1	<b>Account 281 - Accelerated amortization property (4)</b>					
2	Pollution Control Facilities - Production			#DIV/0!	#DIV/0!	#DIV/0!
3	Proration Adjustment (5)			-		-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	-	-	#DIV/0!	#DIV/0!	#DIV/0!
5						
6	<b>Account 282 - Other Property (4)</b>					
7	Plant Related- Direct Assigned to Transmission					
8	Electric Distribution			#DIV/0!	#DIV/0!	#DIV/0!
9	Electric Distribution-Prod			#DIV/0!	#DIV/0!	#DIV/0!
10	Electric Transmission			#DIV/0!	#DIV/0!	#DIV/0!
11	Electric Transmission-Prod			#DIV/0!	#DIV/0!	#DIV/0!
12	Electric General-Prod			#DIV/0!	#DIV/0!	#DIV/0!
13	Pre-Funded (Retail)			#DIV/0!	#DIV/0!	#DIV/0!
14	Production (2)			#DIV/0!	#DIV/0!	#DIV/0!
15				#DIV/0!	#DIV/0!	#DIV/0!
16				#DIV/0!	#DIV/0!	#DIV/0!
17	Proration Adjustment (5)			-		-
18	Total	-	-	#DIV/0!	#DIV/0!	#DIV/0!
19						
20	Plant Related- Allocated to Transmission					
21	Common General (3)			#DIV/0!	-	#DIV/0!
22	Common Intangible			#DIV/0!		#DIV/0!
23	Electric General (3)			#DIV/0!	-	#DIV/0!
24	Electric Intangible			#DIV/0!		#DIV/0!
25	Proration Adjustment (5)			-		-
26	Total	-	-	#DIV/0!	-	#DIV/0! 0.00%
27	Labor Allocation Factors, ATRR Act. Line 147					
28	Total Plant Related Allocated to Transmission					#DIV/0!
29						
30	<b>FAS 109</b>			#DIV/0!	#DIV/0!	#DIV/0!
31	Sub-total FAS 109	-	-	#DIV/0!	#DIV/0!	#DIV/0!
32						
33	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & k)	-	-	#DIV/0!	#DIV/0!	#DIV/0!
34						
35	<b>Account 283 - Other (4)</b>					
36	Plant Related- Direct Assigned to Production					
37	Electric Production			#DIV/0!	#DIV/0!	#DIV/0!
38	Prepaid Water- Aurora			#DIV/0!	#DIV/0!	#DIV/0!
39	Regulatory Asset- Calpine Acquisition Costs			#DIV/0!	#DIV/0!	#DIV/0!
40	Proration Adjustment (5)			-		-
41	Total	-	-	#DIV/0!	#DIV/0!	#DIV/0!
42						
43	Plant Related- Allocated to Transmission					
44	Common General			#DIV/0!		#DIV/0!
45	Common Intangible (3)			#DIV/0!	-	#DIV/0!
46	Electric General			#DIV/0!		#DIV/0!
47	Electric Intangible (3)			#DIV/0!	-	#DIV/0!
48	Proration Adjustment (5)			-		-
49	Total	-	-	#DIV/0!	-	#DIV/0! 0.00%
50	Labor Allocation Factors, ATRR Act. Line 147					
51	Total Plant Related Allocated to Transmission					#DIV/0!
52						
53	Labor Related					
54	Non-Qualified Pension Plan			#DIV/0!		#DIV/0!
55	Rent Expense- Brokerage Fees			#DIV/0!		#DIV/0!
56	Pension Expense (4)			#DIV/0!	#DIV/0!	#DIV/0!
57	Sub-total labor Related	-	-	#DIV/0!	#DIV/0!	#DIV/0! 0.00%
58	Labor Allocation Factors, ATRR Act. Line 147					
59	Total Plant Related Allocated to Transmission					#DIV/0!
60						
61	Related to All Plant					
62	State Tax Deduction Cash vs Accrual			#DIV/0!		#DIV/0!
63	Regulatory Reserve- Environmental			#DIV/0!		#DIV/0!
64	Book Unamortized Cost of Reacquired Debt			#DIV/0!		#DIV/0!
65				#DIV/0!		#DIV/0!
66	Proration Adjustment (5)			-		-
67	Sub-total Transmission Related	-	-	#DIV/0!	-	#DIV/0! 0.00%
68	Net Plant Allocation Factor, ATRR Act. Line 36					
69	Total Related to All Plant					#DIV/0!
70						
71	Retail Related					
72	Regulatory Asset - ICT			#DIV/0!	#DIV/0!	#DIV/0!
73	Deferred Fuel			#DIV/0!	#DIV/0!	#DIV/0!
74	Rate Case/ Restructuring Expense			#DIV/0!	#DIV/0!	#DIV/0!
75	Regulatory Asset- Property Tax			#DIV/0!	#DIV/0!	#DIV/0!
76	Demand Side Management			#DIV/0!	#DIV/0!	#DIV/0!
77	Reg Asset- Leasehold Improvements			#DIV/0!	#DIV/0!	#DIV/0!
78	Reg Asset- Transmission Cost Adj			#DIV/0!	#DIV/0!	#DIV/0!
79	Sub-total Retail Related	-	-	#DIV/0!	#DIV/0!	#DIV/0!
80						
81	Other Non-Transmission Related					
82	Mark to Market Adjust - LT			#DIV/0!	#DIV/0!	#DIV/0!
83				#DIV/0!	#DIV/0!	#DIV/0!
84				#DIV/0!	#DIV/0!	#DIV/0!
85				#DIV/0!	#DIV/0!	#DIV/0!
86				#DIV/0!	#DIV/0!	#DIV/0!
87	Sub-total Other Related	-	-	#DIV/0!	#DIV/0!	#DIV/0!
88						
89	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	-	-	#DIV/0!	#DIV/0!	#DIV/0!

- Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.
- Note: 2. Adjustment to ADIT associated with plant adjustments, see WP\_B-Inputs.
- Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.
- Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions
- Note: 5. Reference WP\_ADIT Prorate

Estimated		(Excess)/Deficient Non-Plant ADIT Balances					Excess/Deficient ADIT Amortization			Remaining Years to Amortize
Line No.	Account Number	Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2019	12/31/2020							
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						(4,905,415)	4,905,415	-	ARAM
4	Electric Transmission						(1,993,397)		(1,993,397)	ARAM
5	Production						(9,316,002)	9,316,002	-	ARAM
6	Total						(16,214,814)	14,221,417	(1,993,397)	
7										
8	Plant Related- Allocated to Transmission									
9	Common General						(1,325,439)		(1,325,439)	ARAM
10	Common Intangible						(1,421,224)		(1,421,224)	ARAM
11	Electric General						(974,397)		(974,397)	ARAM
12	Electric Intangible						(656,914)		(656,914)	ARAM
13	Total						(4,377,973)	-	(4,377,973)	
14	Labor Allocation Factors, ATRR Act. Line 147								13.46%	
15	Total Plant Related Allocated to Transmission								(589,464)	
16										
17	Total Account 282 Excess ADIT Amortization								(2,582,860)	
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	(208,203)	(138,802)	(173,502)	173,502	-	(69,401)	69,401	-	4
22	Regulatory Asset- Calpine Acquisition Costs	(29,451)	(19,634)	(24,543)	24,543	-	(9,817)	9,817	-	4
23	Total	(237,654)	(158,436)	(198,045)	198,045	-	(79,218)	79,218	-	
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing	-	-	-	-	-	-	-	-	
27	Total	-	-	-	-	-	-	-	-	
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plan	-	-	-	-	-	-	-	-	4
31	Rent Expense- Brokerage Fees	(122,809)	(81,872)	(102,341)		(102,341)	(40,936)		(40,936)	4
32	Post Employment Benefits - FAS 106	-	-	-	-	-	-	-	-	4
33	Pension Expense	(17,816,378)	(15,589,331)	(16,702,854)	16,702,854	-	(2,227,047)	2,227,047	-	9
34	Sub-total labor Related	(17,939,187)	(15,671,203)	(16,805,195)	16,702,854	(102,341)	(2,267,983)	2,227,047	(40,936)	
35	Labor Allocation Factors, ATRR Act. Line 147					13.46%			13.46%	
36	Total Plant Related Allocated to Transmission					(13,779)			(5,512)	
37										
38	Related to All Plant									
39	Regulatory Reserve- Environmental	(337,975)	(225,317)	(281,646)		(281,646)	(112,658)		(112,658)	4
40	Book Unamortized Cost of Reacquired Debt	(370,052)	(246,701)	(308,376)		(308,376)	(123,351)		(123,351)	4
41	Sub-total Production Related	(708,026)	(472,018)	(590,022)	-	(590,022)	(236,009)	-	(236,009)	
42	Net Plant Allocation Factor, ATRR Act. Line 36					18.22%			18.22%	
43	Total Related to All Plant					(107,506)			(43,003)	
44										
45	Retail Related									
46	Regulatory Asset - ICT	(652,078)	(434,719)	(543,398)	543,398	-	(217,359)	217,359	-	4
47	Low Income Discount Program	(14,206)	(9,471)	(11,839)	11,839	-	(4,735)	4,735	-	4
48	Sub-total Retail Related	(666,284)	(444,190)	(555,237)	555,237	-	(222,095)	222,095	-	
49										
50	Other Non-Transmission Related									
51	Mark to Market Adjust	-	-	-	-	-	-	-	-	4
52	Sub-total Other Related	-	-	-	-	-	-	-	-	
53										
54	Total Account 254 Excess ADIT Balances and Amortization									
55										
56	Total (Excess)/Deficient Non-Plant ADIT Regulatory Liabilities	(19,551,151)	(16,745,846)	(18,148,499)	17,456,136	(121,286)	(23,398,091)	16,749,777	(2,631,375)	

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP\_B-2, and are therefore not presented on this page.  
Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.  
Note: 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Actuals		(Excess)/Deficient Non-Plant ADIT Balances					Excess/Deficient ADIT Amortization			Remaining Years to Amortize
Line No.	Account Number	Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2019	12/31/2020							
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution							-	-	
4	Electric Transmission								-	
5	Production								-	
6	Total						-	-	-	
7										
8	Plant Related- Allocated to Transmission									
9	Common General								-	
10	Common Intangible								-	
11	Electric General								-	
12	Electric Intangible								-	
13	Total						-	-	-	
14	Labor Allocation Factors, ATRR Act. Line 147								0.00%	
15	Total Plant Related Allocated to Transmission								-	
16										
17	Total Account 282 Excess ADIT Amortization (FF1 Page 274, Footnote)								-	
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	-		-	-	-	-	-	-	
22	Regulatory Asset- Calpine Acquisition Costs	-		-	-	-	-	-	-	
23	Total	-	-	-	-	-	-	-	-	
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing			#DIV/0!		#DIV/0!	-		-	
27	Total	-	-	#DIV/0!	-	#DIV/0!	-	-	-	
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plan	-		-		-	-		-	10
31	Rent Expense- Brokerage Fees	-		-		-	-		-	10
32	Post Employment Benefits - FAS 106	-		-		-	-		-	10



33	Pension Expense (3)	-	-	-	-	-	-	-	10
34	Sub-total labor Related	-	-	-	-	-	-	-	
35	Labor Allocation Factors, ATRR Act. Line 147	-	-	-	-	0.00%	-	0.00%	
36	Total Plant Related Allocated to Transmission	-	-	-	-	-	-	-	
37									
38	Related to All Plant								
39	Regulatory Reserve- Environmental	-	-	-	-	-	-	-	
40	Book Unamortized Cost of Reacquired Debt	-	-	-	-	-	-	-	
41	Sub-total Production Related	-	-	-	-	-	-	-	
42	Net Plant Allocation Factor, ATRR Act. Line 36	-	-	-	-	0.00%	-	18.22%	
43	Total Related to All Plant	-	-	-	-	-	-	-	
44									
45	Retail Related								
46	Regulatory Asset - ICT	-	-	-	-	-	-	-	
47	Rate Case/ Restructuring Expense	-	-	-	-	-	-	-	
48	Reg Asset- Transmission Cost Adj	-	-	-	-	-	-	-	
49	Regulatory Asset- Property Tax	-	-	-	-	-	-	-	
50	Low Income Discount Program	-	-	-	-	-	-	-	
51	Sub-total Retail Related	-	-	-	-	-	-	-	
52									
53	Other Non-Transmission Related								
54	Mark to Market Adjust	-	-	-	-	-	-	-	
55	Sub-total Other Related	-	-	-	-	-	-	-	
56									
57	Total Account 254 Excess ADIT Balances and Amortization								
58									
59	Total (Excess)/Deficient Non-Plant ADIT Regulatory L	-	-	-	-	-	-	-	

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP\_B-2, and are therefore not presented on this page.

Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

Note: 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2016  
Accumulated Deferred Income Taxes (Debits)

Table 9  
WP\_B-3

Estimated

Line No.	Account No.	Balance at		Average Balance (5)	Adjustments (1)	Adjusted Average Balance
		12/31/2019 Col. (a)	12/31/2020 Col. (b)			Col. (e)
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					
4		-	-	-	-	-
5	Total Production - Demand Related	-	-	-	-	-
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	1,215	1,215	1,215	(1,215)	-
9	Trapper Mine Reclamation	423,552	423,552	423,552	(423,552)	-
10	Windpower Credit - FED DIT Only	60,058,370	116,858,511	88,458,441	(88,458,441)	-
11	Total Production - Energy Related	60,483,137	117,283,278	88,883,208	(88,883,208)	-
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	283,859,437	290,270,266	287,064,851	(287,064,851)	-
15	Electric Distribution-Prod	(85,667)	(85,667)	(85,667)	85,667	-
16	Electric Transmission	39,318,994	41,033,159	40,176,077		40,176,077
17	Electric Transmission-Prod	1,341,864	1,341,864	1,341,864	(1,341,864)	-
18	Electric General-Prod	(331)	(331)	(331)	331	-
19	Hydro Production	1,706,021	1,961,708	1,833,865	(1,833,865)	-
20	Other Production	30,261,311	33,216,303	31,738,807	(31,738,807)	-
21	Steam Production	58,033,245	56,373,560	57,203,402	(57,203,402)	-
22	Proration Adjustment (3)			(64,789)		(64,789)
23	Total Plant Related- Direct Assigned to Transmission	414,434,874	424,110,862	419,208,080	(379,096,792)	40,111,288
24						
25	Plant Related- Allocated to Transmission					
26	Common General	1,055,568	1,066,344	1,060,956		1,060,956
27	Common Intangible	8,531	7,205	7,868		7,868
28	Electric General	1,478,584	1,469,463	1,474,024		1,474,024
29	Electric Intangible	189,519	181,247	185,383		185,383
30	Proration Adjustment (3)			300		300
31	Total Plant Related- Allocated to Transmission	2,732,202	2,724,259	2,728,531	-	2,728,531
32	Labor Allocation Factors, ATRR Est. Line 147					13.46%
33	Total Plant Related Allocated to Transmission					367,378
34						
35	Related to All Plant					
36	Environmental Remediation	2,962	-	1,481		1,481
37	Inventory Reserve	109,549	109,549	109,549		109,549
38	State Tax Deduction Cash vs Accrual	824,112	824,112	824,112		824,112
39	Enterprise Zone Credit - State DIT Only	14,641,196	14,641,196	14,641,196		14,641,196
40	R & E Credit - FED DIT Only (2)	24,672,427	27,303,606	25,988,017		25,988,017
	State Credit Valuation Allowance	(6,855,220)	(6,855,220)	(6,855,220)		(6,855,220)
	Investment - FED DIT Only	-	-	-		-
41	FAS 109 (1)	916,189	943,675	929,932		929,932
42	Proration Adjustment (3)			-		-
43	Total Related to All Plant	34,311,215	36,966,918	35,639,066	-	35,639,066
44	Net Plant Allocation Factor, ATRR Est. Line 36					18.22%
45	Allocated Total Related to All Plant					6,493,707
46						
47	Labor Related					
48	Employee Incentive Plans	916,189	943,675	929,932		929,932
49	Deferred Compensation Plan Reserve	159,362	168,924	164,143		164,143
50	Vacation Accrual	1,690,001	1,690,001	1,690,001		1,690,001
51	Performance Share Plan	119,299	66,322	92,810		92,810
52	New Hire Retention	33,580	33,580	33,580		33,580
53	Post Employment Benefits - FAS 112	425,211	373,329	399,270		399,270
54	Performance Recognition Awards	13,875	14,569			
55	Defined Benefit Pension and Other Postretirement Plans - Funded	(9,841)	(8,818)			
56	Non-Qualified Pension Plans	21,255	32,188			
57	Deferred Rent	2,715,125	2,235,524	2,475,324		2,475,324
58	Total Labor Related	6,084,057	5,549,294	5,785,061	-	5,785,061
59	Labor Allocation Factors, ATRR Est. Line 147					13.46%
60	Allocated Total Labor Related					778,918
61						
62	Retail Related					
63	Bad Debts	2,427,113	2,427,113	2,427,113	(2,427,113)	-
64	Rate Refund	846,488	763,840			
65	REC Margin Sharing	535,111	535,111	535,111	(535,111)	-
66	Electric Vehicle	5,305	5,305	5,305	(5,305)	-
67	Demand Side Management	628,741	-	314,371	(314,371)	-
68	Deferred Fuel	336,718	42,816	189,767	(189,767)	-
69	Total Retail Related	4,779,477	3,774,186	3,471,667	(3,471,667)	-
70						
71	Other Non-Transmission Related					
72	REG A/L - Transmission Cost Adjustment	1,677,395	-	838,697	(838,697)	-
73	Section 59e Adjustment	9,365,308	10,450,515			
74						
75	Total Other Related	11,042,703	10,450,515	838,697	(838,697)	-
76						
77						
78	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	533,867,665	600,859,312	556,554,310		47,751,291

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-  
Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions  
Note: 3. Reference WP\_ADIT Prorate

Actual

Line No.	Account No.	Balance at		Average Balance (5) Col. (c)	Adjustments (1) Col. (d)	Adjusted Average Balance Col. (e)
		12/31/2017 Col. (a)	12/31/2018 Col. (b)			
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					
4		-	-	-	-	-
5	Total Production - Demand Related	-	-	-	-	-
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback			#DIV/0!	#DIV/0!	#DIV/0!
9	Trapper Mine Reclamation			#DIV/0!	#DIV/0!	#DIV/0!
10	Windpower Credit - FED DIT Only			#DIV/0!	#DIV/0!	#DIV/0!
11	Total Production - Energy Related	-	-	#DIV/0!	#DIV/0!	#DIV/0!
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution			#DIV/0!	#DIV/0!	#DIV/0!
15	Electric Distribution-Prod			#DIV/0!	#DIV/0!	#DIV/0!
16	NOL Carryforward- Distribution			#DIV/0!	#DIV/0!	#DIV/0!
17	Electric Transmission			#DIV/0!	#DIV/0!	#DIV/0!
18	Electric Transmission-Prod			#DIV/0!	#DIV/0!	#DIV/0!
19	Electric General-Prod			#DIV/0!	#DIV/0!	#DIV/0!
20	NOL Carryforward- Transmission			#DIV/0!	#DIV/0!	#DIV/0!
21	Hydro Production			#DIV/0!	#DIV/0!	#DIV/0!
22	Other Production			#DIV/0!	#DIV/0!	#DIV/0!
23	Steam Production			#DIV/0!	#DIV/0!	#DIV/0!
24	NOL Carryforward- Production			#DIV/0!	#DIV/0!	#DIV/0!
25	Proration Adjustment (3)			-	-	-
26	Total Plant Related- Direct Assigned to Transmission	-	-	#DIV/0!	#DIV/0!	#DIV/0!
27						
28	Plant Related- Allocated to Transmission					
29	Common General			#DIV/0!		#DIV/0!
30	Common Intangible			#DIV/0!		#DIV/0!
31	NOL Carryforward- Common (Allocated to Electric)			#DIV/0!		#DIV/0!
32	Electric General			#DIV/0!		#DIV/0!
33	Electric Intangible			#DIV/0!		#DIV/0!
34	NOL Carryforward- Electric General			#DIV/0!		#DIV/0!
35	Proration Adjustment (3)			-	-	-
36	Total Plant Related- Allocated to Transmission	-	-	#DIV/0!	-	#DIV/0!
37	Labor Allocation Factors, ATRR Act. Line 147					0.00%
38	Total Plant Related Allocated to Transmission					#DIV/0!
39						
40	Related to All Plant					
41	Environmental Remediation			#DIV/0!		#DIV/0!
42	Inventory Reserve			#DIV/0!		#DIV/0!
43	State Tax Deduction Cash vs Accrual			#DIV/0!		#DIV/0!
44	Enterprise Zone Credit - State DIT Only			#DIV/0!		#DIV/0!
45	R & E Credit - FED DIT Only (2)			#DIV/0!		#DIV/0!
46	State Credit Valuation Allowance			#DIV/0!		#DIV/0!
47	Investment - FED DIT Only			#DIV/0!		#DIV/0!
48	FAS 109 (1)			#DIV/0!	#DIV/0!	#DIV/0!
49	Proration Adjustment (3)			-	-	-
50	Total Related to All Plant	-	-	#DIV/0!	#DIV/0!	#DIV/0!
51	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
52	Allocated Total Related to All Plant					#DIV/0!
53						
54	Labor Related					
55	Employee Incentive Plans			#DIV/0!		#DIV/0!
56	Deferred Compensation Plan Reserve			#DIV/0!		#DIV/0!
57	Severance Accrual			#DIV/0!		#DIV/0!
58	Vacation Accrual			#DIV/0!		#DIV/0!
59	Performance Share Plan			#DIV/0!		#DIV/0!
60	New Hire Retention			#DIV/0!		#DIV/0!
61	Post Employment Benefits - FAS 106			#DIV/0!		#DIV/0!
62	Post Employment Benefits - FAS 112			#DIV/0!		#DIV/0!
63	Performance Recognition Awards			#DIV/0!		#DIV/0!
64	Deferred Rent			#DIV/0!		#DIV/0!
65				#DIV/0!		#DIV/0!
66				#DIV/0!		#DIV/0!
67	Total Labor Related	-	-	#DIV/0!	-	#DIV/0!
68	Labor Allocation Factors, ATRR Act. Line 147					0.00%
69	Allocated Total Labor Related					#DIV/0!
70						
71	Retail Related					
72	Bad Debts			#DIV/0!	#DIV/0!	#DIV/0!
73	Rate Refund			#DIV/0!	#DIV/0!	#DIV/0!
74	REC Margin Sharing			#DIV/0!	#DIV/0!	#DIV/0!
75	Solar Rewards Program			#DIV/0!	#DIV/0!	#DIV/0!
76	Unbilled Revenue			#DIV/0!	#DIV/0!	#DIV/0!
77	Electric Vehicle			#DIV/0!	#DIV/0!	#DIV/0!
78	Investment Tax Credit			#DIV/0!	#DIV/0!	#DIV/0!
79	Demand Side Management			#DIV/0!	#DIV/0!	#DIV/0!
80	Deferred Fuel			#DIV/0!	#DIV/0!	#DIV/0!
81	Total Retail Related	-	-	#DIV/0!	#DIV/0!	#DIV/0!
82						
83	Other Non-Transmission Related					
84	REG A/L - TRANSMISSION ATTACH O			#DIV/0!	#DIV/0!	#DIV/0!
85	Regulatory Asset - MPB Tree Clearing			#DIV/0!	#DIV/0!	#DIV/0!
86	Deferred Debit - FIN 48			#DIV/0!	#DIV/0!	#DIV/0!
87	Litigation Reserve			#DIV/0!	#DIV/0!	#DIV/0!
88	Total Other Related	-	-	#DIV/0!	#DIV/0!	#DIV/0!
89						
90						
91	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	-	-	#DIV/0!		#DIV/0!

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-  
Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions  
Note: 3. Reference WP\_ADIT Prorate

Estimated		(Excess)/Deficient Non-Plant ADIT Balances					(Excess)/Deficient ADIT Amortization (4)			Remaining Years to Amortize
Line No.	Account No.	Balance at		Average Balance Col. (c)	Adjustments Col. (d)	Adjusted Average Balance Col. (e)	ADIT			
		12/31/2019 Col. (a)	12/31/2020 Col. (b)				Amortization	Adjusted		
1	Account 190- Accumulated Deferred Income Taxes (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						-	-	ARAM	
4	Electric Distribution-Prod						-	-	ARAM	
5	Electric Transmission						-	-	ARAM	
6	Electric Transmission-Prod						-	-	ARAM	
7	Electric General-Prod						-	-	ARAM	
8	Production						-	-	ARAM	
9	Total Plant Related- Direct Assigned to Transmission						-	-		
10										
11	Plant Related- Allocated to Transmission									
12	Common General						-	-	ARAM	
13	Common Intangible						-	-	ARAM	
14	Electric General						-	-	ARAM	
15	Electric Intangible						-	-	ARAM	
16	Total Plant Related- Allocated to Transmission						-	-		
17	Labor Allocation Factors, ATRR Act, Line 147							0.00%		
18	Total Plant Related Allocated to Transmission							-		
19										
20	Total Account 190 Deficient ADIT Amortization							-		
21										
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand						-	-		
24		-		-		-				
25	Total Production - Demand Related		-			-		-		
26										
27	Production Related - Energy									
28	Fuel Tax Credit - Inc Addback	356	237	297	(297)	-	119	(119)	4	
29	Trapper Mine Reclamation	137,435	91,624	114,529	(114,529)	-	45,812	(45,812)	4	
30	Total Production - Energy Related	137,791	91,861	114,826	(114,826)	-	45,930	(45,930)		
31										
32	Plant Related- Direct Assigned to Transmission									
33	NOL Carryforward- Transmission	1,312,567	1,285,780	1,299,174		1,299,174	26,787		50	
34	NOL Carryforward- Distribution	4,698,492	4,602,605	4,650,548	(4,650,548)	-	95,888	(95,888)	50	
35	NOL Carryforward- Production	1,152,358	1,128,840	1,140,599	(1,140,599)	-	23,518	(23,518)	50	
36	Proration Adjustment (3)					1,013				
37	Total Plant Related- Direct Assigned to Transmission	7,163,418	7,017,225	7,091,334	(5,791,148)	1,300,186	146,192	(119,405)	26,787	
38										
39	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)	2,203,378	2,158,411	2,180,895		2,180,895	44,967		50	
41	NOL Carryforward- Electric General & Intangible	552,045	540,778	546,411		546,411	11,266		50	
42	Proration Adjustment (3)			2,126		2,126				
43	Total Plant Related- Allocated to Transmission	2,755,423	2,699,190	2,727,306	-	2,729,432	56,233	-	56,233	
44	Labor Allocation Factors, ATRR Act, Line 147					13.46%			13.46%	
45	Total Plant Related Allocated to Transmission					367,499			7,571	
46										
47	Related to All Plant									
48	Environmental Remediation	1,922	1,282	1,602		1,602	641	-	641	
49	Inventory Reserve	56,552	37,702	47,127		47,127	18,851	-	18,851	
50	State Tax Deduction Cash vs Accrual	895,640	597,093	746,367		746,367	298,547	-	298,547	
51	Enterprise Zone Credit - State DIT Only	(1,561,071)	(1,040,714)	(1,300,893)		(1,300,893)	(520,357)	-	(520,357)	
52	R & E Credit - FED DIT Only	-	-	-		-	-	-	-	
53	State Credit Valuation Allowance	601,359	400,906	501,132		501,132	200,453	-	200,453	
54	Total Related to All Plant	(5,598)	(3,732)	(4,665)	-	(4,665)	(1,866)	-	(1,866)	
55	Net Plant Allocation Factor, ATRR Act, Line 36					18.22%			18.22%	
56	Allocated Total Related to All Plant					(850)			(340)	
57										
58	Labor Related									
59	Employee Incentive Plans	302,475	201,650	252,062		252,062	100,825	-	100,825	
60	Deferred Compensation Plan Reserve	192,614	128,409	160,511		160,511	64,205	-	64,205	
61	Severance Accrual	-	-	-		-	181,617	-	181,617	
62	Vacation Accrual	544,852	363,235	454,043		454,043	19,146	-	19,146	
63	Performance Share Plan	57,438	38,292	47,865		47,865	-	-	-	
64	New Hire Retention	-	-	-		-	-	-	-	
65	Post Employment Benefits - FAS 106	242,244	161,496	201,870		201,870	80,748	-	80,748	
66	Post Employment Benefits - FAS 112	177,059	118,039	147,549		147,549	59,020	-	59,020	
67	Performance Recognition Awards	1,472	981	1,227		1,227	491	-	491	
68	Non-Qualified Pension Plans	1,288	1,127	1,208		1,208	161	-	161	
69	Deferred Rent	1,170,282	780,188	975,235		975,235	390,094	-	390,094	
70	Total Labor Related	2,689,723	1,793,417	2,241,570	-	2,241,570	896,306	-	896,306	
71	Labor Allocation Factors, ATRR Act, Line 147					13.46%			13.46%	
72	Allocated Total Labor Related					301,812			120,681	
73										
74	Retail Related									
75	REG A/L - TRANSMISSION ATTACH O	-	-	-	-	-	-	-	4	
76	Bad Debts	804,998	536,665	670,832	(670,832)	-	268,333	(268,333)	4	
77	Total Retail Related	804,998	536,665	670,832	(670,832)	-	268,333	(268,333)	-	
78										
79	Other Non-Transmission Related									
80	Section 59e Adjustment	-	-	-	-	-	-	-	4	
81	Litigation Reserve	49,625	33,083	41,354	(41,354)	-	16,542	(16,542)	4	
82	Total Other Related	49,625	33,083	41,354	-	-	16,542	(16,542)	-	
83										
84	Total Account 182.3 Deficient ADIT Balances and Amortization									
85										
86	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization	13,595,380	12,167,710	12,882,557		1,968,647	1,427,670		154,700	

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP\_B-3, and are therefore not presented on this page.  
Note: 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.  
Note: 3. Reference WP ADIT Prorate

4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2016  
Deficient Accumulated Deferred Income Taxes (Debits)

Table 9.1  
WP\_B-3-Deficient ADIT

		(Excess)/Deficient Non-Plant ADIT Balances					(Excess)/Deficient ADIT Amortization (4)			Remaining Years to Amortize
Line No.	Account No.	Balance at		Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	
		12/31/2019	12/31/2020							
1	Account 190- Accumulated Deferred Income Taxes (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						-	-	-	
4	Electric Distribution-Prod						-	-	-	
5	Electric Transmission						-	-	-	
6	Electric Transmission-Prod						-	-	-	
7	Electric General-Prod						-	-	-	
8	Production						-	-	-	
9	Total Plant Related- Direct Assigned to Transmission						-	-	-	
10										
11	Plant Related- Allocated to Transmission									
12	Common General						-	-	-	
13	Common Intangible						-	-	-	
14	Electric General						-	-	-	
15	Electric Intangible						-	-	-	
16	Total Plant Related- Allocated to Transmission						-	-	-	
17	Labor Allocation Factors, ATRR Act. Line 147								0.00%	
18	Total Plant Related Allocated to Transmission								-	
19									-	
20	Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)								-	
21										
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand									
24			-		-		-	-	-	
25	Total Production - Demand Related		-	-	-	-	-	-	-	
26										
27	Production Related - Energy									
28	Fuel Tax Credit - Inc Addback		-		-	-	-	-	-	
29	Trapper Mine Reclamation		-		-	-	-	-	-	
30	Total Production - Energy Related		-	-	-	-	-	-	-	
31										
32	Plant Related- Direct Assigned to Transmission									
33	NOL Carryforward- Transmission		-		-	-	-	-	-	
34	NOL Carryforward- Distribution		-		-	-	-	-	-	
35	NOL Carryforward- Production		-		-	-	-	-	-	
36	Proration Adjustment (3)				-	-			-	
37	Total Plant Related- Direct Assigned to Transmission		-	-	-	-	-	-	-	
38										
39	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)		-		-	-	-	-	-	
41	NOL Carryforward- Electric General & Intangible		-		-	-	-	-	-	
42	Proration Adjustment (3)				-	-			-	
43	Total Plant Related- Allocated to Transmission		-	-	-	-	-	-	-	
44	Labor Allocation Factors, ATRR Act. Line 147								0.00%	
45	Total Plant Related Allocated to Transmission					0.00%			0.00%	
46									-	
47	Related to All Plant									
48	Environmental Remediation		-		-	-	-	-	-	
49	Inventory Reserve		-		-	-	-	-	-	
50	State Tax Deduction Cash vs Accrual		-		-	-	-	-	-	
51	Enterprise Zone Credit - State DIT Only		-		-	-	-	-	-	
52	State Credit Valuation Allowance		-		-	-	-	-	-	
53	Total Related to All Plant		-	-	-	-	-	-	-	
54	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%			0.00%	
55	Allocated Total Related to All Plant									
56										
57	Labor Related									
58	Employee Incentive Plans		-		-	-	-	-	-	
59	Deferred Compensation Plan Reserve		-		-	-	-	-	-	
60	Vacation Accrual		-		-	-	-	-	-	
61	Performance Share Plan		-		-	-	-	-	-	
62	Post Employment Benefits - FAS 112		-		-	-	-	-	-	
63	Performance Recognition Awards		-		-	-	-	-	-	
64	Non-Qualified Pension Plans		-		-	-	-	-	-	
65	Deferred Rent		-		-	-	-	-	-	
66	Total Labor Related		-	-	-	-	-	-	-	
67	Labor Allocation Factors, ATRR Act. Line 147					0.00%			0.00%	
68	Allocated Total Labor Related								-	
69										
70	Retail Related									
71	REG A/L - TRANSMISSION ATTACH O		-		-	-	-	-	-	
72	Bad Debts		-		-	-	-	-	-	
73	Rate Refund		-		-	-	-	-	-	
74	REC Margin Sharing		-		-	-	-	-	-	
75	Solar Rewards Program		-		-	-	-	-	-	
76	Demand Side Management		-		-	-	-	-	-	
77	Deferred Fuel		-		-	-	-	-	-	
78	Total Retail Related		-	-	-	-	-	-	-	
79										
80	Other Non-Transmission Related									
81	Section 59e Adjustment		-		-	-	-	-	-	
82	Litigation Reserve		-		-	-	-	-	-	
83	Total Other Related		-	-	-	-	-	-	-	
84										
85	Total Account 182.3 Deficient ADIT Balances and Amortization									
86										
87	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization		-	-	-	-	-	-	-	

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

Note: 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.  
Note: 3. Reference WP ADIT Prorate  
Note: 4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Estimated	FERC 114- Electric Plant Acquisition Adjustment				FERC 115- Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment				Net Acquisition Adjustment (Amount included in Rate Base)				FERC 406 (Amount included in Depreciation and Amortization Expense)				
	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)- (e)	Transmission Serving Production (b)- (f)	Transmission Serving Transmission (c)- (g)	Total (i)+(j)+(k) (l)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o) (p)	
Line No	Description	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
Estimated Balance																	
1																	
2	December	210,144,390	10,104,476	5,308,257	225,557,122	47,282,488	1,653,473	868,631	49,804,591	162,861,902	8,451,003	4,439,626	175,752,531				
3	January	210,144,390	10,104,476	5,308,257	225,557,122	47,720,288	1,668,783	876,674	50,265,745	162,424,102	8,435,693	4,431,583	175,291,377	437,801	15,310	8,043	461,154
4	February	210,144,390	10,104,476	5,308,257	225,557,122	48,158,089	1,684,093	884,717	50,726,899	161,986,301	8,420,383	4,423,540	174,830,224	437,801	15,310	8,043	461,154
5	March	210,144,390	10,104,476	5,308,257	225,557,122	48,595,890	1,699,403	892,759	51,188,052	161,548,500	8,405,073	4,415,498	174,369,070	437,801	15,310	8,043	461,154
6	April	210,144,390	10,104,476	5,308,257	225,557,122	49,033,691	1,714,713	900,802	51,649,206	161,110,899	8,389,763	4,407,455	173,907,916	437,801	15,310	8,043	461,154
7	May	210,144,390	10,104,476	5,308,257	225,557,122	49,471,492	1,730,023	908,845	52,110,360	160,672,898	8,374,453	4,399,412	173,446,763	437,801	15,310	8,043	461,154
8	June	210,144,390	10,104,476	5,308,257	225,557,122	49,909,292	1,745,333	916,888	52,571,513	160,235,097	8,359,143	4,391,369	172,985,609	437,801	15,310	8,043	461,154
9	July	210,144,390	10,104,476	5,308,257	225,557,122	50,347,093	1,760,643	924,931	53,032,667	159,797,297	8,343,833	4,383,326	172,524,455	437,801	15,310	8,043	461,154
10	August	210,144,390	10,104,476	5,308,257	225,557,122	50,784,894	1,775,953	932,974	53,493,821	159,359,496	8,328,523	4,375,283	172,063,302	437,801	15,310	8,043	461,154
11	September	210,144,390	10,104,476	5,308,257	225,557,122	51,222,695	1,791,263	941,017	53,954,974	158,921,695	8,313,213	4,367,240	171,602,148	437,801	15,310	8,043	461,154
12	October	210,144,390	10,104,476	5,308,257	225,557,122	51,660,496	1,806,573	949,060	54,416,128	158,483,894	8,297,903	4,359,197	171,140,994	437,801	15,310	8,043	461,154
13	November	210,144,390	10,104,476	5,308,257	225,557,122	52,098,296	1,821,883	957,103	54,877,282	158,046,093	8,282,593	4,351,154	170,679,841	437,801	15,310	8,043	461,154
14	December	210,144,390	10,104,476	5,308,257	225,557,122	52,536,097	1,837,193	965,145	55,338,435	157,608,293	8,267,283	4,343,111	170,218,687	437,801	15,310	8,043	461,154
15	13 Month Avg. (Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,122	49,909,292	1,745,333	916,888	52,571,513	160,235,097	8,359,143	4,391,369	172,985,609	5,253,610	183,720	96,515	5,533,844
Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.																	
Source: 1. Company Records 2. Company Records 3. Company Records																	

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Acquisition Adjustment

Table 9  
WP\_B-4

Actual																	
FERC 114- Electric Plant Acquisition Adjustment					FERC 115- Accumulated Provision for Amortization of Electric Plant Acquisition Adjustment				Net Acquisition Adjustment (Amount included in Rate Base)				FERC 406 (Amount included in Depreciation and Amortization Expense)				
Line No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)- (e)	Transmission Serving Production (b)- (f)	Transmission Serving Transmission (c)- (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
Actual Balance																	
1					-				-	-	-	-	-				-
2	December				-				-	-	-	-	-				-
3	January				-				-	-	-	-	-				-
4	February				-				-	-	-	-	-				-
5	March				-				-	-	-	-	-				-
6	April				-				-	-	-	-	-				-
7	May				-				-	-	-	-	-				-
8	June				-				-	-	-	-	-				-
9	July				-				-	-	-	-	-				-
10	August				-				-	-	-	-	-				-
11	September				-				-	-	-	-	-				-
12	October				-				-	-	-	-	-				-
13	November				-				-	-	-	-	-				-
14	December				-				-	-	-	-	-				-
	13 Month Avg.																
15	(Lns 2 - 14)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source:

1. FERC Account 114- FERC Form No. 1 pg. 200 Ln. 12

2. FERC Account 115- FERC Form No. 1 pg. 200 Ln. 32

3. FERC Account 406- FERC Form No. 1 pg. 114 Ln. 9



Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Prepayments- FERC Account 165

Table 9.1  
WP\_B-5

Estimated

Line No.	Description	Reference	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	13 Month Avg
			Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)
<b>Prepayments (FERC Account 165) (1)</b>																
1	<b>Plant Related:</b>															
2	Prepaid Insurance	Company Records	\$ 8,148,261	\$ 7,161,698	\$ 6,270,610	\$ 5,294,627	\$ 4,350,127	\$ 3,374,144	\$ 2,526,814	\$ 1,902,068	\$ 4,885,701	\$ 4,025,616	\$ 3,020,140	\$ 2,639,695	\$ 2,478,940	\$ 4,313,726
3	Prepays - Facility Fees	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Prepays - Auto Licensing	Company Records	\$ 189,095	\$ 278,473	\$ 807,849	\$ 910,698	\$ 875,943	\$ 784,687	\$ 693,902	\$ 614,277	\$ 526,270	\$ 426,696	\$ 328,567	\$ 231,522	\$ 135,560	\$ 523,349
5	Prepays - NCE Fiber Lease	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Plant Related		\$ 8,337,356	\$ 7,440,172	\$ 7,078,459	\$ 6,205,325	\$ 5,226,070	\$ 4,158,830	\$ 3,220,716	\$ 2,516,345	\$ 5,411,970	\$ 4,452,312	\$ 3,348,707	\$ 2,871,217	\$ 2,614,500	\$ 4,837,075
7	Allocation Factor to Electric	ATRR Est. Line 179														74.79%
8	Total Plant Related Allocated to Electric															\$ 3,617,594
9																
10	<b>Labor Related:</b>															
11	Prepays - Other Rent/Lease	Company Records	\$ 845,717	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 306,902
12	Prepays - Hardware Maintenance	Company Records	\$ 14,966	\$ 28,231	\$ 19,986	\$ 11,560	\$ 6,575	\$ (1,597)	\$ (9,618)	\$ 68,003	\$ 58,422	\$ 51,358	\$ 46,105	\$ 41,100	\$ 36,094	\$ 28,553
13	Prepays - Other Benefits	Company Records	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 35,160	\$ 43,348
14	Total Labor Related		\$ 895,843	\$ 63,391	\$ 55,147	\$ 46,721	\$ 41,735	\$ 33,564	\$ 25,542	\$ 103,164	\$ 58,422	\$ 837,360	\$ 832,107	\$ 968,224	\$ 963,219	\$ 378,803
15	Allocation Factor to Electric	ATRR Est. Line 179														74.79%
16	Total Labor Related Allocated to Electric															\$ 283,302
17																
18	<b>Transmission Related:</b>															
19	Prepays - Transmission Expense	Company Records	\$ 3,076,624	\$ 2,816,224	\$ 2,558,038	\$ 2,314,341	\$ 2,050,886	\$ 1,796,781	\$ 1,541,572	\$ 1,287,775	\$ 1,038,362	\$ 784,522	\$ 528,652	\$ 4,041,743	\$ 3,789,330	\$ 2,124,988
20	Total Transmission Related		\$ 3,076,624	\$ 2,816,224	\$ 2,558,038	\$ 2,314,341	\$ 2,050,886	\$ 1,796,781	\$ 1,541,572	\$ 1,287,775	\$ 1,038,362	\$ 784,522	\$ 528,652	\$ 4,041,743	\$ 3,789,330	\$ 2,124,988
21																
22	<b>Other Related: Non-Transmission</b>															
23	Prepaid Insurance - Neil NML WCR-GO	Company Records	\$ 102,910	\$ 111,650	\$ 119,545	\$ 128,285	\$ 136,743	\$ 145,483	\$ 153,942	\$ 59,772	\$ 68,513	\$ 76,971	\$ 85,711	\$ 94,169	\$ 102,910	\$ 106,662
24	Prepays - Regulatory Fees	Company Records	\$ 0	\$ 1,691,916	\$ 845,958	\$ 0	\$ 1,691,916	\$ 845,958	\$ 0	\$ 1,730,340	\$ 865,170	\$ 0	\$ 1,664,416	\$ 832,208	\$ -	\$ 782,145
25	Prepays - Gas Imbalances	Company Records	\$ 1,197,005	\$ 1,112,835	\$ 885,385	\$ 426,305	\$ 606,950	\$ 424,380	\$ 704,380	\$ 844,295	\$ 493,735	\$ 1,916,730	\$ 1,543,990	\$ 1,679,470	\$ 386,765	\$ 940,171
26	Prepays - Other	Company Records	\$ 240,545	\$ 233,698	\$ 212,940	\$ 183,753	\$ 155,989	\$ 131,525	\$ 106,895	\$ 216,195	\$ 196,197	\$ 181,042	\$ 168,113	\$ 146,534	\$ 595,883	\$ 213,024
27	Prepays - Other Transmission	Company Records	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 417,948	\$ 375,993
28	Prepays - Other Brand Advertising RE	Company Records	\$ (0)	\$ 1,990,019	\$ 1,877,094	\$ 1,664,169	\$ 1,451,244	\$ 1,238,319	\$ 1,025,394	\$ 689,625	\$ 551,700	\$ 338,774	\$ 225,850	\$ 112,925	\$ (0)	\$ 858,855
29	Prepays - Other IT	Company Records	\$ -	\$ -	\$ -	\$ 184,018	\$ 200,000	\$ 200,000	\$ 150,000	\$ 150,000	\$ 116,667	\$ 100,000	\$ 83,333	\$ 66,667	\$ 50,000	\$ 100,053
30	Prepays - Other Corporate Services IT	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,707	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ 17,100	\$ 16,200	\$ 9,539
31	Prepaid Interest - Commercial Paper	Company Records	\$ -	\$ 17,959	\$ 9,106	\$ 6,007	\$ -	\$ 40,064	\$ -	\$ -	\$ -	\$ -	\$ 3,697	\$ 25,053	\$ 182,031	\$ 21,840
32	Prepays - Other Operations Services	Company Records	\$ 176,974	\$ 162,227	\$ 147,479	\$ 132,731	\$ 117,983	\$ 103,235	\$ 88,487	\$ 73,739	\$ 58,992	\$ 44,244	\$ 29,496	\$ 14,748	\$ 159,254	\$ 100,738
33	Prepays - Other DSM	Company Records	\$ 278,672	\$ 1,986,068	\$ 1,836,276	\$ 1,635,750	\$ 1,441,936	\$ 1,241,410	\$ 1,040,884	\$ 840,358	\$ 639,832	\$ 439,306	\$ 292,871	\$ 146,435	\$ 75,092	\$ 914,992
34	Prepays - Other Energy Supply	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,221,429	\$ 2,630,769	\$ 296,323
35	Prepaid Lease - PPAs LT	Company Records	\$ 3,718,514	\$ 3,405,730	\$ 3,405,730	\$ 3,249,339	\$ 3,249,339	\$ 3,249,339	\$ 3,101,309	\$ 3,101,309	\$ 3,101,309	\$ 2,957,461	\$ 2,957,461	\$ 2,957,461	\$ 2,813,612	\$ 3,174,455
36	Prepays - Other Distribution Utility	Company Records	\$ 25,600	\$ 23,467	\$ 21,333	\$ 19,200	\$ 17,067	\$ 14,933	\$ 12,800	\$ 10,667	\$ 8,533	\$ 6,400	\$ 4,267	\$ 2,133	\$ 0	\$ 12,800
37	Other Prepaid-TU	Company Records	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462
38																
39																
40																
41																
42	Total Other Related		\$ 6,406,629	\$ 11,401,977	\$ 10,027,255	\$ 8,295,966	\$ 9,735,577	\$ 8,373,763	\$ 7,050,501	\$ 8,382,709	\$ 6,767,056	\$ 6,727,337	\$ 7,743,613	\$ 7,982,742	\$ 7,133,516	\$ 8,156,049
43	Allocation Factor to Electric	ATRR Est. Line 179														74.79%
44	Total Other Related Allocated to Electric															\$ 6,099,817.45
45	<b>Total Prepayments</b>	Lines 6 + 14 + 20 + 42	\$ 18,716,453	\$ 21,721,763	\$ 19,718,898	\$ 16,862,352	\$ 17,054,268	\$ 14,362,938	\$ 11,838,331	\$ 12,289,993	\$ 13,275,811	\$ 12,801,532	\$ 12,453,079	\$ 15,863,926	\$ 14,500,564	
46																
47	<b>Additional Prepayments included in the FERC Form No. 1</b>															
48	Prepays - Income Taxes - State	Company Records	\$ -	\$ -	\$ -	\$ -	\$ 7,210,089	\$ 1,213,733	\$ 12,745,586	\$ -	\$ -	\$ 2,575,618	\$ -	\$ -	\$ (742)	\$ 1,826,483
49	Prepays - Taxes	Company Records	\$ 311	\$ 311	\$ 311	\$ 311	\$ 311	\$ 311	\$ 8,395	\$ 311	\$ 311	\$ 204	\$ 204	\$ 204	\$ 256,149	\$ 20,588
50	Prepays - Taxes	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750,000	\$ 57,692
51																\$ 1,904,764
52	<b>Total</b>	FERC Form No. 1 pg. 111, Line 57, Col. (c) & (d)	\$ 18,716,764	\$ 21,722,074	\$ 19,719,209	\$ 16,862,663	\$ 24,264,668	\$ 15,576,983	\$ 24,592,311	\$ 12,290,304	\$ 13,276,122	\$ 15,377,354	\$ 12,453,283	\$ 15,864,130	\$ 15,505,970	

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Prepayments- FERC Account 165

Table 9.1  
WP\_B-5

Actual

Line No.	Description	Reference	Dec-18 Col. (a)	Jan-19 Col. (b)	Feb-19 Col. (a)	Mar-19 Col. (d)	Apr-19 Col. (e)	May-19 Col. (f)	Jun-19 Col. (a)	Jul-19 Col. (h)	Aug-19 Col. (i)	Sep-19 Col. (i)	Oct-19 Col. (k)	Nov-19 Col. (l)	Dec-19 Col. (m)	13 Month Avg Col. (n)
<b>Prepayments (FERC Account 165) (1)</b>																
1	<b>Plant Related:</b>															
2	Prepaid Insurance	Company Records														\$ -
3	Prepays - Facility Fees	Company Records														-
4	Prepays - Auto Licensing	Company Records														-
5	Prepays - NGE Fiber Lease	Company Records														-
6	Total Plant Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Allocation Factor to Electric	ATRR Act Line 179														0.00%
8	Total Plant Related Allocated to Electric															\$ -
9																
10	<b>Labor Related:</b>															
11	Prepays - Other Rent/Lease	Company Records														#DIV/0!
12	Prepays - Hardware Maintenance	Company Records														#DIV/0!
13	Prepays - Other Benefits	Company Records														#DIV/0!
14	Total Labor Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!
15	Allocation Factor to Electric	ATRR Act Line 179														0.00%
16	Total Labor Related Allocated to Electric															#DIV/0!
17																
18	<b>Transmission Related:</b>															
19	Prepays - Transmission Expense	Company Records														#DIV/0!
20	Total Transmission Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!
21																
22	<b>Other Related: Non-Transmission</b>															
23	Prepaid Insurance - Neil NML WCR-GO	Company Records														#DIV/0!
24	Prepays - Regulatory Fees	Company Records														#DIV/0!
25	Prepays - Gas Imbalances	Company Records														#DIV/0!
26	Prepays - Other	Company Records														#DIV/0!
27	Prepays - Other Transmission	Company Records														#DIV/0!
28	Prepays - Other Brand Advertising RE	Company Records														#DIV/0!
29	Prepays - Other IT	Company Records														#DIV/0!
30	Prepays - Other Corporate Services IT	Company Records														#DIV/0!
31	Prepaid Interest - Commercial Paper	Company Records														#DIV/0!
32	Prepays - Other Operations Services	Company Records														#DIV/0!
33	Prepays - Other DSM	Company Records														#DIV/0!
34	Prepays - Other Energy Supply	Company Records														#DIV/0!
35	Prepaid Lease - PPAs LT	Company Records														#DIV/0!
36	Comanche Extended Warranty	Company Records														#DIV/0!
37	City of Aurora Prepaid Water	Company Records														#DIV/0!
38	Other Prepaid-TU	Company Records														#DIV/0!
39	Total Other Related		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!
40	Allocation Factor to Electric	ATRR Act Line 179														0.00%
41	Total Other Related Allocated to Electric															#DIV/0!
42	<b>Total Prepayments</b>	Lines 6 + 14 + 20 + 39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43																
44	<b>Additional Prepayments included in the FERC Form No. 1</b>															
45	Prepays - Income Taxes - State	Company Records														
46	Prepays - Taxes	Company Records														
47																
48																
49	<b>Total</b>	FERC Form No. 1 pg. 111, Line 57, Col. (c) & (d)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Materials and Supplies - FERC Account 154

Table 10  
WP\_B-6

Estimated				
Line No.	Month	Year	Reference	Ending Balance (1)
	Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	December	2017	FF1, Page 227, ln 12, Col. (b)	\$ 67,440,196
2	January	2018	Company Records	\$ 67,045,039
3	February	2018	Company Records	\$ 67,515,334
4	March	2018	Company Records	\$ 67,920,087
5	April	2018	Company Records	\$ 68,395,084
6	May	2018	Company Records	\$ 69,214,025
7	June	2018	Company Records	\$ 69,243,788
8	July	2018	Company Records	\$ 55,344,352
9	August	2018	Company Records	\$ 55,572,824
10	September	2018	Company Records	\$ 56,471,888
11	October	2018	Company Records	\$ 57,048,625
12	November	2018	Company Records	\$ 57,871,061
13	December	2018	FF1, Page 227, ln 12, Col. (c)	\$ 60,261,913
14	13 Month Avg. (Lns 1 - 13)			\$ 63,026,478
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, ln 5, Col. (c)	\$ 22,570,192
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, ln 6, Col. (c)	-
19	Production Plant (Estimated)		FF1, Page 227, ln 7, Col. (c)	31,275,302
20	Transmission Plant (Estimated)		FF1, Page 227, ln 8, Col. (c)	2,162,294
21	Distribution Plant (Estimated)		FF1, Page 227, ln 9, Col. (c)	5,118,615
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, ln 10, Col. (c)	-
23	Assigned to - Other		FF1, Page 227, ln 11, Col. (c)	(864,490)
24	Total Account 154 (sum Lns 17 - 23)			\$ 60,261,913
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	3.59%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.43%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 2,261,491
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (904,149)
Note 1: Materials and Supplies are the 13-month average of the most recent calendar year actuals.				

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Materials and Supplies - FERC Account 154

Table 10  
WP\_B-6

Actual				
Line No.	Month	Year	Reference	Ending Balance
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2017	FF1, Page 227, ln 12, Col. (b)	
2	January	2018	Company Records	
3	February	2018	Company Records	
4	March	2018	Company Records	
5	April	2018	Company Records	
6	May	2018	Company Records	
7	June	2018	Company Records	
8	July	2018	Company Records	
9	August	2018	Company Records	
10	September	2018	Company Records	
11	October	2018	Company Records	
12	November	2018	Company Records	
13	December	2018	FF1, Page 227, ln 12, Col. (c)	
14	13 Month Avg. (Lns 1 - 13)			\$ -
15				
16	<u>Materials &amp; Supplies Allocation Factor at Year End</u>			
17	Assigned to Construction (Estimated)		FF1, Page 227, ln 5, Col. (c)	
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, ln 6, Col. (c)	
19	Production Plant (Estimated)		FF1, Page 227, ln 7, Col. (c)	
20	Transmission Plant (Estimated)		FF1, Page 227, ln 8, Col. (c)	
21	Distribution Plant (Estimated)		FF1, Page 227, ln 9, Col. (c)	
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, ln 10, Col. (c)	
23	Assigned to - Other		FF1, Page 227, ln 11, Col. (c)	
24	Total Account 154 (sum Lns 17 - 23)			\$ -
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	0.00%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	0.00%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ -
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ -

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Regulatory Liabilities- FERC Account 254

Table 11  
WP\_B-7

Estimated					
Line No.	Date	Reference	Beginning Balance	Amortization	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
<b>Gain on the sale of the Technical Service Building (Electric portion)</b>					
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	-
14	13 Month Avg. (Lns 1 - 13)		\$ -		\$ -
15	12 Month Total. (Lns 2 - 13)			\$ -	

Actual					
Line No.	Date	Reference	Beginning Balance	Amortization	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
<b>Gain on the sale of the Technical Service Building (Electric portion)</b>					
1	December	FF1, Page 278.b	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Lns 1 - 13)		\$ -		\$ -
15	12 Month Total. (Lns 2 - 13)			\$ -	

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Construction Work in Progress (1)

Table 12  
WP\_B-8

Estimated						Prefunded AFUDC Adjustments (2)				
Line No.	Work Order #	Approved in FERC Docket	Work Order Description	Months	CWIP Balance (2)	Adjustment to Gross Plant	Adjustment to Accumulated Reserves	Adjustment to Net Plant	Adjustment to ADIT	Annual Amortization
					Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)
1										
2				December				-		
3				January				-		
4				February				-		
5				March				-		
6				April				-		
7				May				-		
8				June				-		
9				July				-		
10				August				-		
11				September				-		
12				October				-		
13				November				-		
14				December				-		
15										
16				13 Month Avg. (Lns 2 - 14)	-	-	-	-		
17				BOY/EOY Avg. (Lns 2 and 14)					-	
18				12 Month Total (Sum Lns 3 - 14)						-

Notes:

(1) No CWIP cost data will be included except as directed by the Commission following a filing pursuant to section 205 of the FPA.

(2) Source: Unless noted otherwise, all data from the Capital Asset Accounting Work Order tracking system.

Actual						Prefunded AFUDC Adjustments (2)				
Line No.	Work Order #	Approved in FERC Docket	Work Order Description	Months	CWIP Balance (2)	Adjustment to Gross Plant	Adjustment to Accumulated Reserves	Adjustment to Net Plant	Adjustment to ADIT	Annual Amortization
					Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)
1										
2				December				-		
3				January				-		
4				February				-		
5				March				-		
6				April				-		
7				May				-		
8				June				-		
9				July				-		
10				August				-		
11				September				-		
12				October				-		
13				November				-		
14				December				-		
15										
16				13 Month Avg. (Lns 2 - 14)	-	-	-	-		
17				BOY/EOY Avg. (Lns 2 and 14)					-	
18				12 Month Total (Sum Lns 3 - 14)						-

Notes:

(1) No CWIP cost data will be included except as directed by the Commission following a filing pursuant to section 205 of the FPA.

(2) Source: Unless noted otherwise, all data from the Capital Asset Accounting Work Order tracking system.

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42 Depreciation Expense

	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General
45 FERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records
46 Total	15,213,993	96,652,944	6,045,401	58,837,684	50,902,174	121,310,123	20,241,102	40,915,558	34,494,250

47 Plant Adjustments (4)

48 Gross Plant

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
53 December	21,294,636	9,461,969	54,914,779	85,671,384	1,386,361	40,283,569	41,669,929	16,635,319	77,729,553	94,364,872	3,383,421	57,338,467	12,937,276	73,659,164	416,351	33,935,961	34,352,313
54 January	21,295,216	9,461,969	54,914,779	85,671,964	1,386,361	40,494,369	41,880,730	16,635,319	78,576,917	95,212,236	3,383,421	57,338,467	12,937,276	73,659,164	416,351	33,936,055	34,352,407
55 February	21,297,826	9,461,969	54,914,779	85,674,574	1,386,361	40,762,441	42,148,802	16,635,319	79,424,281	96,059,600	3,383,421	57,338,467	12,937,276	73,659,164	416,351	33,936,135	34,352,487
56 March	21,299,566	9,461,969	55,210,997	85,972,531	1,386,361	41,065,091	42,451,452	16,635,319	80,271,645	96,906,964	3,383,421	57,338,467	12,937,276	73,659,164	416,351	36,964,573	37,380,924
57 April	21,300,146	9,461,969	55,210,997	85,973,111	1,386,361	41,388,071	42,774,432	16,635,319	81,119,009	97,754,328	3,383,421	57,338,467	12,937,276	73,659,164	416,351	36,964,630	37,380,982
58 May	21,301,886	9,461,969	55,210,997	85,974,851	1,386,361	41,722,537	43,108,897	16,635,319	81,966,374	98,601,693	3,383,421	57,338,467	12,937,276	73,659,164	416,351	36,964,679	37,381,031
59 June	21,305,366	9,461,969	55,210,997	85,978,331	1,386,361	42,063,076	43,449,437	16,635,319	82,813,738	99,448,057	3,383,421	57,338,467	12,937,276	73,659,164	416,351	40,644,476	41,060,827
60 July	21,310,006	9,461,969	55,210,997	85,982,971	1,386,361	42,406,448	43,792,809	16,635,319	83,661,102	100,296,421	3,383,421	57,338,467	12,937,276	73,659,164	416,351	40,644,511	41,060,862
61 August	21,312,326	9,461,969	55,210,997	85,985,291	1,386,361	42,750,769	44,137,130	16,635,319	84,508,466	101,143,785	3,383,421	57,338,467	12,937,276	73,659,164	416,351	40,644,541	41,060,893
62 September	21,314,936	9,461,969	90,736,244	121,513,149	1,386,361	43,094,996	44,481,357	16,635,319	85,355,830	101,991,149	3,383,421	57,338,467	12,937,276	73,659,164	416,351	44,366,235	44,782,586
63 October	21,315,226	9,461,969	90,736,244	121,513,439	1,386,361	43,438,596	44,824,957	16,635,319	86,203,195	102,838,514	3,383,421	57,338,467	12,937,276	73,659,164	416,351	44,366,256	44,782,608
64 November	21,319,866	9,461,969	90,736,244	121,518,079	1,386,361	43,781,338	45,167,699	16,635,319	87,050,559	103,685,878	3,383,421	57,338,467	12,937,276	73,659,164	416,351	44,366,275	44,782,626
65 December	21,323,636	9,461,969	100,127,827	130,913,431	1,386,361	44,743,435	46,129,796	16,635,319	133,772,375	150,407,694	3,383,421	57,338,467	12,937,276	73,659,164	416,351	47,008,156	47,424,507
66 13 Month Avg. (Lns 54 - 66)	21,306,972	9,461,969	66,795,914	97,564,854	1,386,361	42,153,441	43,539,802	16,635,319	86,342,542	102,977,861	3,383,421	57,338,467	12,937,276	73,659,164	416,351	39,595,576	40,011,927

67 Accumulated Depreciation

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
72 December	6,016,729	9,461,969	4,653,864	20,132,562	1,007,659	706,682	1,714,342	11,280,897	3,022,350	14,303,247	2,760,565	53,134,949	12,937,276	68,832,790	416,351	1,034,293	1,450,644
73 January	6,066,112	9,461,969	5,183,782	20,711,862	1,015,157	796,040	1,811,197	11,373,362	3,523,558	14,896,920	2,769,095	53,205,280	12,937,276	68,911,651	416,351	1,188,413	1,604,765
74 February	6,115,434	9,461,969	5,713,699	21,291,101	1,022,655	885,812	1,908,467	11,465,827	4,028,215	15,495,041	2,777,626	53,275,610	12,937,276	69,089,512	416,351	1,342,535	1,758,886
75 March	6,164,764	9,461,969	6,245,380	21,872,113	1,030,154	976,092	2,006,245	11,558,291	4,538,321	16,097,612	2,786,157	53,345,940	12,937,276	69,269,374	416,351	1,503,529	1,919,880
76 April	6,214,099	9,461,969	6,778,824	22,454,892	1,037,652	1,066,935	2,104,587	11,650,756	5,053,876	16,704,632	2,794,665	53,416,271	12,937,276	69,448,213	416,351	1,671,394	2,087,745
77 May	6,263,398	9,461,969	7,312,268	23,037,634	1,045,150	1,158,375	2,203,525	11,743,221	5,572,880	17,316,101	2,803,140	53,486,601	12,937,276	69,627,018	416,351	1,839,260	2,255,612
78 June	6,312,584	9,461,969	7,845,711	23,620,264	1,052,648	1,250,433	2,303,081	11,835,685	6,096,334	17,932,019	2,811,615	53,556,932	12,937,276	69,805,823	416,351	2,015,476	2,431,827
79 July	6,361,692	9,461,969	8,379,155	24,202,816	1,060,146	1,343,118	2,403,264	11,928,150	6,624,236	18,552,386	2,820,090	53,627,047	12,937,276	69,984,413	416,351	2,200,041	2,616,392
80 August	6,410,815	9,461,969	8,912,599	24,785,383	1,067,644	1,436,437	2,504,081	12,020,614	7,156,588	19,177,203	2,828,565	53,697,161	12,937,276	70,163,032	416,351	2,384,607	2,800,958
81 September	6,459,948	9,461,969	9,639,067	25,560,984	1,075,143	1,530,392	2,605,534	12,113,079	7,693,389	19,806,468	2,837,039	53,767,276	12,937,276	70,341,591	416,351	2,577,617	2,993,968
82 October	6,509,087	9,461,969	10,558,558	26,529,614	1,082,641	1,624,983	2,707,624	12,205,544	8,234,639	20,440,183	2,845,514	53,837,390	12,937,276	70,500,181	416,351	2,779,071	3,195,422
83 November	6,558,237	9,461,969	11,478,050	27,498,255	1,090,139	1,720,211	2,810,350	12,298,008	8,780,339	21,078,347	2,853,967	53,907,505	12,937,276	70,668,748	416,351	2,980,526	3,396,877
84 December	6,607,404	9,461,969	12,453,443	28,522,816	1,097,637	1,816,655	2,914,293	12,390,473	9,450,921	21,841,394	2,862,419	53,973,263	12,937,276	70,832,958	416,351	3,187,974	3,604,326
85 13 Month Avg. (Lns 73 - 85)	6,461,969	9,461,969	8,088,800	23,963,100	1,052,648	1,254,782	2,307,430	11,835,685	6,136,742	17,972,427	2,811,574	53,556,248	12,937,276	69,305,098	416,351	2,054,210	2,470,562

86 Depreciation Expense

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
91 Dec 12 Month	590,675	-	7,799,579	8,390,254	97,476	1,109,973	1,207,449	1,202,040	6,428,571	7,630,611	101,854	838,314	-	940,168	-	2,153,682	2,153,682

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	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
96 December	(561,360)	(0)	2,428,893	1,867,532	1,007,659	1,207,342	2,215,001	2,034,370	2,169,603	4,203,973	(234,999)	50,567	-	(184,432)	(23,296)	796,226	772,930
97 December	(602,778)	(0)	6,430,565	5,827,788	85,517	1,635,308	1,720,824	1,612,795	7,420,637	9,033,432	(231,523)	(91,811)	-	(323,334)	(22,479)	2,702,855	2,680,376
98 Proration Adjustment (5)	1,565	-	(151,247)	(149,682)	34,853	(16,175)	18,678	15,934	(198,468)	(182,534)	(131)	5,381	-	5,250	(31)	(72,063)	(72,094)
99 BOYEOY Avg (6)	(583,635)	(0)	4,580,976	3,997,378	511,735	1,437,500	1,989,591	1,807,649	4,993,588	6,436,168	(233,129)	(26,004)	-	(248,633)	(22,857)	1,821,603	1,654,559



103 Generator Step ups

104

105

Gross Plant				Accum Depreciation & Amort			ADIT		
	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU
106 December	161,942,068	579,779	55,489	27,143,547	149,769	27,972	(5,001,618)	87,268	(21,687)
107 January	161,942,068	579,779	55,489	27,389,033	150,668	28,281			
108 February	161,942,068	579,779	55,489	27,634,519	151,566	28,589			
109 March	161,942,068	579,779	55,489	27,880,006	152,465	28,897			
110 April	161,942,068	579,779	55,489	28,125,492	153,363	29,206			
111 May	161,942,068	579,779	55,489	28,370,978	154,261	29,514			
112 June	161,942,068	579,779	55,489	28,616,465	155,160	29,823			
113 July	161,942,068	579,779	55,489	28,861,951	156,058	30,131			
114 August	161,942,068	579,779	55,489	29,107,437	156,957	30,440			
115 September	225,276,028	579,779	55,489	29,354,470	157,855	30,748			
116 October	225,276,028	579,779	55,489	29,603,049	158,754	31,056			
117 November	225,276,028	579,779	55,489	29,851,628	159,652	31,365			
118 December	225,276,028	579,779	55,489	30,100,207	160,551	31,673	(7,205,551)	68,901	(12,924)
119 13 Month Avg. (Lns 106 - 118)	181,429,440	579,779	55,489	28,618,368	155,160	29,823	(6,103,584)	78,085	(17,305)

120

121

122

123

124 Dec 12 Month

125

126

127

128

129

130

131 December

132 January

133 February

134 March

135 April

136 May

137 June

138 July

139 August

140 September

141 October

142 November

143 December

144

13 Month Avg. (Lns 131 - 143)

145

146

147 Note 1. ARO is not included in the budgeted amounts

148 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.

149 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150 Note 4. Source of Plant Adjustments: Company Records.

151 Note 5. ADIT proration factor is derived on W/P ADIT Prorate.

152 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(l)-1(h)(6).

Depreciation Expense		
Transmission GSU	Distribution GSU	General GSU
3,054,249	10,782	3,701

	Unamort. Balance of Abandoned Incentive Plant (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Unamort. Balance of Extraordinary Property Loss (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Land Held For Future Use (3)
131 December			-			-	
132 January			-			-	
133 February			-			-	
134 March			-			-	
135 April			-			-	
136 May			-			-	
137 June			-			-	
138 July			-			-	
139 August			-			-	
140 September			-			-	
141 October			-			-	
142 November			-			-	
143 December			-			-	
144 13 Month Avg. (Lns 131 - 143)	-	-	-	-	-	-	-

[illegible][illegible]

42 Depreciation Expense

	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General
43									
44									
45	FERC Form No. 1 reference	(page 336 Ln. 1)	(page 336 Ln. 2)	(page 336 Ln. 4 + 5)	(page 336 Ln. 6)	(page 336 Ln. 7)	(page 336 Ln. 8)	(page 336 Ln. 10)	(page 336 Ln. 11)
46	Total								
47									

48 Plant Adjustments (4)

50 Gross Plant

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
53																	
54	December			-			-			-				-			-
55	January			-			-			-				-			-
56	February			-			-			-				-			-
57	March			-			-			-				-			-
58	April			-			-			-				-			-
59	May			-			-			-				-			-
60	June			-			-			-				-			-
61	July			-			-			-				-			-
62	August			-			-			-				-			-
63	September			-			-			-				-			-
64	October			-			-			-				-			-
65	November			-			-			-				-			-
66	December			-			-			-				-			-
67	13 Month Avg. (Lns 54 - 66)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

68 Accumulated Depreciation

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
72																	
73	December			-			-			-				-			-
74	January			-			-			-				-			-
75	February			-			-			-				-			-
76	March			-			-			-				-			-
77	April			-			-			-				-			-
78	May			-			-			-				-			-
79	June			-			-			-				-			-
80	July			-			-			-				-			-
81	August			-			-			-				-			-
82	September			-			-			-				-			-
83	October			-			-			-				-			-
84	November			-			-			-				-			-
85	December			-			-			-				-			-
86	13 Month Avg. (Lns 73 - 85)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

87 Depreciation Expense

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
91																	
92	Dec 12 Month			-			-			-				-			-

93 ADIT

	Electric Intangible				Distribution Plant			General Plant			Common Intangible				Common General		
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
96																	
97	December			-			-			-				-			-
98	December			-			-			-				-			-
99	Proration Adjustment (5)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100	BOY/EOY Avg (6)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

101

102

103 **Generator Step ups**

	Gross Plant			Accum Depreciation & Amort			ADIT		
	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU
106 December									
107 January									
108 February									
109 March									
110 April									
111 May									
112 June									
113 July									
114 August									
115 September									
116 October									
117 November									
118 December									
119 13 Month Avg. (Lns 106 - 118)	-	-	-	-	-	-	-	-	-

120	
121	
122	
123	
124 Dec 12 Month	
125	
126	
127	

	Unamort. Balance of Abandoned Incentive Plant (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Unamort. Balance of Extraordinary Property Loss (2)	Current Year Amortization Expense (2)	Unamortized Balance End of Current Year	Land Held For Future Use (3)
131 December			-			-	
132 January			-			-	
133 February			-			-	
134 March			-			-	
135 April			-			-	
136 May			-			-	
137 June			-			-	
138 July			-			-	
139 August			-			-	
140 September			-			-	
141 October			-			-	
142 November			-			-	
143 December			-			-	
144 13 Month Avg. (Lns 131 - 143)	-	-	-	-	-	-	-

145

146

147 Note 1. ARO is not included in the budgeted amounts

148 Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.

149 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150 Note 4. Source of Plant Adjustments: Company Records.

151 Note 5. ADIT proration factor is derived on WP ADIT Prorate.

152 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(l)-1(h)(6).

153 Note 7. FERC Form No1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1.

154 Note 8. FERC Form No1, Page 356.1. Common Intangible includes Franchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Transmission O&M

Table 15  
WP\_C-1

Line No.	TRANSMISSION EXPENSES			Estimated Amounts			Actual Amounts			
				Reference	Non Labor	Labor	Total	Reference	Non Labor	Labor
				Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)
OPERATION										
1	560	Supervision and Engineering	Company Records	3,047,817	6,119,166	9,166,983	321.83.b			-
2	561.1	Load Dispatching - Reliability	Company Records	-	-	-	321.85.b			-
3	561.2	Load Dispatching - Monitor & Operate Transmission System	Company Records	1,261,591	3,604,256	4,865,846	321.86.b			-
4	561.3	Load Dispatching - Transmission Service & Scheduling	Company Records	-	-	-	321.87.b			-
5	561.4	Scheduling, System Control & Dispatch Services	Company Records	-	-	-	321.88.b			-
6	561.5	Reliability, Planning and Standards Development	Company Records	-	-	-	321.89.b			-
7	561.6	Transmission Service Studies (1)	Company Records	-	-	-	321.90.b			-
8	561.7	Generation Interconnection Studies	Company Records	656,860	-	656,860	321.91.b			-
9	561.8	Reliability, Planning & Standards Development Services	Company Records	3,155,783	-	3,155,783	321.92.b			-
10	562	Station Expenses	Company Records	366,895	2,096,054	2,462,949	321.93.b			-
11	563	Overhead Line Expenses	Company Records	257,857	764,586	1,022,443	321.94.b			-
12	564	Underground Lines Expense	Company Records	-	-	-	321.95.b			-
13	565	Transmission of Electricity by Others	Company Records	18,522,337	-	18,522,337	321.96.b			-
14	566	Miscellaneous Transmission Expenses	Company Records	1,968,461	3,082,107	5,050,568	321.97.b			-
15	567	Rents	Company Records	2,672,342	-	2,672,342	321.98.b			-
16	Total Operation			31,909,942	15,666,168	47,576,111		-	-	-
MAINTENANCE										
19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b			-
20	569	Structures	Company Records	27,704	42,670	70,375	321.102.b			-
21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b			-
22	569.2	Computer Software	Company Records	-	-	-	321.104.b			-
23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b			-
24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b			-
25	570	Station Equipment	Company Records	1,934,233	1,984,376	3,918,609	321.107.b			-
26	571	Overhead Lines (2)	Company Records	7,063,438	1,998,733	9,062,172	321.108.b			-
27	572	Underground Lines	Company Records	-	-	-	321.109.b			-
28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b			-
29	Total Maintenance			9,025,376	4,025,780	13,051,156		-	-	-
31	TOTAL TRANSMISSION			40,935,318	19,691,948	60,627,266		-	-	-
32										
33										
34	565	System Integration Costs- Holy Cross TIEA (3)	Company Records	-	-	-	Company Records			-
35										
36	561	Total FERC Account 561	Sum Lines 2 - 9	5,074,234	3,604,256	8,678,489		-	-	-

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

**Public Service Company of Colorado**  
**Transmission Formula Rate Template**  
**Twelve Months Ended December 31, 2020**  
**Administrative and General Expenses**

**Table 16**  
**WP\_C-2**

Estimated						
Line No.	FERC	Account Description	Reference	Total Col. (a)	Adjustment Col. (b)	Adjusted Total Col. (c)
1	920	Administrative and general salaries	Company Records	\$ 57,057,572	\$ -	\$ 57,057,572
2	921	Office supplies and expenses	Company Records	\$ 30,563,257	-	30,563,257
3	922	Administrative expenses transferred— Credit	Company Records	\$ (44,303,386)	-	(44,303,386)
4	923	Outside services employed	Company Records	\$ 20,356,985	-	20,356,985
5	924	Property insurance	Company Records	\$ 4,610,671	-	4,610,671
6	925	Injuries and damages	Company Records	\$ 6,515,979	-	6,515,979
7	926	Employee pensions and benefits (1)	Company Records	\$ 50,265,120	-	50,265,120
8	927	Franchise requirements	Company Records	\$ -	-	-
9	928	Regulatory commission expenses (2)	Company Records	\$ 8,046,066	(8,046,066)	-
10	929	Duplicate charges—Credit	Company Records	\$ (2,157,000)	-	(2,157,000)
11	930.1	General Advertising Expenses (3)	Company Records	\$ 3,112,630	(3,112,630)	-
12	930.2	Miscellaneous general expenses (4)	Company Records	\$ 5,243,058	(1,182,300)	4,060,758
13	931	Rents	Company Records	\$ 35,945,782	-	35,945,782
14	935	Maintenance of general plant	Company Records	\$ 856,624	-	856,624
15		Subtotal		\$ 176,113,359	\$ (12,340,996)	\$ 163,772,363
Notes:						
1. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.						
2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.						
3. General Advertising Expenses (FERC Account 930.1) will be excluded.						
4. All industry association dues recorded in FERC Account 930.2 will be excluded.						
		Industry Association Dues	FF1, pg. 335, Line 1	166,219		
		Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12	1,016,081		
		Total Exclusion		\$ 1,182,300		

Actuals						
Line No.	FERC	Account Description	Reference	Total Col. (a)	Adjustment Col. (b)	Adjusted Total Col. (c)
1	920	Administrative and general salaries	FF1, pg. 323, Line 181		\$ -	\$ -
2	921	Office supplies and expenses	FF1, pg. 323, Line 182		-	-
3	922	Administrative expenses transferred— Credit	FF1, pg. 323, Line 183		-	-
4	923	Outside services employed	FF1, pg. 323, Line 184		-	-
5	924	Property insurance	FF1, pg. 323, Line 185		-	-
6	925	Injuries and damages	FF1, pg. 323, Line 186		-	-
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187		-	-
8	927	Franchise requirements	FF1, pg. 323, Line 188		-	-
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189		-	-
10	929	Duplicate charges—Credit	FF1, pg. 323, Line 190		-	-
11	930.1	General Advertising Expenses (3)	FF1, pg. 323, Line 191		-	-
12	930.2	Miscellaneous general expenses (4)	FF1, pg. 323, Line 192		-	-
13	931	Rents	FF1, pg. 323, Line 193		-	-
14	935	Maintenance of general plant	FF1, pg. 323, Line 196		-	-
15		Subtotal		\$ -	\$ -	\$ -
Notes:						
1. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.						
2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.						
3. General Advertising Expenses (FERC Account 930.1) will be excluded.						
4. All industry association dues recorded in FERC Account 930.2 will be excluded.						
		Industry Association Dues	FF1, pg. 335, Line 1			
		Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12			
		Total Exclusion		\$ -		

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Post-Employment Benefits Other than Pensions (FAS 106)

Table 17  
WP\_C-3

Line No.	Description	Total Expense	O&M \$	O&M Electric \$
		Col. (a)	Col. (b)	Col. (c)
1	Estimated Base Year 2020			
2				
3	PSCo Direct Expense	(9,191,000)	(5,673,987)	(3,632,202)
4	NSPM Allocated to PSCo	2,116,000	-	-
5	NSPW Allocated to PSCo	745,000	-	-
6	SPS Allocated to PSCo	(558,000)	-	-
7	XES - Allocated to PSCo	1,527,000	413,052	309,453
8				
9	Total	(5,361,000)	(5,260,935)	(3,322,748)
10				
11				
12	Estimated Amount Included in Account 926			
13				
14	PSCo Direct Expense	(9,191,000)	(5,673,987)	(3,632,202)
15	NSPM Allocated to PSCo	2,116,000	-	-
16	NSPW Allocated to PSCo	745,000	-	-
17	SPS Allocated to PSCo	(558,000)	-	-
18	XES - Allocated to PSCo	1,527,000	413,052	309,453
19				
20	Total	(5,361,000)	(5,260,935)	(3,322,748)
21				
22	Actual Base Year			
23				
24	PSCo Direct Expense			
25	NSPM Allocated to PSCo			
26	NSPW Allocated to PSCo			
27	SPS Allocated to PSCo			
28	XES - Allocated to PSCo			
29				
30				
31				
32				
33	Total	-	-	-
34				
35	Actual Amount Included in Account 926			
36				
37	PSCo Direct Expense			
38	NSPM Allocated to PSCo			
39	NSPW Allocated to PSCo			
40	SPS Allocated to PSCo			
41	XES - Allocated to PSCo			
42				
43	Total	-	-	-
44				
45	Adjustment			
46	Estimated Amount Less Base Year Amount (Line 20 minus 9)	-	-	-
47	Actual Amount Less Base Year Amount (Line 43 minus 33)	-	-	-

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Regulatory Commission Expense Detail (FERC Account 928)

Table 18  
WP\_C-4

Estimated					
Line No.	Description	Reference	Transmission Specific Col. (a)	Non- Transmission Related Col. (b)	Total Col. (c)
1			-	0	-
2					-
3					-
4			-		-
5					-
6	Total		-	-	-
7	Footnote 1: Rate Case Expenses will be amortized over 3 years beginning November 17, 2012.				

Actual					
Line No.	Description	Reference	Transmission Specific Col. (a)	Non- Transmission Related Col. (b)	Total Col. (c)
1					-
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					-
20					-
21	Total	FF1, pg 351, Ln 46	-	-	-
Footnote 1: Rate Case Expenses will be amortized over 3 years beginning November 17, 2012.					



Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Taxes Other Than Income Tax

Table 19  
WP\_D-1

Line No.	Description	Reference	Estimated	FERC Form No. 1	
				Reference	Actual
1	FUTA			263.i	
2	FICA			263.i	
3	Unemployment SESA			263.i	
4	Occupational Denver			263.i	
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,442,146		-
6					
7	Real and personal property taxes			263.i	
8	Use tax			263.i	
9	Total taxes related to property (1)	Company Records	\$ 169,040,426	\$(6,026)	-
10					
11	Miscellaneous				
12		Company Records			
13					
		Line 5 plus Line 9			
14	Total TOTI	plus Line 12	<u>\$ 182,482,572</u>	115.14.g	<u>\$ -</u>

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Twelve Months Ended December 31, 2020  
Revenue Credits

Table 20  
WP\_E-1

Estimated				
Line No.	FERC	Description	Total	Adjusted Total
			Col. (a)	Col. (c)
1	454- Rent From Electric Property			
2	45400 Rental Income on Transmission Facilities		\$ 3,953,513	\$ 3,953,513
3	45400 Rental Income on Other Facilities		2,806,536	-
4	Total 454		\$ 6,760,049	\$ 3,953,513
5				
6	456- Other Electric Revenue			
7	456 Revenues from Schedule 18 Annual Interconnection Customer O&M Charge		\$ 576,012	\$ 576,012
8	456 Total Other Electric Revenue - (Other Than Schedule 18)		\$ 45,047,065	-
9	Total 456- FERC Form No. 1 pg. 300 Ln 21		\$ 45,623,077	\$ 576,012
10				
11	421.1 Gain on disposition of property			
	421.1 Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12	WP_B-7 Line 15		\$ -	\$ -
13	421.1 Gain on disposition of property (Other Related)			-
14	Total 421.1		\$ -	\$ -

Actual				
Line No.	FERC	Description	Total	Adjusted Total
			Col. (a)	Col. (c)
1	454- Rent From Electric Property			
2	45400 Rental Income on Transmission Facilities			\$ -
3	45400 Rental Income on Other Facilities			-
4	Total 454- FERC Form No. 1 pg. 300 Ln 19		\$ -	\$ -
5				
6	456- Other Electric Revenue			
7	456 Revenues from Schedule 18 Annual Interconnection Customer O&M Charge			\$ -
8	456 Total Other Electric Revenue - (Other Than Schedule 18)			-
9	Total 456- FERC Form No. 1 pg. 300 Ln 21		\$ -	\$ -
10				
11	421.1 Gain on disposition of property			
	421.1 Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12	WP_B-7 Line 15		\$ -	\$ -
13	421.1 Gain on disposition of property (Other Related)			-
14	Total 421.1- FERC Form No. 1 pg. 117 Ln 40		\$ -	\$ -

[illegible]

**Actuals**[illegible]





Estimated															
Line No.	Description	Form No.1 Reference	December	January	February	March	April	May	June	July	August	September	October	November	December
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)
1	Long Term Debt:														
2	Acct 221 Bonds	112.18.c,d	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	6,200,000,000	6,200,000,000	5,800,000,000	5,800,000,000
3	Acct 223 Advances from Assoc. Compa	112.20.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Acct 224 Other Long Term Debt	112.21.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Less: Acct 222 Reacquired Debt	2.19 c,d enter negative	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Long Term Debt	Sum Lines 1 - 5	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	5,450,000,000	6,200,000,000	6,200,000,000	5,800,000,000	5,800,000,000
7															
8	Preferred Stock (1)	112.3.c,d	0												
9															
10	Common Equity- Per Books	112.16.c,d	7,012,342,266	7,071,004,353	7,115,043,988	7,052,344,091	7,079,447,614	7,188,101,751	7,204,034,473	7,343,272,118	7,423,102,195	7,373,445,108	7,405,862,555	7,447,474,372	7,460,386,561
11	Less Acct 204 Preferred Stock	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-
	Less Acct 219 Accum Other Compre.														
12	Income	112.15.c,d	(24,291,086)	(24,192,042)	(24,099,388)	(24,000,344)	(23,904,495)	(23,805,451)	(23,709,602)	(23,610,558)	(23,511,513)	(23,415,664)	(23,316,620)	(23,220,771)	(23,121,727)
	Less Acct 216.1 Unappropriated														
13	Undistributed Subsidiary Earnings	112.12.c,d	(2,624,712)	(2,432,160)	(2,239,032)	(2,045,326)	(1,851,333)	(1,657,052)	(1,462,483)	(1,267,625)	(1,072,184)	(876,451)	(680,425)	(483,814)	(286,909)
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	7,039,258,064	7,097,628,555	7,141,382,408	7,078,389,761	7,105,203,442	7,213,564,254	7,229,206,558	7,368,150,301	7,447,685,892	7,397,737,223	7,429,859,600	7,471,178,957	7,483,795,197
15															
16	Total (Line 6 plus Line 8 plus Line 14)		12,489,258,064	12,547,628,555	12,591,382,408	12,528,389,761	12,555,203,442	12,663,564,254	12,679,206,558	12,818,150,301	12,897,685,892	13,597,737,223	13,629,859,600	13,271,178,957	13,283,795,197
17															
18	Cost of Debt														
19	Acct 427 Interest on Long Term Debt	117.62.c													224,686,323
	Acct 428 Amortization of Debt Discount														
20	and Expense	117.63.c													0
	Acct 428.1 Amortization of Loss on														
21	Reacquired Debt	117.64.c													4,081,124
	Acct 430 Interest on Debt to Assoc.														
22	Companies (LTD portion only) (2)	117.67.c													1,145,831
	Less: Acct 429 Amort of Premium														
23	on Debt	117.65.c enter negative													
	Less: Acct 429.1 Amort of Gain on														
24	Reacquired Debt	117.66.c enter negative													
25	Total Interest Expense	Sum Lines 19 - 24													229,913,278
26															
27	Average Cost of Debt (Line 25 / Line 6)														4.09%
28															
29	Cost of Preferred Stock														
30	Preferred Stock Dividends	118.29.c													
31															
32	Average Cost of Preferred Stock (Line 30 / Line 8)														0.00%
Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number,															
Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.															

Actual		Form No.1													
Line No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)
1	Long Term Debt:														
2	Acct 221 Bonds	112.18.c,d													
3	Acct 223 Advances from Assoc. Compa	112.20.c,d													
4	Acct 224 Other Long Term Debt	112.21.c,d													
5	Less: Acct 222 Reacquired Debt	2.19 c,d enter negative													
6	Total Long Term Debt	Sum Lines 1 - 5	-	-	-	-	-	-	-	-	-	-	-	-	-
7															
8	Preferred Stock (1)	112.3.c,d													
9															
10	Common Equity- Per Books	112.16.c,d													
11	Less Acct 204 Preferred Stock	112.3.c,d													
12	Less Acct 219 Accum Other Compre. In	112.15.c,d													
13	Less Acct 216.1 Unappropriated														
13	Undistributed Subsidiary Earnings	112.12.c,d													
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	-	-	-	-	-	-	-	-	-	-	-	-	-
15															
16	Total (Line 6 plus Line 8 plus Line 14)		-	-	-	-	-	-	-	-	-	-	-	-	-
17															
18	Cost of Debt														
19	Acct 427 Interest on Long Term Debt	117.62.c													
20	Acct 428 Amortization of Debt Discount and Expense	117.63.c													
21	Acct 428.1 Amortization of Loss on Reacquired Debt	117.64.c													
22	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2)	117.67.c													
23	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative													
24	Less: Acct 429.1 Amort of Gain on Reacquired Debt	117.66.c enter negative													
25	Total Interest Expense	Sum Lines 19 - 24													-
26															
27	Average Cost of Debt (Line 25 / Line 6)														0.00%
28															
29	Cost of Preferred Stock														
30	Preferred Stock Dividends	118.29.c													-
31															
32	Average Cost of Preferred Stock (Line 30 / Line 8)														0.00%
Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number,															
Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.															



Table 22  
WP\_G-1

<b>13 Month Avg.</b>
Col. (n)
5,619,230,769
-
-
-
5,619,230,769
-
7,244,297,034
(23,707,635)
(1,459,962)
7,269,464,632
12,888,695,401

Table 22  
WP\_G-1

[illegible]

Public Service Company of Colorado  
Transmission Formula Rate Settlement Template  
Twelve Months Ended December 31, 20XX  
Depreciation and Amortization Rates  
Utility Plant, Regulatory Assets, & Regulatory Liabilities

Table 25  
WP\_H-1

FERC Account	Name	Depreciation/ Amortization Rate (%)
<b>Regulatory Asset Amortization</b>		
	San Luis- Calumet-Comanche Transmission Line: The total O&M incurred associated with the project	36 Months
	Mountain Pine Beetle: Amounts deferred from 2010 through 2012 will be amortized over a 3 year	36 Months
<b>Regulatory Liability Amortization</b>		
	Technical Services Building- The gain on the sale of TSB will be amortized over a 24 month period	24 Months
<b>Electric Plant Acquisition Adjustment- Calpine Acquisition</b>		
114	Transmission Serving Transmission	
	Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	1.8182
	Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	2.8182
<b>Electric Intangible</b>		
302	Franchises and Consents	N/A <sup>1</sup>
303	Electric Intangible Software 5 Yr	20
303	Electric Intangible Software 10 Yr	10
<b>Steam Production</b>		
302	Franchises and Consents	3.33
302/303	Licenses	N/A <sup>5</sup>
310.2	Steam Production Land Rights	2
310.3	Steam Production Water Rights	2
311	Structures and Improvements	
	Arapahoe 3	2.28
	Arapahoe 4	4.89
	Arapahoe Unit C	6.47
	Cameo 1	1.93
	Cameo 2	1.96
	Cameo C	3.56
	Cherokee 1	21.33
	Cherokee 2	36.85
	Cherokee 3	7.07
	Cherokee 4	2.06
	Cherokee C	2.55
	Comanche 1	1.83
	Comanche 2	1.54
	Comanche 3	2.01
	Comanche C	1.68
	Craig 1	1.55
	Craig 2	1.53
	Craig C	1.58
	Hayden 1	1.87
	Hayden 2	1.53
	Hayden C	2.51
	Pawnee 1	1.57
	Pawnee C	2.86
	Valmont 5	6.74
	Valmont C	6.93
	Zuni 1	2.84
	Zuni 2	0
	Zuni C	3.31
312	Boiler Plant Equipment	
	Arapahoe 3	4.36
	Arapahoe 3 AQIR	15.84
	Arapahoe 4	6.39

	Arapahoe C	15.17
	Cameo 1	3.61
	Cameo 2	3.29
	Cameo C	2.87
	Cherokee 1	28.37
	Cherokee 2	45.08
	Cherokee 2 AQIR	59.98
	Cherokee 3	8.37
	Cherokee 3 AQIR	11.41
	Cherokee 4	1.91
	Cherokee 4 AQIR	6.67
	Cherokee C	3.06
	Cherokee C AQIR	6.67
	Comanche 1	2.17
	Comanche 2	2.01
	Comanche 3	2.01
	Comanche C	1.82
	Craig 1	1.66
	Craig 2	1.65
	Craig C	2.41
	Hayden 1	3.3
	Hayden 2	1.97
	Hayden C	2.85
	Pawnee 1	1.78
	Pawnee C	3.05
	Valmont 5	6.88
	Valmont 5 AQIR	8.95
	Valmont C	8.72
	Zuni 1	2.98
	Zuni 2	2.71
	Zuni C	3.43
312.2	Coal Cars	3.17
314	Turbogenerator Units	
	Arapahoe 3	2.58
	Arapahoe 4	7.66
	Arapahoe C	22.57
	Cameo 1	2.17
	Cameo 2	2.18
	Cameo C	4.49
	Cherokee 1	31.36
	Cherokee 2	39.51
	Cherokee 3	7.22
	Cherokee 4	1.94
	Cherokee C	5.07
	Comanche 1	1.9
	Comanche 2	1.83
	Comanche C	2.57
	Comanche 3	2.01
	Craig 1	2.82
	Craig 2	1.62
	Craig C	1.66
	Hayden 1	2.3
	Hayden 2	1.69
	Hayden C	3.04
	Pawnee 1	1.7
	Pawnee C	2.42
	Valmont 5	7.66
	Valmont C	9.97
	Zuni 1	2.99
	Zuni 2	16.65
	Zuni C	2.09
315	Accessory Electric Equipment	
	Arapahoe 3	4.66
	Arapahoe 4	4.27
	Arapahoe C	9.77
	Cameo 1	2.05
	Cameo 2	2.37
	Cameo C	3.24
	Cherokee 1	29.23
	Cherokee 2	45.26
	Cherokee 3	8.68

	Cherokee 4	1.78
	Cherokee C	2.16
	Comanche 1	1.71
	Comanche 2	1.81
	Comanche C	1.85
	Comanche 3	2.01
	Craig 1	1.62
	Craig 2	1.58
	Craig C	1.63
	Hayden 1	2.17
	Hayden 2	1.56
	Hayden C	2.77
	Pawnee 1	1.65
	Pawnee C	2.29
	Valmont 5	5.77
	Valmont C	7.52
	Zuni 1	2.76
	Zuni 2	2.96
	Zuni C	3.19
315.2	Boiler Controls	
	Arapahoe Unit 4	11.78
	Arapahoe C	5.53
	Cherokee 1	3.9
	Cherokee 2	3.67
	Cherokee 3	4.21
	Cherokee 4	4.72
	Cherokee C	3.47
	Comanche 1	4.02
	Comanche C	3.78
	Craig C	3.02
	Hayden 1	4.09
	Hayden 2	3.83
	Pawnee 1	3.09
	Pawnee C	2.78
	Valmont C	3.63
	Zuni C	7.66
316	Miscellaneous Power Plant Equipment	
	Arapahoe 4	8.71
	Arapahoe C	11.68
	Cameo 1	1.81
	Cameo 2	1.98
	Cameo C	2.84
	Cherokee 1	3.36
	Cherokee 2	67.52
	Cherokee 3	10.89
	Cherokee 4	1.6
	Cherokee C	2.34
	Comanche 1	1.51
	Comanche 2	1.49
	Comanche C	1.76
	Comanche 3	2.01
	Craig 1	1.58
	Craig 2	1.55
	Craig C	1.71
	Hayden 1	1.89
	Hayden 2	1.57
	Hayden C	2.56
	Pawnee 1	1.64
	Pawnee C	2.42
	Valmont 5	5.81
	Valmont C	5.96
	Zuni 1	5.2
	Zuni 2	0
	Zuni C	5.6
317	Asset Retirement Costs for Steam Production Plant	N/A <sup>6</sup>
<b>Hydraulic Production</b>		
330	Hydro Production Land Rights	N/A <sup>7</sup>
331	Structures and Improvements	
	Ames	1.49

		Cabin Creek	1.06
		Georgetown	1.7
		Palisade	1.28
		Salida	1.84
		Shoshone	1.68
		Tacoma	1.41
332		Reservoirs, Dams and Waterways	
		Ames	1.56
		Cabin Creek	1.09
		Georgetown	2.31
		Salida	1.59
		Shoshone	0.86
		Tacoma	1.38
333		Water Wheels, Turbines and Generators	
		Ames	0.94
		Cabin Creek	1.23
		Georgetown	1.03
		Ouray	0.99
		Palisade	1.12
		Salida	0.71
		Shoshone	1.78
		Tacoma	1.85
334		Accessory Electric Equipment	
		Ames	2.47
		Cabin Creek	1.43
		Georgetown	1.61
		Palisade	1.7
		Salida	2.04
		Shoshone	2.31
		Tacoma	1.8
334.2		Computers	1.32
335		Miscellaneous Power Plant Equipment	
		Ames	1.83
		Cabin Creek	1.71
		Georgetown	2.88
		Salida	3.69
		Shoshone	2.83
		Tacoma	1.93
335.2		Recreation Facility	
		Ames	2.36
		Cabin Creek	1.55
		Georgetown	2.27
		Salida	3.33
		Tacoma	1.66
336		Road, RR, Bridge	
		Ames	2.4
		Cabin Creek	1.07
		Salida	2.67
		Shoshone	1.12
		Tacoma	1.33
<b>Other Production</b>			
340		Other Production Land Rights	2
341		Structures and Improvements	
		Alamosa	4.63
		Blue Spruce 1	2.69
		Blue Spruce 2	2.69
		Blue Spruce C	2.69
		Cherokee 5	2.57
		Cherokee 6	2.57
		Cherokee 7	2.57
		Fruita CT	0.89
		FSV GT 1	1.44
		FSV GT 2	2.34
		FSV GT 3	2.34
		FSV GT 4	2.49
		FSV GT 5	2.56
		FSV GT 6	2.56
		FSV GT C	1.72
		Ft Lupton CT	2.56
		Misc PP&E	2.34

	Rocky Mtn 1	2.85
	Rocky Mtn 2	2.85
	Rocky Mtn 3	2.85
	Rocky Mtn C	2.85
	Valmont CT	0.82
342	Fuel Holders, Products and Accessories	
	Alamosa	1.04
	Blue Spruce 1	2.69
	Blue Spruce 2	2.69
	Blue Spruce C	2.69
	Cherokee 5	2.57
	Cherokee 6	2.57
	Cherokee 7	2.57
	Fruita CT	1.04
	FSV GT 1	2.48
	FSV GT 2	2.85
	FSV GT 3	2.89
	FSV GT 4	2.53
	FSV GT 5	2.56
	FSV GT 6	2.56
	FSV GT C	1.7
	Ft Lupton CT	3.89
	Rocky Mtn 1	2.85
	Rocky Mtn 2	2.85
	Rocky Mtn 3	2.85
	Rocky Mtn C	2.85
	Valmont CT	1.35
343	Prime Movers	
	Blue Spruce 1	2.69
	Blue Spruce 2	2.69
	Blue Spruce C	2.69
	Cherokee 5	2.57
	Cherokee 6	2.57
	Cherokee 7	2.57
	FSV	2.07
	FSV GT 1	2.21
	FSV GT 2	2.32
	FSV GT 3	2.07
	FSV GT 4	2.07
	FSV GT 5	2.56
	FSV GT 6	2.56
	FSV GT C	2.73
	Rocky Mtn 1	2.85
	Rocky Mtn 2	2.85
	Rocky Mtn 3	2.85
	Rocky Mtn C	2.85
344	Generators	
	Alamosa	1.62
	Blue Spruce 1	2.69
	Blue Spruce 2	2.69
	Cherokee 5	2.57
	Cherokee 6	2.57
	Cherokee 7	2.57
	CO Wind Power	6.67
	Fruita CT	1.03
	FSV GT 1	1.42
	FSV GT 2	2.42
	FSV GT 3	2.73
	FSV GT 4	2.69
	FSV GT 5	2.56
	FSV GT 6	2.56
	FSV GT C	2.69
	Ft Lupton CT	4.03
	Rocky Mtn 1	2.85
	Rocky Mtn 2	2.85
	Rocky Mtn 3	2.85
	Valmont CT	1.9
345	Accessory Electric Equipment	
	Alamosa	3.75
	Blue Spruce 1	2.69
	Blue Spruce 2	2.69

	Blue Spruce C	2.69
	Cherokee 5	2.57
	Cherokee 6	2.57
	Cherokee 7	2.57
	Fruita CT	4.2
	FSV GT 1	1.44
	FSV GT 2	2.21
	FSV GT 3	2.21
	FSV GT 4	2.54
	FSV GT 5	2.56
	FSV GT 6	2.56
	FSV GT C	2.7
	Ft Lupton CT	1.37
	Rocky Mtn 1	2.85
	Rocky Mtn 2	2.85
	Rocky Mtn 3	2.85
	Rocky Mtn C	2.85
	Valmont CT	4.55
345.2	Computers	
	FSV GT 1	1.71
	FSV GT 2	2.21
	FSV GT 3	0.23
	FSV GT C	2.2
346	Miscellaneous Power Plant Equipment	
	Alamosa	0.98
	Blue Spruce 1	2.69
	Blue Spruce 2	2.69
	Blue Spruce C	2.69
	Cherokee 5	2.57
	Cherokee 6	2.57
	Cherokee 7	2.57
	Fruita CT	1.13
	FSV GT 1	1.49
	FSV GT 2	1.88
	FSV GT 3	1.88
	FSV GT 4	2.52
	FSV GT 5	2.56
	FSV GT 6	2.56
	FSV GT C	2.63
	Ft Lupton	1.46
	Rocky Mtn 1	2.85
	Rocky Mtn 2	2.85
	Rocky Mtn 3	2.85
	Rocky Mtn C	2.85
	Valmont CT	4.84
347	Asset Retirement Costs for Other Production Plant	N/A <sup>6</sup>
<b>Electric Transmission</b>		
350.2	Land Rights	1.03
352	Structures & Improvements	1.44
353	Station Equipment	1.78
354	Towers & Fixtures	1.18
355	Poles & Fixtures	1.64
356	OH Conductors & Devices	1.79
357	UG Conduit	1.94
358	UG Conductors & Devices	1.88
359	Roads & Trails	0.97
373	Street Lighting & Signal Systems	2.95
<b>Electric General</b>		
389	General Land Rights	N/A <sup>2</sup>
390	Structures and Improvements	4.88
390.1	General Buildings	2.98
390.2	Partitions	7.69
391	Office, Furniture and Equipment	4.75
391.1	Leased Partitions	5
391.2	Computers	20
392	Transportation Equipment	9
393	Stores Equipment	3.17



394	Tools Shop Equipment	3.8
395	Laboratory Equipment	9.5
396	Power Operated Equipment	9
397	Communications Equipment	6.67
398	Miscellaneous Equipment	5

#### Common Intangible

302	Franchises and Consents	N/A <sup>1</sup>
303	Electric Intangible Software 3 Yr	33.3333
303	Electric Intangible Software 7 Yr	14.2857
303	Electric Intangible Software 10 Yr	10
303	Electric Intangible Software 15 Yr	6.6667

#### Common General

389	General Land Rights	1.6667
390	Structures and Improvements	2.4191
390	1800 Larimer Leasehold Improvements	N/A <sup>1</sup>
390	Leasehold Improvements	N/A <sup>1</sup>
391	Office, Furniture and Equipment	4.9019
391.05	Computers 3 Year	32.608
391.04	Computers	16.3559
392.1	Transportation Equipment – Automobile	7.4233
392.2	Transportation Equipment – Light Trucks	7.3603
392.3	Transportation Equipment – Trailers	3.1677
392.4	Transportation Equipment – Heavy Trucks	6.1716
393	Stores Equipment	3.164
394	Tools Shop Equipment	3.9186
395	Laboratory Equipment	9.9572
396	Power Operated Equipment	5.8982
397	Communications Equipment	5.4453
398	Miscellaneous Equipment	4.6394

#### Notes:

The Depreciation Rates were accepted in Docket ER08-224-000, Docket ER11-2853 and/or Docket ER19-XXX and will not change absent a section 205 or 206 FPA filing.

1 Electric Intangible Franchises and Leasehold Improvements are amortized over the life of the Agreement.

2 No Electric General Land Rights at December 31, 2010. To the extent PSCo acquires land rights, PSCo will make a section 205 FPA filing for approval of the depreciation rates.

3 The revised Common Utility Plant depreciation rates accepted in Docket ER19-XXX will be reflected effective January 1, 2018 (with the 2018 True-up).

**Public Service Company of Colorado**  
**Transmission Formula Rate Template**  
**Twelve Months Ended December 31, 2020**  
**Transmission System Peak Demand Summary**

**Table 24**  
**WP\_I-1**

<b>Estimated System Peak Demand Summary</b>									
Line No.	System Peak Date & Time	Generation Peak kW	Delete Generation Step-up Loss at Peak kW	Delete TIE Agmt Sales Load At Peak kW	Add Comanche 3 IREA at Peak kW	Add 3rd Party Transmission Network Load kW	Add Transmission Reserved Capacity kW	Transmission Peak kW	
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	
1	Jan-20	5,092,497	(6,620)	(211,519)	194,053	297,685	219,765	5,585,861	
2	Feb-20	5,067,341	(7,400)	(196,482)	194,053	331,222	219,765	5,608,499	
3	Mar-20	4,549,304	(6,650)	(190,741)	194,053	318,186	219,765	5,083,917	
4	Apr-20	4,304,663	(3,780)	(143,453)	190,000	295,318	219,765	4,862,513	
5	May-20	4,872,932	(5,620)	(94,014)	190,000	319,631	219,765	5,502,694	
6	Jun-20	6,163,440	(6,580)	(115,002)	190,000	359,329	219,765	6,810,953	
7	Jul-20	6,672,228	(7,070)	(112,325)	190,000	368,987	219,765	7,331,585	
8	Aug-20	6,253,225	(7,670)	(110,511)	190,000	333,497	219,765	6,878,306	
9	Sep-20	5,733,050	(8,090)	(98,803)	190,000	322,328	219,765	6,358,249	
10	Oct-20	4,287,077	(4,860)	(111,793)	194,053	256,432	219,765	4,840,674	
11	Nov-20	4,905,016	(5,590)	(178,285)	194,053	291,635	219,765	5,426,594	
12	Dec-20	5,291,784	(5,650)	(226,721)	194,053	321,407	219,765	5,794,637	
13	12 Month Total	63,192,557	(75,580)	(1,789,650)	2,304,318	3,815,656	2,637,180	70,084,480	
14									
15	12 Month Average	5,266,046	(6,298)	(149,138)	192,027	317,971	219,765	5,840,373	

<b>Actual System Peak Demand Summary</b>					
Line No.	System Peak Date & Time	Transmission Peak kW (1)	Delete TIE Agmt Sales Load At Peak kW	Delete Company Use kW	Transmission Peak kW
		Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Jan-18				-
2	Feb-18				-
3	Mar-18				-
4	Apr-18				-
5	May-18				-
6	Jun-18				-
7	Jul-18				-
8	Aug-18				-
9	Sep-18				-
10	Oct-18				-
11	Nov-18				-
12	Dec-18				-
13	12 Month Total	-	-	-	-
14					
15	12 Month Average	-	-	-	-

Footnote 1. Amount in column (a) includes the Lamar DC tie

Public Service Company of Colorado  
Transmission Formula Rate Template  
Ancillary Services, Schedule No. 1 -  
Scheduling System Control and Dispatch Service

**Table 25**  
**Schedule 1**

Line No.	Description	Reference	Amount
1	<b>A. Schedule 1 - Estimated ARR for Billing Period 01/01/2019 to 12/31/2019</b>		
2	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$8,678,489
3	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	\$0
5	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
6	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	(\$656,860)
7	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,155,783)
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$4,865,846
9			
10	Less: Schedule 1 Point to Point Estimated Revenues	WP_F-1 Line 42	\$742,115
11			
12	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$4,123,731
13			
14			
15	<b>B. Schedule 1 Estimated Rate Calculations</b>		
16	Estimated Average 12-Mo. Demand	WP_I-1 Line 15	5,840,373 kW
17			
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.059 kW
19	Weekly Point to Point Rate in \$/kW - Weekly	((Line 12 /Line 16) /52)	\$0.014 kW
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 16) /365)	\$0.002 kW
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.081 mW
22			
23			
24			
25	<b>C. Schedule 1 - Actual ARR for the Billing Period 01/01/2019 to 12/31/2019</b>		
26	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$0
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	\$0
29	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
30	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	\$0
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	\$0
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$0
33			
34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP_F-1 Line 46	\$0
35			
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$0
37			
38	<b>D. Schedule 1 Actual Rate Calculations</b>		
39	Actual Average 12-Mo. Demand	WP_I-1 Line 15	0 kW
40			
41	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.000 kW
42	Weekly Point to Point Rate in \$/kW - Weekly	((Line 36 /Line 39) /52)	\$0.000 kW
43	Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /365)	\$0.000 kW
44	Hourly Point to Point Rate in \$/mW - Hourly	((Line 36 /Line 39) /8760 * 1000)	\$0.000 mW

Table 26  
Schedule 2

Public Service Company of Colorado  
Transmission Formula Rate Template  
Ancillary Services, Schedule No. 2 -  
Reactive Supply and Voltage Control From Generation Source Services

Line No	Description	Amount	Reference/Notes
1	<b>Annual Cost of Reactive Power Equipment</b>		
2	Acct 314 Steam Turbogenerators	405,794,388	Most recent FF1, Pg 205, Ln 12
3	Acct 344 CT Generators	2,214,179,479	Most recent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$2,619,973,867	Line 2 + Line 3
5	Percent of Production Plant for Dual Use	20%	Fixed Value
6	Dual use of Production Accounts 314 & 344	\$523,994,773	Line 4 * Line 5
7	Generation Step Ups	136,276,659	Most recent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$660,271,432	Line 6 + Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$167,373,326	Line 34 * Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1226	WP_FCR Line 23
11	Annual Cost of Reactive Power Equipment	\$20,513,275	Line 9 * Line 10
12	<b>Revenue Requirement for Real Power losses related to reactive power equipment</b>		
13	Total Production Plant Investment	\$6,188,344,156	WP_FCR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$167,373,326	Line 9
15	Net Production Plant	\$6,020,970,830	Line 13 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1226	WP_FCR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$737,930,185	Line 15 * Line 16
18	Real Power Losses	0.15%	Fixed Value
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,106,895	Line 17 * Line 18
20	<b>Total Revenue Requirement for Reactive Power</b>	\$21,620,170	Line 11 + Line 19
21	Average of 12 Month Coincident Peaks	5,959,417	Prior Year's True-up Formula Template
22	<b>Rates</b>		
23	Annual Reactive Power Charge	\$3.628	\$ per kW - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.302	\$ per kW - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.070	\$ per kW - Week (Line 23 / 52)
26	Daily Point-to-Point Delivery On-Peak	\$0.012	\$ per kW - day (Line 25 / 6)
27	Daily Point-to-Point Delivery Off-Peak	\$0.010	\$ per kW - day (Line 25 / 7)
28	Hourly Point-to-Point Delivery On-Peak	\$0.750	\$ per MWh ((Line 26 / 16) X 1000)
29	Hourly Point-to-Point Delivery Off-Peak	\$0.417	\$ per MWh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.302	\$ per kW - Month (Line 23)
31	PSCO Total Rated Capacity =	8,349,691	kVA
32	PSCO Total Generator Net Max. =	7,214,192	kW
33	PSCO Total VAR Rating =	4,203,899	kVAR
34	% of Plant dedicated to VAR Production is = (kVAR^2 / kVA^2) X 100 =		25.3492%

**Public Service Company of Colorado**  
**Transmission Formula Rate Template**  
**Ancillary Services, Schedule Nos. 3 and 3A**  
**Regulation and Frequency Response Service**

**Table 29**  
**Schedule 3 and 3A**

Line No	Plant/Type	Contribution Ratio	Installed Cost (\$/kW)	Operation and Maintenance (\$/kW)	Fixed charge (\$/kW)	Cost of providing reactive supply services (\$/kW)	Weighted Annual Cost (\$/kW)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)
			(1)	(2)	(3)	(4) x Prod FCR without O&M (4) or if PP (d) x 1.0	((f)+(e)-(g)) x (c)
1	Arapahoe		1.9%	0.00	0.00	0.00	0.00
2	Cherokee		6.9%	1,344.37	19.68	133.80	0.22
3	Comanche		9.0%	962.39	20.18	95.78	0.29
4	Craig		0.0%	1,381.44	27.18	137.49	0.00
5	Hayden		2.2%	739.57	17.31	73.61	0.07
6	Pawnee		9.4%	1,715.08	31.85	170.70	0.30
7	Valmont 5		2.5%	0.00	0.00	0.00	0.00
8	Zuni		0.0%	0.00	0.00	0.00	0.00
9	Alamosa		0.0%	181.78	4.51	18.09	0.00
10	Fort Lupton		0.3%	136.60	0.25	13.60	0.01
11	Fruita		0.0%	130.14	1.26	12.95	0.00
12	Valmont 6		0.0%	470.60	0.26	46.84	0.00
13	Fort St. Vrain 1-4		25.5%	519.66	9.37	51.72	0.83
14	Fort St. Vrain 5-6		2.0%	597.20	0.62	59.44	0.07
15	Blue Spruce		5.5%	553.80	2.67	55.12	0.18
16	Rocky Mountain		23.4%	624.86	13.42	62.19	0.00
17	Cabin Creek		6.1%	205.56	12.13	20.46	0.20
18	Brush Cogeneration Partners (Brush 1&3) PP		0.3%	51.71	0.00	5.15	0.01
19	Brush Cogeneration Partners (Brush 4) PP		0.4%	76.47	0.00	7.61	0.00
20	Colorado Energy Management LLC (Manch) PP		1.9%	64.74	0.00	6.44	0.00
21	Plains End LLC PP		1.4%	102.14	0.00	10.17	0.00
22	Spindle Hill PP		1.2%	78.26	0.00	7.79	0.00
23							
24							
25			100.0%			Total Reg/LF cost (\$/kW)	81.89
26						losses	0.00%
27						Annual Cost (\$/MW)	81,890
28							
29	Required Capacity (1)	Load		Non-VER		VER	
30	Divisor (1)						
31	Reserve obligation (Line 29/ Line 30)						
32	Rate (\$/kW/Yr)	\$	81.89	\$	81.89	\$	81.89
33	Monthly (\$/kW/Mo)	\$	6.824	\$	6.824	\$	6.824
34	Weekly (\$/kW/Wk)	\$	1.575	\$	1.575	\$	1.575
35	Daily On Peak (\$/MW/Day)	\$	262.455	\$	262.455	\$	262.455
36	Daily Off Peak (\$/MW/Day)	\$	224.962	\$	224.962	\$	224.962
37	Hourly On Peak (\$/MW/hr)	\$	16.403	\$	16.403	\$	16.403
38	Hourly Off Peak (\$/MW/hr)	\$	9.373	\$	9.373	\$	9.373
39	Network Integrated Delivery(\$/kW/Mo)	\$	6.824	\$	6.824	\$	6.824
40	Ancillary Service Delivery(\$/kW/Mo)	\$	6.824	\$	6.824	\$	6.824

**Note:**

(1) Fixed value that cannot change without a Section 205 or 206 filing.

(2) WP\_Installed Cost, Column (g).

(3) WP\_O&M Cost, Column (l).

(4) WP\_FCR Line 21 minus Line 1.

(5) Column (c) times WP\_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

		Total dual use for VAR Production	Cost of plant / Total Cost	Total dual use for VAR Production per Plant	Total Cost for Reg. and Freq. Response Serv..	Unit = Plants Selected for Op Res	Prod. FCR with O&M	Annual Cost of Gen. Pint.. To provide Svc.	Gen. Max Name Plate	
Line No.	Plant	Total Cost (1) col. ( a )	(2) col. ( b )	(a) / Ln 19 col. ( c )	( b x c ) col. ( d )	( a ) - ( d ) col. ( e )	Spinning Reserve (3) col. ( f )	(4) col. ( g )	( e ) X ( f ) * (g) col. ( h )	(kW) (1) col. ( i )
1	Arapahoe	\$ -	\$ 660,271,432	0.00000000	\$ -	\$ -	0	0.1226	\$ -	0
2	Cherokee 5,6,7	\$ 599,654,407	660,271,432	0.11613286	76,679,210	522,975,197	1	0.1226	64,095,840	625,600
3	Comanche	\$ 1,573,790,324	660,271,432	0.30479018	201,244,247	1,372,546,077	1	0.1226	168,219,247	1,635,300
4	Craig	\$ 120,047,256	660,271,432	0.02324911	15,350,723	104,696,533	0	0.1226	-	0
5	Hayden	\$ 344,188,282	660,271,432	0.06665768	44,012,160	300,176,122	1	0.1226	36,789,586	465,390
6	Pawnee	\$ 947,288,795	660,271,432	0.18345793	121,132,032	826,156,763	1	0.1226	101,253,773	552,330
7	Valmont 5	\$ -	660,271,432	0.00000000	-	-	0	0.1226	-	0
8	Zuni	\$ -	660,271,432	0.00000000	-	-	0	0.1226	-	0
9	Alamosa	\$ 9,685,114	660,271,432	0.00187568	1,238,458	8,446,656	1	0.1226	1,035,222	53,280
10	Fort Lupton	\$ 13,769,460	660,271,432	0.00266668	1,760,733	12,008,727	1	0.1226	1,471,790	100,800
11	Fruita	\$ 3,466,977	660,271,432	0.00067144	443,330	3,023,647	1	0.1226	370,578	26,640
12	Valmont 6	\$ 27,906,793	660,271,432	0.00540461	3,568,507	24,338,286	1	0.1226	2,982,900	59,300
13	Fort St. Vrain 1-4	\$ 450,990,621	660,271,432	0.08734169	57,669,225	393,321,396	1	0.1226	48,205,470	867,850
14	Fort St. Vrain 5-6	\$ 167,514,949	660,271,432	0.03244200	21,420,528	146,094,421	1	0.1226	17,905,332	280,500
15	Blue Spruce	\$ 220,300,130	660,271,432	0.04266471	28,170,292	192,129,838	1	0.1226	23,547,433	397,800
16	Rocky Mountain	\$ 428,090,184	660,271,432	0.08290665	54,740,892	373,349,292	1	0.1226	45,757,689	685,100
17	Cherokee 4	\$ 195,160,018	660,271,432	0.03779592	24,955,568	170,204,450	1	0.1226	20,860,257	505,800
18	Cabin Creek	\$ 61,667,179	660,271,432	0.01194286	7,885,526	53,781,653	1	0.1226	6,591,479	300,000
19	TOTAL:	\$ 5,163,520,489		1.00000000	\$ 660,271,432	\$ 4,503,249,057			\$ 539,086,597	6,555,690
20	Note: (1) WP_Cost per Unit (2) Schedule 2 Line 8 (3) 1 = Yes; 2 = No (4) WP_FCR Line 21						Average Generation Unit Cost to Provide Service		\$82.232 per kW year (Col. 1)	
21							Monthly Point-to-Point Delivery		\$6.853 per kW month (Line 2)	
22							Weekly Point-to-Point Delivery		\$1.581 per kW week (Line 3)	
23							Daily Point-to-Point Delivery On-Peak		\$0.264 per kW day (Line 23)	
24							Daily Point-to-Point Delivery Off-Peak		\$0.226 \$ per kW - day (Line 24)	
25							Hourly Point-to-Point Delivery On-Peak		\$16.500 per MWh ((Line 24 / 24))	
26							Hourly Point-to-Point Delivery Off-Peak		\$9.417 \$ per MWh ((Line 24 / 24))	
27							Network Integration Delivery		\$6.853 per kW month (Line 2)	

Public Service Company of Colorado  
Transmission Formula Rate Template  
Ancillary Services, Schedule No. 6 -  
Operating Reserve - Supplemental Reserve Service

Table 31  
Schedule 6

Line No.	Plant	Total Cost (1) col. (a)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (b x c) col. (d)	Total Cost for Oper. Reserve Supplemental (a) - (d) col. (e)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3) col. (f)	Prod. FCR with O&M (4) col. (g)	Annual Cost of Selected Plant to Provide Service (e) * (f) * (g) col. (h)	Gen. Max Name Plate (kW) col. (i)
1	Arapahoe	\$ -	\$ 660,271,432	0.00000000	\$ -	\$ -	0	0.1226	\$ -	0
2	Cherokee 5,6,7	599,654,407	660,271,432	0.11613286	76,679,210	522,975,197	0	0.1226	-	0
3	Comanche	1,573,790,324	660,271,432	0.30479018	201,244,247	1,372,546,077	0	0.1226	-	0
4	Craig	120,047,256	660,271,432	0.02324911	15,350,723	104,696,533	0	0.1226	-	0
5	Hayden	344,188,282	660,271,432	0.06665768	44,012,160	300,176,122	0	0.1226	-	0
6	Pawnee	947,288,795	660,271,432	0.18345793	121,132,032	826,156,763	0	0.1226	-	0
7	Valmont 5	-	660,271,432	0.00000000	-	-	0	0.1226	-	0
8	Zuni	-	660,271,432	0.00000000	-	-	0	0.1226	-	0
9	Alamosa	9,685,114	660,271,432	0.00187568	1,238,458	8,446,656	1	0.1226	1,035,222	53,280
10	Fort Lupton	13,769,460	660,271,432	0.00266668	1,760,733	12,008,727	1	0.1226	1,471,790	100,800
11	Fruita	3,466,977	660,271,432	0.00067144	443,330	3,023,647	1	0.1226	370,578	26,640
12	Valmont 6	27,906,793	660,271,432	0.00540461	3,568,507	24,338,286	1	0.1226	2,982,900	59,300
13	Fort St. Vrain 1-4	450,990,621	660,271,432	0.08734169	57,669,225	393,321,396	0	0.1226	-	0
14	Fort St. Vrain 5-6	167,514,949	660,271,432	0.03244200	21,420,528	146,094,421	0	0.1226	-	0
15	Blue Spruce	220,300,130	660,271,432	0.04266471	28,170,292	192,129,838	0	0.1226	-	0
16	Rocky Mountain	428,090,184	660,271,432	0.08290665	54,740,892	373,349,292	0	0.1226	-	0
17	Cherokee 4	195,160,018	660,271,432	0.03779592	24,955,568	170,204,450	0	0.1226	-	0
18	Cabin Creek	61,667,179	660,271,432	0.01194286	7,885,526	53,781,653	1	0.1226	6,591,479	300,000
19	TOTAL:	<u>\$ 5,163,520,489</u>		<u>1.000000000</u>	<u>\$ 660,271,432</u>	<u>\$ 4,503,249,057</u>			<u>\$ 12,451,970</u>	<u>540,020</u>

Notes:

- (1) WP\_Cost per Unit  
(2) Schedule 2 Line 8  
(3) 1 = Yes; 2 = No  
(4) WP\_FCR Line 21

Average Generation Unit Cost to Provide Service

\$23.058 per kW year (Col. (h) In 19 / Col. (i) Ln 19)

Monthly Point-to-Point Delivery

\$1.922 per kW month (Line 21 / 12)

Weekly Point-to-Point Delivery

\$0.443 per kW week (Line 21 / 52)

Daily Point-to-Point Delivery On-Peak

\$0.074 per kW day (Line 23 / 6)

Daily Point-to-Point Delivery Off-Peak

\$0.063 \$ per kW - day (Line / 7)

Hourly Point-to-Point Delivery On-Peak

\$4.625 per MWh ((Line 24 / 16) X 1000)

Hourly Point-to-Point Delivery Off-Peak

\$2.625 \$ per MWh ((Line 27 / 24) X 1000)

Network Integration Delivery

\$1.922 per kW month (Line 22)

**Public Service Company of Colorado  
Transmission Formula Rate Template  
Fixed Charge Rate Worksheet ("FCR")  
12 Months Ended December 31, 2017**

**Table 32  
WP\_FCR**

<u>Line No.</u>		<u>Production</u>	<u>Reference</u>
1	(1) O&M	0.02303	Line 58
2			
3	(2) Other Taxes	0.01012	Line 71
4			
5	(3) A&G	0.01250	Line 85
6			
7	(4) Return (1)	0.07300	Line 134
8			
9	(5) Depreciation (1)	0.00233	Line 149
10			
11	(6) Composite Income Tax	0.01358	Line 153
12			
13	(7) General & Intangible Plant	0.00240	Line 174
14			
15	(8) Cash Working Capital	0.00000	Line 180
16			
17	(9) ADIT Adjustment	-0.01328	Line 203
18			
19	(10) Materials & Supplies	0.00016	Line 216
20			
21	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00129	Line 240
22			
23	<b>FIXED CHARGE RATE</b>	<b>0.12256</b>	
24			
25	Note: 1. Return on Equity and the Depreciation rates cannot change without a Section 205 or 206 filing.		



**Public Service Company of Colorado**  
**Transmission Formula Rate Template**  
**Fixed Charge Rate Worksheet ("FCR")**  
**12 Months Ended December 31, 2017**

**Table 32**  
**WP\_FCR**

	Reference	\$ Amount
<b>(1) O&amp;M Expense:</b>		
A. Total Power Production Expenses	Pg 321, Ln 80b	1,612,241,757
B. Purchased Power Expenses (Acct. 555)	Pg 321.76b	914,573,675
C. Energy Related O&M		
Account 501	Pg 320, Ln 5b	265,775,800
Account 503	Pg 320, Ln 7b	0
Account 504	Pg 320, Ln 8b	0
Account 505	Pg 320, Ln 12b	0
Account 510	Pg 320, Ln 15b	5,130,437
Account 512	Pg 320, Ln 17b	20,605,147
Account 513	Pg 320, Ln 18b	7,454,146
Account 518	Pg 320, Ln 25b	0
Account 528	Pg 320, Ln 35b	0
Account 530	Pg 320, Ln 37b	0
Account 531	Pg 320, Ln 38b	0
Account 544	Pg 320, Ln 56b	347,617
Account 547	Pg 321, Ln 63b	251,565,407
Total C	Sum Line 36 - Line 48	550,878,554
D. Total Production Plant Investment		
Total Production Plant	Pg 205, Ln 46g	6,188,344,156
Less: Production ARO	Pg 205, Ln 15g	48,784,748
Plus Generator Step Ups	Schedule 2 Line 7	136,276,659
Total D	Sum Line 52 - Line 54	6,373,405,563
Production O&M FCR	(A-B-C)/D =	0.02303
<b>(2) OTHER TAXES EXPENSE</b>		
A. Other Taxes (Electric Only)	Pg 115, Ln 14g	151,168,800
B. Total Electric Plant in Service		
Electric Plant in Service (Less ARO)	Pg 207, Ln 100g	14,055,319,348
Less ARO	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98	69,326,909
Common Electric Plant in Service	Pg 356	586,282,304
Plus Total Acquisition Adjustment	WP_B-4 Line 15 ,Col. (d)	225,557,122
Total Electric Plant in Service	Sum Line 65 - Line 68	14,936,485,683
Other Taxes FCR	A/B	0.01012
<b>(3) A&amp;G EXPENSE</b>		
A. Production Wages Expense	Pg 354, Ln 20b	65,879,324
B. A&G Wages Expense	Pg 323, Ln 181b	47,371,167
C. Total Wages Expense	Pg 354, Ln 28b	190,690,048
D. Total A&G related O&M	Pg 323, Ln 197b	173,376,123
E. Total Production Plant Investment	Line 56	6,373,405,563
A&G Expense FCR	(A/(C-B))*D/E	0.01250

Public Service Company of Colorado  
Transmission Formula Rate Template  
Fixed Charge Rate Worksheet ("FCR")  
12 Months Ended December 31, 2017

Table 32  
WP\_FCR

87	(4) RATE OF RETURN WORKSHEET	Reference	\$ Amount
88			
89			
90	A. Common Equity Calculation		
91			
92	Proprietary Capital	Pg 112 Ln 16c	6,298,263,601
93			
94	Less: Preferred Stock Issued	Pg 112 Ln 3c	0
95			
96	Less: Account No. 216.1	Pg 112 Ln 12c	-5,170,091
97			
98	Less: Accum other comprehensive Income	Pg 112 Ln 15	-25,510,229
99			
100	Common Equity =	Line 92 - 94 - 96 - 98	6,328,943,921
101			
102	B. Rate of Return Calculation		
103			
104	Long Term Debt	pg.112, sum of 18c thru 21c	4,900,000,000
105			
106	Preferred Stock	(Pg.112 Ln 3c)	0
107			
108	Common Equity	Line 100	6,328,943,921
109			
110	Total Capital =	Line 104 + 106 + 108	11,228,943,921
111			
112	C. Cost of Debt		
113	Interest on Long Term Debt	Pg 117 Ln 62c	197,821,594
114	Interest on Debt to Assoc. Companies (LTD portion only)	Pg 117 Ln 67c	1,994,296
115	Amortization of Debt Discount and Expense	Pg 117 Ln 63c	3,799,499
116	Amortization of Loss on Reacquired Debt	Pg 117 Ln 64c	1,203,259
117	Less: Amort of Premium on Debt	Pg 117 Ln 65c	0
118	Less: Amort of Gain on Reacquired Debt	Pg 117 Ln 66c	0
119	Total Interest Expense		204,818,648
120			
121	Average Cost of Debt (Line 119 / Line 104)		4.18%
122			
123	D. Cost of Preferred Stock		
124	Preferred Stock Dividends	Pg 118 Ln 29c	0
125			
126	Average Cost of Preferred Stock (Line 124 / Line 106)		0
127			
128			
129			
130			
131	Long Term Debt	Amount	Weighted Cost
132	Preferred Stock	%	Of Capital %
133	Common Equity (1)	%	%
134	Total	\$11,228,943,921	ROR= 7.30%
135			
136			

Public Service Company of Colorado  
Transmission Formula Rate Template  
Fixed Charge Rate Worksheet ("FCR")  
12 Months Ended December 31, 2017

Table 32  
WP\_FCR

137			
138			
139	<b>(5) DEPRECIATION EXPENSE</b>	<b>Reference</b>	<b>\$ Amount</b>
140			
141	Production Depreciation Expense	Pg 336 Lns 2-6b	127,737,618
142			
143	Total Production Plant Investment	Line 56	6,373,405,563
144			
145	SLDp =	Line 141 / 143	0.02004
146			
147	n =	1 / Line 145	49.895
148			
149	SFDp =	R/(1+R)^n-1	0.00233
150			
151	<b>(6) COMPOSITE INCOME TAX EXPENSE</b>		
152			
153	Production CIT=		0.01358
154	Formula: (21/79+State Tx)/(1-State Tx)*(ROR+SFD-SLD)*(1-Wtd.LTD/ROR)		
155	State Tax Rate	0.0463	
156			
157			
158			
159			
160			
161			
162			
163			
164	<b>(7) General &amp; Intangible Plant</b>		
165			
166	Production Wages Expense	Line 75	65,879,324
167	Total Wage Expense Less A&G Wage expenses	Line 79 - Line 77	143,318,881
168	Production W/S Allocator	Line 166 / Line 167	45.97%
169	General & Intangible plant	Pg 205 and 207, Lns5G + 96 G	387,117,122
170	General & Intangible plant allocated to Production	Line 168 * Line 169	177,945,949
171	Revenue Requirement FCR	Line 3 + 7 + 9 + 11 + 17 + 19	8.592%
172	General & Intangible Plant Revenue Requirement	Line 170 * Line 171	15,288,351
173	Total Production Plant Investment	Line 52	6,373,405,563
174	General & Intangible Plant FCR	Line 172 / Line 173	0.00240
175			
176			
177			
178	<b>(8) Cash Working Capital</b>		
179			
180	Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.		
181			
182			
183	<b>(9) ACCUMULATED DEFERRED INCOME TAX</b>		
184			
185	Total Production plant	Line 56	6,373,405,563
186	Total Electric Plant	Line 69	14,936,485,683
187	Accumulated Deferred Income Tax		
188	Account 190	Pg 234 Ln 2c + 3c	497,094,898
189	Account 281	Pg 273 Ln 4k	-123,824,194
190	Account 282	Pg 275 Ln 2k	-2,586,472,563
191	Account 283	Pg 277 Ln 9k	-77,489,395
192	Excess ADIT	Pg 278 Footnote	-23,815,346
193	Deficient ADIT	Pg 232 Footnote	23,672,560
194	Total ADIT		-2,290,834,041
195			
196	A. Production share of ADIT	(Line 185 / 186) * Line 194	(977,499,977)
197			
198			
199	B. Return and Taxes	Line 7 + 11	8.658%
200			
201	C. Production Plant (plus step ups)		6,373,405,563
202			
203	(A x B) / C =		(0.013279)
204			
205	<b>(10) Materials &amp; Supplies</b>		
206			
207			
208			
209	A. Total Non-Fuel M&S	Pg 227 Ln 7	31,275,302
210	B. ROR	Line 134	7.30%
211	C. Return on M&S	Line 209 * 210	2,283,097
212	D. Total Prod Plnt	Line 52	6,188,344,156
213			
214	E. Total Plnt in Service	Line 65	14,055,319,348
215	F. % of Prod Plant	Line 212 / 214	0.4403
216	G. Prod M&S Factor	(Line 211 * 215) / Line 212	0.00016

Public Service Company of Colorado  
Transmission Formula Rate Template  
Fixed Charge Rate Worksheet ("FCR")  
12 Months Ended December 31, 2017  
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Table 32  
WP\_FCR

**Public Service Company of Colorado**  
**Transmission Formula Rate Template**  
**Cost Per Unit**

**Table 33**  
**WP\_Cost per Unit**

Line No	Plant	Total Cost (1)	Name Plate kW (2)	Percent of Name Plate	Non VAR Step Ups (d) * Ln 22	Total Cost W/ Step Ups (b) + (e)
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)
1	Arapahoe	\$0	0	0.00000	\$ -	\$0
2	Cherokee 5,6,7	\$599,654,407	625600	0.09418	\$ 9,272,952	\$608,927,359
3	Comanche	\$1,573,790,324	1635300	0.24618	\$ 24,238,854	\$1,598,029,178
4	Craig	\$120,047,256	86900	0.01308	\$ 1,287,855	\$121,335,111
5	Hayden	\$344,188,282	465390	0.07006	\$ 6,898,099	\$351,086,381
6	Pawnee	\$947,288,795	552330	0.08315	\$ 8,186,939	\$955,475,734
7	Valmont 5	\$0	0	0.00000	\$ -	\$0
8	Zuni	\$0	0	0.00000	\$ -	\$0
9	Alamosa	\$9,685,114	53280	0.00802	\$ 789,648	\$10,474,762
10	Fort Lupton	\$13,769,460	100800	0.01517	\$ 1,493,636	\$15,263,096
11	Fruita	\$3,466,977	26640	0.00401	\$ 394,824	\$3,861,801
12	Valmont 6	\$27,906,793	59300	0.00893	\$ 879,247	\$28,786,040
13	Fort St. Vrain 1-4	\$450,990,621	867850	0.13065	\$ 12,863,784	\$463,854,405
14	Fort St. Vrain 5-6	\$167,514,949	280500	0.04223	\$ 4,157,961	\$171,672,910
15	Blue Spruce	\$220,300,130	397800	0.05989	\$ 5,896,762	\$226,196,892
16	Rocky Mountain	\$428,090,184	685100	0.10314	\$ 10,155,152	\$438,245,336
17	Cherokee 4	\$195,160,018	505800	0.07614	\$ 7,496,735	\$202,656,753
18	Cabin Creek	\$61,667,179	300000	0.04516	\$ 4,446,448	\$66,113,627
19	Total	<u>\$5,163,520,489</u>	<u>6,642,590</u>	<u>1.00000</u>	<u>\$ 98,458,897</u>	<u>\$ 5,261,979,386</u>
20	Non VAR Related Percent (1- Schedule 2 Line 26)				72.250%	
21	GSU's (Schedule 2, Line 7)				136,276,659	
22	Recoverable Non VAR GSU (Line 19 * Line 20)				98,459,882	

(1) FERC Form No. 1 Pages 402-403, Line 17

(2) FERC Form No. 1 Pages 402-403, Line 5

Public Service Company of Colorado  
Transmission Formula Rate Template  
Hourly Demand Data from Form 714 page 9a

Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Date	Time Zone	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	Max
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
1	1/1/2018	MST	4,993	4,850	4,775	4,733	4,777	4,870	5,020	5,073	5,112	5,216	5,222	5,170	5,082	5,030	5,042	5,135	5,492	6,084	6,061	5,937	5,805	5,553	5,315	5,048	6,506
2	1/2/2018	MST	4,975	4,875	4,855	4,891	4,961	5,218	5,600	5,797	5,789	5,714	5,588	5,539	5,454	5,409	5,364	5,436	5,726	6,267	6,305	6,197	6,049	5,811	5,635	5,321	
3	1/3/2018	MST	5,105	5,026	4,980	4,968	5,016	5,276	5,629	5,763	5,733	5,605	5,497	5,389	5,314	5,268	5,254	5,288	5,570	6,047	6,075	5,939	5,755	5,497	5,114	4,915	
4	1/4/2018	MST	4,777	4,658	4,639	4,726	4,846	5,067	5,493	5,660	5,602	5,493	5,383	5,268	5,192	5,154	5,134	5,166	5,418	5,927	5,970	5,891	5,674	5,439	5,291	5,148	
5	1/5/2018	MST	4,890	4,797	4,764	4,737	4,769	4,985	5,289	5,448	5,489	5,497	5,489	5,451	5,333	5,270	5,179	5,139	5,345	5,763	5,718	5,616	5,487	5,296	4,999	4,884	
6	1/6/2018	MST	4,776	4,663	4,615	4,597	4,622	4,668	4,849	4,974	5,062	5,105	5,062	4,940	4,850	4,800	4,808	4,850	5,071	5,511	5,515	5,399	5,271	5,065	4,791	4,533	
7	1/7/2018	MST	4,448	4,393	4,329	4,293	4,334	4,454	4,633	4,693	4,722	4,766	4,656	4,644	4,602	4,581	4,569	4,676	4,981	5,511	5,578	5,462	5,315	5,064	4,724	4,593	
8	1/8/2018	MST	4,511	4,443	4,429	4,487	4,633	4,924	5,372	5,610	5,568	5,600	5,574	5,532	5,482	5,402	5,360	5,282	5,478	5,940	5,923	5,767	5,580	5,296	4,868	4,673	
9	1/9/2018	MST	4,560	4,497	4,427	4,368	4,450	4,629	5,134	5,351	5,275	5,192	5,138	5,072	5,068	5,111	5,114	5,233	5,309	5,654	5,669	5,534	5,355	5,079	4,717	4,513	
10	1/10/2018	MST	4,369	4,389	4,347	4,340	4,415	4,675	5,119	5,352	5,351	5,341	5,360	5,362	5,306	5,292	5,322	5,409	5,636	5,942	5,880	5,779	5,671	5,378	5,046	4,834	
11	1/11/2018	MST	4,793	4,732	4,713	4,750	4,827	5,153	5,568	5,752	5,628	5,518	5,429	5,348	5,265	5,220	5,208	5,269	5,475	5,947	5,977	5,897	5,752	5,506	5,122	4,918	
12	1/12/2018	MST	4,822	4,782	4,712	4,728	4,752	4,947	5,333	5,562	5,571	5,577	5,587	5,567	5,636	5,564	5,450	5,396	5,441	5,886	5,822	5,711	5,571	5,340	5,058	4,786	
13	1/13/2018	MST	4,772	4,651	4,608	4,603	4,674	4,799	4,978	5,075	5,173	5,199	5,109	4,940	4,848	4,828	4,869	4,916	5,103	5,528	5,562	5,459	5,370	5,167	4,946	4,918	
14	1/14/2018	MST	4,746	4,641	4,557	4,528	4,523	4,593	4,772	4,810	4,836	4,807	4,738	4,671	4,620	4,579	4,589	4,711	4,916	5,384	5,481	5,383	5,259	5,101	4,868	4,677	
15	1/15/2018	MST	4,572	4,479	4,382	4,373	4,531	4,732	5,139	5,489	5,701	5,870	5,987	5,976	5,924	5,903	5,867	5,894	6,082	6,501	6,506	6,321	6,170	5,856	5,450	5,158	
16	1/16/2018	MST	4,999	4,936	4,943	4,990	5,115	5,423	5,914	6,144	6,092	5,981	5,862	5,683	5,542	5,451	5,354	5,423	5,628	6,172	6,255	6,180	6,000	5,846	5,501	5,262	
17	1/17/2018	MST	5,109	4,971	4,862	4,845	4,898	5,165	5,705	5,948	5,790	5,620	5,451	5,360	5,271	5,262	5,255	5,345	5,521	5,970	5,891	5,806	5,692	5,423	5,058	4,939	
18	1/18/2018	MST	4,858	4,782	4,760	4,803	4,817	5,053	5,480	5,642	5,542	5,430	5,310	5,223	5,129	5,100	5,059	5,082	5,217	5,600	5,725	5,609	5,436	5,220	4,860	4,634	
19	1/19/2018	MST	4,599	4,503	4,484	4,459	4,511	4,777	5,177	5,404	5,413	5,378	5,301	5,189	5,095	5,032	4,992	4,997	5,091	5,427	5,460	5,331	5,179	4,953	4,690	4,499	
20	1/20/2018	MST	4,440	4,364	4,251	4,163	4,264	4,331	4,538	4,715	4,859	4,846	4,789	4,747	4,654	4,631	4,674	4,773	4,952	5,384	5,452	5,335	5,228	5,065	4,828	4,575	
21	1/21/2018	MST	4,464	4,420	4,322	4,317	4,350	4,478	4,675	4,854	4,963	5,186	5,361	5,456	5,516	5,553	5,556	5,537	5,721	6,141	6,150	5,965	5,751	5,455	5,142	4,972	
22	1/22/2018	MST	4,799	4,726	4,611	4,667	4,769	5,046	5,506	5,779	5,751	5,692	5,637	5,536	5,407	5,349	5,268	5,260	5,511	6,037	6,102	5,988	5,793	5,472	5,090	5,024	
23	1/23/2018	MST	4,855	4,761	4,749	4,785	4,885	5,080	5,554	5,689	5,673	5,574	5,441	5,349	5,246	5,204	5,113	5,153	5,405	5,913	6,077	5,934	5,823	5,551	5,255	5,123	
24	1/24/2018	MST	5,003	4,870	4,880	4,906	5,009	5,250	5,648	5,771	5,667	5,480	5,450	5,477	5,435	5,364	5,274	5,237	5,399	5,840	5,936	5,777	5,597	5,386	4,981	4,789	
25	1/25/2018	MST	4,767	4,692	4,664	4,627	4,685	5,017	5,459	5,545	5,508	5,429	5,471	5,464	5,418	5,314	5,217	5,188	5,304	5,737	5,842	5,755	5,586	5,196	5,103	4,918	
26	1/26/2018	MST	4,758	4,647	4,603	4,608	4,710	4,931	5,384	5,612	5,569	5,497	5,460	5,416	5,284	5,210	5,180	5,262	5,406	5,743	5,855	5,732	5,624	5,382	5,155	5,069	
27	1/27/2018	MST	4,974	4,663	4,628	4,625	4,562	4,689	4,881	5,114	5,190	5,132	5,070	4,987	4,849	4,760	4,776	4,851	5,021	5,413	5,552	5,447	5,343	5,164	4,894	4,633	
28	1/28/2018	MST	4,456	4,373	4,470	4,582	4,606	4,709	4,820	5,018	4,935	4,890	4,742	4,719	4,676	4,720	4,794	4,855	5,009	5,462	5,623	5,523	5,375	5,134	4,778	4,494	
29	1/29/2018	MST	4,453	4,516	4,521	4,560	4,688	4,939	5,428	5,562	5,487	5,378	5,268	5,176	5,104	5,067	5,049	5,062	5,183	5,582	5,750	5,636	5,470	5,171	4,965	4,745	
30	1/30/2018	MST	4,567	4,432	4,421	4,348	4,477	4,686	5,137	5,348	5,392	5,422	5,424	5,506	5,502	5,434	5,302	5,233	5,294	5,600	5,723	5,588	5,405	5,094	4,886	4,643	
31	1/31/2018	MST	4,466	4,321	4,163	4,266	4,340	4,639	5,144	5,362	5,320	5,267	5,345	5,294	5,231	5,182	5,241	5,198	5,279	5,632	5,773	5,693	5,554	5,259	4,961	4,707	
32	2/1/2018	MST	4,671	4,571	4,512	4,593	4,737	4,933	5,361	5,565	5,619	5,641	5,498	5,481	5,484	5,450	5,403	5,399	5,512	5,807	5,977	5,851	5,682	5,410	5,083	4,865	6,523
33	2/2/2018	MST	4,803	4,701	4,634	4,660	4,759	5,025	5,365	5,512	5,425	5,281	5,177	5,082	5,010	5,015	5,009	5,027	5,128	5,428	5,518	5,405	5,304	5,029	4,736	4,483	
34	2/3/2018	MST	4,316	4,147	4,130	4,187	4,285	4,433	4,621	4,644	4,682	4,699	4,700	4,730	4,722	4,837	4,836	4,777	4,816	5,142	5,291	5,161	5,064	4,859	4,705	4,487	
35	2/4/2018	MST	4,271	4,246	4,200	4,166	4,083	4,259	4,531	4,676	4,921	5,208	5,301	5,285	5,216	5,148	5,137	5,238	5,279	5,498	5,549	5,423	5,331	5,178	4,820	4,606	
36	2/5/2018	MST	4,472	4,421	4,379	4,400	4,520	4,732	5,266	5,331	5,198	5,058	5,055	5,112	5,028	4,988	5,019	5,093	5,311	5,718	5,831	5,749	5,598	5,297	4,973	4,832	
37	2/6/2018	MST	4,710	4,590	4,565	4,600	4,658	4,988	5,456	5,616	5,573	5,507	5,424	5,280	5,108	5,068	5,097	5,141	5,288	5,687	5,858	5,758	5,608	5,331	4,940	4,827	
38	2/7/2018	MST	4,782	4,698	4,675	4,661	4,843	5,119	5,456	5,62																	

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Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Date	Time Zone	Time																										Max
			0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)		
43	2/12/2018	MST	4,787	4,718	4,698	4,709	4,776	5,084	5,485	5,778	5,877	5,963	5,977	5,930	5,930	5,915	5,865	5,895	6,001	6,316	6,420	6,259	6,055	5,728	5,289	5,040	5,977		
44	2/13/2018	MST	4,912	4,894	4,899	4,905	5,029	5,260	5,667	5,692	5,564	5,435	5,311	5,182	5,102	5,054	5,022	5,041	5,143	5,461	5,692	5,634	5,479	5,221	4,863	4,588			
45	2/14/2018	MST	4,564	4,502	4,448	4,483	4,555	4,771	5,179	5,341	5,245	5,098	5,125	5,049	4,948	4,898	4,959	5,146	5,256	5,435	5,585	5,473	5,355	5,078	4,771	4,498			
46	2/15/2018	MST	4,341	4,246	4,223	4,251	4,384	4,667	5,079	5,233	5,190	5,106	5,052	5,015	5,021	5,067	5,156	5,221	5,411	5,699	5,856	5,803	5,689	5,477	5,190	4,887			
47	2/16/2018	MST	4,664	4,482	4,493	4,528	4,652	4,909	5,338	5,496	5,483	5,493	5,371	5,399	5,337	5,366	5,310	5,325	5,251	5,408	5,632	5,556	5,423	5,194	4,908	4,599			
48	2/17/2018	MST	4,493	4,418	4,364	4,359	4,464	4,561	4,749	4,751	4,770	4,748	4,686	4,594	4,501	4,416	4,341	4,417	4,564	4,877	5,206	5,169	5,064	4,823	4,722	4,644			
49	2/18/2018	MST	4,432	4,340	4,294	4,265	4,299	4,282	4,436	4,456	4,473	4,482	4,401	4,395	4,357	4,326	4,353	4,384	4,570	4,883	5,189	5,119	5,021	4,878	4,778	4,562			
50	2/19/2018	MST	4,408	4,352	4,275	4,331	4,400	4,670	5,067	5,318	5,577	5,736	5,866	5,886	5,896	5,947	5,984	6,028	6,130	6,390	6,508	6,349	6,152	5,827	5,544	5,360			
51	2/20/2018	MST	5,218	5,156	5,135	5,148	5,174	5,428	5,835	5,942	6,031	6,040	6,027	5,964	5,892	5,852	5,801	5,798	5,928	6,228	6,523	6,434	6,263	5,892	5,617	5,479			
52	2/21/2018	MST	5,317	5,276	5,239	5,282	5,274	5,564	5,944	6,085	5,985	5,959	5,868	5,709	5,635	5,532	5,517	5,535	5,679	6,068	6,335	6,239	6,110	5,800	5,430	5,252			
53	2/22/2018	MST	5,039	4,931	4,918	4,938	5,056	5,264	5,710	5,886	5,871	5,784	5,681	5,657	5,548	5,531	5,550	5,621	5,749	6,017	6,218	6,131	5,922	5,603	5,275	5,040			
54	2/23/2018	MST	4,946	4,933	4,914	4,883	4,956	5,219	5,558	5,725	5,708	5,648	5,543	5,415	5,322	5,413	5,517	5,650	5,782	5,962	6,048	5,921	5,747	5,498	5,184	4,904			
55	2/24/2018	MST	4,727	4,615	4,574	4,573	4,608	4,756	4,949	5,043	5,296	5,347	5,393	5,387	5,290	5,175	5,024	5,019	5,072	5,394	5,751	5,686	5,502	5,340	5,132	4,898			
56	2/25/2018	MST	4,750	4,740	4,721	4,707	4,759	4,885	4,944	4,947	5,002	5,007	4,932	4,923	4,903	4,831	4,805	4,854	5,062	5,402	5,801	5,716	5,592	5,357	4,999	4,749			
57	2/26/2018	MST	4,711	4,745	4,732	4,725	4,832	5,154	5,538	5,583	5,466	5,378	5,296	5,185	5,102	5,047	5,029	5,052	5,134	5,388	5,777	5,716	5,560	5,289	5,103	4,908			
58	2/27/2018	MST	4,741	4,669	4,649	4,668	4,705	5,008	5,346	5,515	5,314	5,166	5,119	5,025	4,941	4,937	4,911	4,925	5,029	5,304	5,579	5,566	5,456	5,190	4,937	4,705			
59	2/28/2018	MST	4,675	4,620	4,596	4,631	4,736	4,988	5,456	5,430	5,297	5,172	5,110	5,074	4,972	4,928	5,024	5,061	5,205	5,513	5,740	5,652	5,520	5,240	4,863	4,645			
60	3/1/2018	MST	4,556	4,495	4,486	4,531	4,780	5,000	5,321	5,318	5,260	5,094	5,036	4,905	4,860	4,871	4,890	4,949	5,076	5,315	5,560	5,498	5,377	5,210	5,021	4,735			
61	3/2/2018	MST	4,550	4,476	4,443	4,458	4,506	4,746	5,098	5,145	5,075	4,989	4,923	4,873	4,821	4,788	4,807	4,812	4,895	5,037	5,234	5,163	4,994	4,859	4,641	4,435			
62	3/3/2018	MST	4,291	4,121	4,067	4,020	3,990	4,189	4,356	4,385	4,486	4,490	4,480	4,434	4,372	4,331	4,330	4,364	4,507	4,704	4,970	4,923	4,812	4,595	4,380	4,272			
63	3/4/2018	MST	4,219	4,114	4,081	4,059	4,017	4,116	4,154	4,160	4,241	4,328	4,368	4,378	4,393	4,384	4,435	4,546	4,768	5,074	5,365	5,300	5,173	4,932	4,750	4,646			
64	3/5/2018	MST	4,497	4,452	4,454	4,500	4,665	4,939	5,291	5,427	5,311	5,259	5,225	5,174	5,120	5,094	5,070	5,104	5,259	5,589	5,977	5,899	5,702	5,391	5,037	4,847			
65	3/6/2018	MST	4,673	4,597	4,604	4,582	4,779	5,053	5,407	5,453	5,332	5,225	5,167	5,057	4,968	4,913	4,887	4,889	5,012	5,283	5,621	5,671	5,529	5,265	4,891	4,615			
66	3/7/2018	MST	4,564	4,517	4,489	4,548	4,708	4,999	5,354	5,377	5,219	5,151	5,031	4,950	4,848	4,817	4,784	4,817	4,910	5,141	5,500	5,479	5,364	5,149	4,799	4,654			
67	3/8/2018	MST	4,469	4,445	4,408	4,438	4,579	4,889	5,244	5,409	5,285	5,049	4,954	4,848	4,846	4,846	4,848	4,892	4,940	5,121	5,394	5,347	5,207	4,945	4,591	4,378			
68	3/9/2018	MST	4,339	4,258	4,271	4,328	4,446	4,650	5,017	5,078	5,005	4,939	4,907	4,868	4,826	4,834	4,855	4,859	4,894	4,996	5,191	5,179	5,042	4,850	4,538	4,288			
69	3/10/2018	MST	4,106	4,012	3,954	3,933	4,005	4,154	4,292	4,355	4,456	4,564	4,697	4,653	4,621	4,746	4,755	4,774	4,790	4,943	5,201	5,182	5,081	4,909	4,675	4,497			
70	3/11/2018	MDT	4,484	4,384	4,387	4,390	4,436	4,437	4,550	4,597	4,598	4,630	4,583	4,532	4,483	4,411	4,384	4,380	4,453	4,649	4,887	5,191	5,205	5,013	4,695	4,376			
71	3/12/2018	MDT	4,291	4,283	4,346	4,329	4,405	4,647	5,086	5,348	5,288	5,221	5,072	4,940	4,858	4,844	4,825	4,781	4,832	4,967	5,127	5,383	5,311	5,071	4,758	4,454			
72	3/13/2018	MDT	4,241	4,152	4,130	4,181	4,228	4,588	5,101	5,346	5,201	5,130	5,008	4,905	4,805	4,786	4,762	4,739	4,775	4,894	5,035	5,295	5,277	4,998	4,781	4,614			
73	3/14/2018	MDT	4,409	4,237	4,121	4,140	4,198	4,508	5,014	5,158	5,094	4,963	4,941	4,897	4,833	4,811	4,818	4,857	4,886	4,897	4,968	5,192	5,301	5,173	4,848	4,493			
74	3/15/2018	MDT	4,287	4,143	4,017	4,052	4,053	4,344	4,840	5,109	5,076	4,952	4,907	4,906	4,879	4,900	5,009	5,026	5,031	5,145	5,213	5,361	5,277	5,011	4,666	4,386			
75	3/16/2018	MDT	4,374	4,303	4,253	4,227	4,390	4,639	5,043	5,295	5,164	5,055	4,896	4,797	4,701	4,666	4,664	4,640	4,672	4,726	4,818	5,051	5,068	4,925	4,656	4,356			
76	3/17/2018	MDT	4,191	4,088	4,035	4,031	4,097	4,268	4,486	4,645	4,681	4,651	4,626	4,710	4,618	4,546	4,508	4,515	4,505	4,602	4,713	4,841	4,828	4,671	4,421	4,184			
77	3/18/2018	MDT	4,005	3,897	3,870	3,853	3,854	4,017	4,219	4,385	4,528	4,451	4,408	4,381	4,386	4,447	4,527	4,635	4,831	5,137	5,294	5,420	5,304	5,064	4,745	4,624			
78	3/19/2018	MDT	4,465	4,387	4,351	4,377	4,515	4,719	5,137	5,336	5,352	5,327	5,236	5,134	5,042	4,988	4,985	5,067	5,014	5,092	5,177	5,386	5,442	5,167	4,802	4,497			
79	3/20/2018	MDT	4,305	4,235	4,235	4,256	4,412	4,668	5,163	5,363	5,275	5,170	5,148	5,063	5,033	5,040	4,983	4,896	4,935	4,994	5,033	5,220	5,293	5,075	4,718	4,406			
80	3/21/2018	MDT	4,247	4,164	4,149	4,149	4,240																						

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Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Time		0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	Max
	Date	Zone																									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
85	3/26/2018	MDT	4,047	4,000	3,963	3,976	4,016	4,303	4,654	4,914	4,980	4,965	4,912	4,837	4,761	4,736	4,747	4,851	4,980	5,105	5,202	5,392	5,321	5,177	4,850	4,619	5,501
86	3/27/2018	MDT	4,527	4,379	4,324	4,243	4,367	4,573	4,963	5,103	5,135	5,122	5,172	5,094	4,930	4,848	4,764	4,730	4,740	4,785	4,938	5,146	5,206	5,009	4,680	4,380	
87	3/28/2018	MDT	4,318	4,247	4,363	4,367	4,356	4,650	5,010	5,115	5,216	5,138	4,966	4,986	4,973	4,994	4,994	5,169	5,305	5,360	5,382	5,502	5,374	5,159	4,810	4,496	
88	3/29/2018	MDT	4,322	4,235	4,312	4,340	4,454	4,731	5,048	5,194	5,243	5,144	5,032	4,911	4,951	5,076	5,064	5,123	5,197	5,330	5,294	5,381	5,373	5,143	4,760	4,469	
89	3/30/2018	MDT	4,290	4,219	4,180	4,188	4,333	4,614	4,982	5,133	5,099	4,994	4,895	4,780	4,794	4,813	4,775	4,713	4,685	4,738	4,761	4,916	4,938	4,768	4,510	4,347	
90	3/31/2018	MDT	4,237	4,130	4,073	3,982	4,028	4,149	4,264	4,386	4,485	4,472	4,430	4,334	4,309	4,247	4,246	4,309	4,453	4,551	4,616	4,819	4,909	4,781	4,526	4,299	
91	4/1/2018	MDT	4,095	4,004	3,979	4,054	4,146	4,234	4,312	4,389	4,485	4,459	4,382	4,312	4,224	4,101	4,024	4,012	4,077	4,218	4,370	4,630	4,796	4,711	4,554	4,265	
92	4/2/2018	MDT	4,121	3,965	3,918	3,915	4,037	4,290	4,759	4,925	4,880	4,862	4,783	4,781	4,822	4,852	4,887	4,871	4,892	4,928	4,950	5,078	5,110	4,870	4,663	4,314	
93	4/3/2018	MDT	4,133	4,105	4,095	4,146	4,228	4,490	5,052	5,139	5,073	5,006	4,952	4,875	4,766	4,699	4,660	4,660	4,632	4,781	4,903	5,132	5,228	5,011	4,629	4,363	
94	4/4/2018	MDT	4,321	4,253	4,216	4,198	4,333	4,552	5,041	5,188	5,174	5,100	4,927	4,838	4,794	4,777	4,766	4,813	4,842	4,954	4,944	5,094	5,155	4,895	4,472	4,229	
95	4/5/2018	MDT	4,147	4,100	4,095	4,100	4,102	4,474	4,828	4,951	4,862	4,759	4,781	4,794	4,800	4,809	4,864	4,851	4,861	4,928	4,941	5,117	5,121	4,854	4,552	4,345	
96	4/6/2018	MDT	4,143	3,940	3,932	3,957	4,034	4,247	4,712	4,909	5,109	5,203	5,285	5,356	5,404	5,360	5,272	5,304	5,357	5,420	5,432	5,501	5,448	5,263	4,943	4,618	
97	4/7/2018	MDT	4,423	4,388	4,376	4,364	4,401	4,538	4,673	4,745	4,874	4,818	4,711	4,603	4,504	4,390	4,319	4,378	4,422	4,479	4,564	4,740	4,801	4,693	4,428	4,293	
98	4/8/2018	MDT	4,099	4,000	3,922	3,892	3,892	3,894	4,015	4,086	4,154	4,227	4,254	4,248	4,379	4,355	4,237	4,285	4,400	4,563	4,658	4,824	4,936	4,701	4,354	4,045	
99	4/9/2018	MDT	3,965	3,924	3,957	3,959	4,062	4,298	4,717	4,983	5,068	4,952	4,858	4,778	4,729	4,667	4,597	4,583	4,662	4,797	4,900	5,029	5,124	4,823	4,437	4,179	
100	4/10/2018	MDT	4,078	4,166	4,147	4,192	4,220	4,535	4,952	4,974	4,856	4,831	4,785	4,744	4,720	4,744	4,783	4,825	4,838	4,950	4,949	5,062	5,099	4,819	4,423	4,063	
101	4/11/2018	MDT	4,036	4,025	3,966	3,970	3,985	4,176	4,573	4,794	4,832	4,824	4,827	4,894	5,050	5,078	5,018	5,041	5,113	5,061	5,069	5,134	5,202	4,894	4,417	4,102	
102	4/12/2018	MDT	3,898	3,755	3,734	3,932	4,018	4,320	4,653	4,719	4,735	4,728	4,736	4,697	4,684	4,717	4,810	4,867	4,921	4,948	4,955	5,029	5,072	4,776	4,344	4,207	
103	4/13/2018	MDT	4,109	4,049	4,057	4,083	4,127	4,365	4,782	4,964	5,008	5,014	5,031	4,991	4,983	4,969	4,918	4,916	5,002	5,092	5,091	5,173	5,207	5,010	4,738	4,473	
104	4/14/2018	MDT	4,411	4,356	4,273	4,248	4,287	4,421	4,481	4,505	4,496	4,477	4,446	4,362	4,254	4,165	4,120	4,211	4,325	4,365	4,457	4,593	4,703	4,566	4,351	4,102	
105	4/15/2018	MDT	4,053	4,079	4,024	4,023	4,006	4,075	4,170	4,118	4,140	4,152	4,115	4,084	4,043	4,033	4,024	4,089	4,241	4,466	4,587	4,725	4,820	4,619	4,396	4,212	
106	4/16/2018	MDT	4,029	3,944	3,914	3,940	4,014	4,328	4,717	4,821	4,886	4,821	4,725	4,717	4,716	4,736	4,774	4,817	4,842	4,879	4,923	5,025	5,042	4,777	4,602	4,352	
107	4/17/2018	MDT	4,157	4,056	3,945	3,877	4,007	4,157	4,481	4,646	4,733	4,762	4,781	4,785	4,703	4,841	4,768	4,650	4,666	4,736	4,821	4,982	5,125	4,927	4,624	4,385	
108	4/18/2018	MDT	4,347	4,227	4,166	4,148	4,240	4,527	4,845	4,956	4,883	4,814	4,744	4,626	4,573	4,585	4,562	4,530	4,638	4,738	4,801	4,923	5,094	4,861	4,477	4,150	
109	4/19/2018	MDT	3,972	3,901	3,914	3,983	4,121	4,470	4,844	4,956	4,914	4,811	4,859	5,041	4,916	4,901	4,884	4,845	4,922	4,863	4,868	4,932	5,049	4,828	4,466	4,188	
110	4/20/2018	MDT	4,069	3,980	3,924	3,953	4,056	4,227	4,621	4,792	4,812	4,819	4,897	4,870	4,824	4,834	4,864	4,964	5,013	5,008	4,994	5,074	5,090	4,933	4,662	4,382	
111	4/21/2018	MDT	4,288	4,228	4,171	4,161	4,189	4,208	4,358	4,569	4,780	4,914	4,968	4,953	4,865	4,810	4,773	4,768	4,805	4,860	4,833	4,847	4,947	4,824	4,562	4,303	
112	4/22/2018	MDT	4,170	4,147	4,224	4,216	4,200	4,219	4,214	4,217	4,298	4,292	4,244	4,219	4,172	4,153	4,117	4,145	4,273	4,411	4,567	4,657	4,845	4,626	4,230	3,997	
113	4/23/2018	MDT	3,898	3,825	3,762	3,707	3,841	4,095	4,472	4,617	4,608	4,654	4,690	4,683	4,689	4,782	4,856	4,891	4,952	5,057	4,994	5,091	5,125	4,831	4,365	4,178	
114	4/24/2018	MDT	4,102	4,019	3,994	4,006	4,178	4,378	4,865	5,120	5,101	5,157	5,232	5,251	5,189	5,135	5,169	5,150	5,166	5,233	5,282	5,296	5,318	5,047	4,660	4,288	
115	4/25/2018	MDT	4,165	4,056	4,031	4,050	4,206	4,532	4,866	4,913	4,828	4,775	4,663	4,610	4,623	4,587	4,565	4,596	4,647	4,725	4,758	4,873	5,015	4,810	4,422	4,253	
116	4/26/2018	MDT	4,048	3,885	3,975	4,026	4,126	4,305	4,676	4,772	4,854	4,852	4,835	4,872	4,756	4,695	4,576	4,581	4,647	4,668	4,689	4,786	4,949	4,772	4,411	4,105	
117	4/27/2018	MDT	3,911	3,873	3,872	3,876	4,056	4,332	4,529	4,638	4,663	4,612	4,633	4,598	4,625	4,660	4,690	4,732	4,772	4,843	4,763	4,768	4,901	4,711	4,407	4,215	
118	4/28/2018	MDT	4,105	3,943	3,879	3,847	3,777	3,850	3,829	3,935	4,097	4,189	4,210	4,249	4,282	4,361	4,384	4,395	4,533	4,643	4,660	4,639	4,799	4,661	4,449	4,190	
119	4/29/2018	MDT	3,963	3,850	3,742	3,686	3,715	3,737	3,777	3,843	3,990	4,081	4,199	4,258	4,357	4,419	4,557	4,671	4,735	4,857	4,853	4,859	5,031	4,806	4,476	4,142	
120	4/30/2018	MDT	3,931	3,849	3,804	3,777	3,835	4,082	4,380	4,493	4,543	4,599	4,686	4,739	4,785	4,821	4,888	4,942	5,007	5,026	4,975	4,940	5,030	4,760	4,385	4,105	
121	5/1/2018	MDT	3,870	3,762	3,696	3,593	3,685	4,020	4,419	4,687	4,730	4,701	4,703	4,697	4,772	4,774	4,790	4,815	4,891								



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Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Date	Time Zone	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	Max
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	
127	5/7/2018	MDT	4,075	3,981	3,906	3,878	3,871	4,036	4,340	4,520	4,669	4,790	4,886	4,941	4,983	5,136	5,220	5,211	5,233	5,301	5,299	5,253	5,346	5,051	4,581	4,239	
128	5/8/2018	MDT	4,108	3,950	3,862	3,928	4,038	4,166	4,419	4,619	4,688	4,806	4,892	4,966	5,035	5,173	5,242	5,372	5,511	5,573	5,568	5,487	5,495	5,171	4,737	4,352	
129	5/9/2018	MDT	4,135	3,988	4,016	3,971	3,952	4,152	4,350	4,602	4,741	4,838	4,956	5,057	5,127	5,258	5,410	5,516	5,534	5,559	5,449	5,383	5,459	5,217	4,739	4,320	
130	5/10/2018	MDT	4,051	3,873	3,737	3,759	3,818	4,030	4,345	4,551	4,688	4,867	4,968	5,107	5,282	5,513	5,761	5,897	6,009	6,023	5,873	5,716	5,639	5,363	4,980	4,632	
131	5/11/2018	MDT	4,299	4,053	3,887	3,857	3,778	4,002	4,279	4,547	4,697	4,789	4,898	5,006	5,125	5,219	5,315	5,351	5,294	5,203	5,050	4,986	5,033	4,832	4,541	4,413	
132	5/12/2018	MDT	4,189	4,042	3,935	3,777	3,795	3,801	3,860	4,080	4,305	4,365	4,406	4,464	4,488	4,442	4,433	4,478	4,624	4,787	4,817	4,783	4,754	4,619	4,355	4,079	
133	5/13/2018	MDT	3,959	3,824	3,745	3,708	3,729	3,795	3,749	3,918	4,114	4,192	4,271	4,301	4,311	4,303	4,356	4,383	4,460	4,570	4,637	4,696	4,767	4,596	4,214	4,056	
134	5/14/2018	MDT	3,948	3,869	3,784	3,751	3,821	4,004	4,302	4,554	4,613	4,651	4,768	4,905	4,943	4,821	4,778	4,858	4,934	4,999	4,992	4,960	5,010	4,800	4,357	4,006	
135	5/15/2018	MDT	3,896	3,782	3,729	3,706	3,722	3,926	4,238	4,463	4,545	4,622	4,670	4,730	4,797	4,937	5,016	5,105	5,121	5,165	5,128	5,076	5,130	4,970	4,756	4,402	
136	5/16/2018	MDT	4,146	3,954	3,829	3,761	3,782	3,958	4,284	4,544	4,651	4,787	4,908	5,020	5,131	5,216	5,370	5,526	5,660	5,817	5,764	5,589	5,573	5,303	4,808	4,513	
137	5/17/2018	MDT	4,277	4,072	3,950	3,853	3,783	3,944	4,266	4,520	4,707	4,908	5,023	5,204	5,410	5,631	5,830	5,902	5,976	5,967	5,813	5,644	5,615	5,395	4,876	4,519	
138	5/18/2018	MDT	4,229	4,026	3,899	3,889	3,887	4,032	4,354	4,618	4,740	4,819	4,818	4,856	4,950	5,105	5,179	5,143	5,070	5,022	4,861	4,782	4,838	4,735	4,483	4,392	
139	5/19/2018	MDT	4,135	4,014	3,936	3,837	3,859	3,895	3,946	4,071	4,323	4,452	4,546	4,577	4,559	4,544	4,491	4,449	4,438	4,498	4,513	4,528	4,624	4,572	4,317	4,030	
140	5/20/2018	MDT	3,833	3,723	3,653	3,610	3,652	3,734	3,800	3,996	4,142	4,215	4,275	4,261	4,314	4,308	4,312	4,392	4,584	4,673	4,682	4,664	4,732	4,573	4,326	4,195	
141	5/21/2018	MDT	3,993	3,885	3,861	3,878	3,889	4,057	4,347	4,530	4,598	4,680	4,749	4,825	4,904	5,029	5,064	5,097	5,192	5,261	5,242	5,145	5,211	5,016	4,657	4,254	
142	5/22/2018	MDT	4,029	4,012	3,945	3,890	3,877	4,039	4,258	4,459	4,568	4,665	4,783	4,901	5,019	5,227	5,346	5,473	5,533	5,554	5,476	5,335	5,296	5,088	4,789	4,466	
143	5/23/2018	MDT	4,199	4,037	3,863	3,822	3,872	4,000	4,296	4,553	4,677	4,794	4,939	5,095	5,217	5,225	5,353	5,478	5,634	5,731	5,664	5,549	5,505	5,283	4,771	4,495	
144	5/24/2018	MDT	4,266	4,140	4,021	3,998	3,976	4,124	4,398	4,594	4,760	4,905	5,084	5,226	5,404	5,572	5,761	5,897	6,030	6,107	5,974	5,808	5,711	5,473	4,964	4,569	
145	5/25/2018	MDT	4,282	4,134	4,051	4,018	4,023	4,089	4,336	4,521	4,760	5,025	5,209	5,441	5,612	5,820	6,060	6,267	6,484	6,580	6,460	6,234	5,981	5,715	5,205	4,753	
146	5/26/2018	MDT	4,504	4,309	4,230	4,113	4,065	4,056	4,005	4,275	4,475	4,739	5,027	5,284	5,562	5,822	6,051	6,158	6,151	6,072	5,886	5,640	5,579	5,376	5,037	4,739	
147	5/27/2018	MDT	4,537	4,299	4,136	4,032	3,983	3,948	3,878	4,055	4,216	4,452	4,684	4,876	5,090	5,291	5,494	5,671	5,855	6,003	5,839	5,568	5,382	5,199	4,796	4,462	
148	5/28/2018	MDT	4,233	4,114	4,021	3,995	4,032	4,083	4,083	4,063	4,203	4,410	4,611	4,754	4,833	4,849	4,911	4,990	5,050	5,046	4,861	4,789	4,842	4,759	4,473	4,157	
149	5/29/2018	MDT	3,928	3,822	3,726	3,741	3,752	3,871	4,141	4,426	4,593	4,790	4,932	5,096	5,146	5,316	5,396	5,520	5,574	5,591	5,552	5,451	5,371	5,209	4,731	4,395	
150	5/30/2018	MDT	4,144	3,978	3,859	3,846	3,849	3,957	4,242	4,562	4,759	4,857	5,078	5,262	5,432	5,626	5,815	5,981	6,070	5,956	5,688	5,542	5,436	5,290	4,816	4,402	
151	5/31/2018	MDT	4,216	4,059	3,953	3,910	4,007	4,176	4,387	4,703	4,856	5,054	5,294	5,538	5,771	6,047	6,296	6,533	6,779	6,803	6,624	6,434	6,270	6,002	5,480	4,990	
152	6/1/2018	MDT	4,544	4,317	4,174	4,062	4,090	4,252	4,499	4,809	4,997	5,305	5,565	5,741	5,948	6,118	6,385	6,619	6,779	6,816	6,641	6,362	6,050	5,756	5,226	4,720	
153	6/2/2018	MDT	4,328	4,089	3,919	3,853	3,821	3,797	3,825	4,017	4,342	4,660	4,755	4,771	4,983	4,954	5,115	5,453	5,643	5,766	5,712	5,561	5,380	5,232	4,828	4,428	8,541
154	6/3/2018	MDT	4,103	3,919	3,801	3,838	3,800	3,843	3,913	4,077	4,066	4,259	4,338	4,468	4,520	4,732	4,885	4,977	5,046	5,137	5,143	5,089	5,148	5,047	4,752	4,406	
155	6/4/2018	MDT	4,242	4,078	3,986	3,858	3,934	3,984	4,227	4,598	4,888	5,121	5,373	5,623	5,897	6,193	6,462	6,724	6,900	6,973	6,843	6,637	6,353	6,068	5,519	4,979	
156	6/5/2018	MDT	4,500	4,313	4,185	4,101	4,146	4,258	4,569	4,947	5,262	5,611	5,860	6,202	6,600	6,904	7,155	7,297	7,274	7,174	6,938	6,681	6,539	6,269	5,675	5,086	
157	6/6/2018	MDT	4,731	4,612	4,455	4,372	4,400	4,544	4,707	5,018	5,179	5,429	5,691	5,968	6,304	6,657	6,946	7,204	7,400	7,347	7,111	6,872	6,616	6,171	5,626	5,244	
158	6/7/2018	MDT	4,852	4,638	4,454	4,378	4,313	4,373	4,578	4,900	5,208	5,493	5,839	6,147	6,490	6,787	6,952	7,004	6,990	6,991	6,778	6,538	6,328	6,147	5,562	5,034	
159	6/8/2018	MDT	4,853	4,652	4,408	4,304	4,267	4,310	4,511	4,810	5,132	5,466	5,834	6,196	6,532	6,892	7,127	7,231	7,242	7,247	7,078	6,801	6,480	6,177	5,668	5,171	
160	6/9/2018	MDT	4,761	4,475	4,403	4,294	4,170	4,094	4,149	4,325	4,634	4,933	5,231	5,508	5,808	6,131	6,471	6,781	7,024	7,111	6,976	6,701	6,479	6,250	5,711	5,340	
161	6/10/2018	MDT	4,975	4,556	4,357	4,189	4,139	4,067	4,016	4,203	4,523	4,912	5,317	5,727	6,071	6,420	6,752	7,089	7,271	7,444	7,407	7,169	6,842	6,512	5,859	5,235	
162	6/11/2018	MDT	4,835	4,713	4,512	4,400	4,446	4,543	4,654	4,952	5,066	5,246	5,419	5,497	5,663	5,990	6,190	6,493	6,743	6,923	6,909	6,713	6,429	6,123	5,557	5,140	
163	6/12/2018	MDT	4,752	4,528	4,387	4,285	4,231	4,323	4,510	4,807	4,997	5,128	5,301	5,503	5,740	6,024	6,321	6,643	6,924	7,078	7,003	6,732	6,519	6,213	5,686	5,368	
164	6/13/2018	MDT	4,968	4,715	4,529	4,458	4,450	4,509	4,766	5,072	5,378	5,692	6,034	6,376	6,748	7,024	7,182	7,343	7,505	7,676	7,571	7,259	6,872	6,574	6,008	5,545	
165	6/14/2018	MDT	5,150	4,848	4,655	4,521	4,485	4,560	4,805	5,199	5,628	5,928	6,263	6,680	6,995	7,178	7,466	7,420	7,379	7,294	7,066	7,013	6,768	6,406	5,751	5,277	
166	6/15/2018	MDT	4,965	4,777	4,600	4,489	4,508	4,519	4,773	4,985	5,315	5,690	6,083	6,537	6,913	7,155	7,038	7,152	7,408	7,313	7,011	6,725	6,530	6,302	5,831	5,387	
167	6/16/2018	MDT	5,069	4,807	4,634	4,459	4,348	4,344	4,363	4,526	4,911	5,284	5,637	5,939	6,159	6,168	6,001	5,878	5,845	5,946	5,901	5,733	5,619	5,536	5,244	4,935	
168	6/17/2018	MDT	4,653	4,462	4,322	4,219	4,182	4,139	4,130	4,207	4,443	4,589	4,771	4,940	5,099	5,219	5,248	5,181	5,163	5,167	5,136	5,074	5,079	5,091	4,748	4,341	

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Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Time Date	Zone	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	Max
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	
169	6/18/2018	MDT	4,080	3,990	3,798	3,804	3,887	4,108	4,361	4,592	4,873	5,026	5,171	5,269	5,361	5,611	5,708	5,958	6,266	6,462	6,344	6,129	5,910	5,712	5,224	4,847	
170	6/19/2018	MDT	4,683	4,466	4,344	4,286	4,330	4,384	4,648	4,842	4,913	5,066	5,252	5,464	5,641	5,622	5,688	5,888	6,016	6,047	5,804	5,463	5,399	5,244	4,855	4,441	
171	6/20/2018	MDT	4,232	4,134	4,101	4,067	4,178	4,325	4,471	4,730	4,861	4,997	5,121	5,281	5,429	5,585	5,702	5,909	6,059	6,107	5,996	5,768	5,687	5,543	5,092	4,601	
172	6/21/2018	MDT	4,416	4,239	4,070	4,008	4,110	4,234	4,376	4,679	4,904	5,113	5,317	5,474	5,718	5,971	6,236	6,527	6,600	6,534	6,520	6,369	6,153	5,932	5,395	5,002	
173	6/22/2018	MDT	4,739	4,532	4,355	4,242	4,317	4,399	4,620	4,918	5,133	5,385	5,490	5,542	5,629	5,925	6,226	6,241	6,176	6,191	6,006	5,846	5,662	5,525	5,106	4,695	
174	6/23/2018	MDT	4,517	4,373	4,220	4,105	4,085	4,016	4,068	4,256	4,477	4,758	5,042	5,222	5,418	5,614	5,820	6,085	6,351	6,479	6,432	6,247	5,992	5,714	5,106	4,747	
175	6/24/2018	MDT	4,586	4,397	4,242	4,113	4,115	4,098	4,010	4,155	4,289	4,455	4,684	4,917	4,937	4,855	4,793	4,715	4,751	4,933	5,024	4,973	4,944	4,966	4,844	4,464	
176	6/25/2018	MDT	4,183	4,043	3,953	3,815	3,905	3,985	4,201	4,487	4,667	4,888	5,046	5,179	5,303	5,527	5,770	6,027	6,326	6,597	6,628	6,515	6,246	5,988	5,388	4,925	
177	6/26/2018	MDT	4,568	4,392	4,287	4,217	4,229	4,224	4,495	4,744	5,129	5,429	5,816	6,188	6,554	6,938	7,299	7,647	7,948	8,005	7,834	7,539	7,227	6,899	6,157	5,551	
178	6/27/2018	MDT	5,152	4,929	4,751	4,592	4,619	4,616	4,888	5,191	5,577	6,012	6,495	6,939	7,399	7,731	8,110	8,271	8,280	8,180	7,916	7,606	7,465	7,148	6,549	6,059	
179	6/28/2018	MDT	5,613	5,312	5,061	4,894	4,745	4,850	5,030	5,458	5,883	6,355	6,898	7,406	7,753	8,061	8,315	8,509	8,541	8,390	8,115	7,897	7,661	7,353	6,643	6,019	
180	6/29/2018	MDT	5,595	5,348	5,057	4,878	4,834	4,883	5,121	5,322	5,642	6,038	6,424	6,818	7,150	7,439	7,727	7,893	7,872	7,785	7,414	7,042	6,804	6,564	6,032	5,491	
181	6/30/2018	MDT	5,141	4,914	4,669	4,526	4,457	4,455	4,396	4,570	4,698	4,876	5,076	5,253	5,424	5,537	5,582	5,604	5,592	5,410	5,188	5,078	5,039	5,024	4,729	4,463	
182	7/1/2018	MDT	4,254	4,066	3,961	3,899	3,891	3,880	3,916	4,082	4,192	4,428	4,644	4,870	5,092	5,359	5,664	6,038	6,419	6,740	6,850	6,744	6,498	6,259	5,679	5,174	
183	7/2/2018	MDT	4,886	4,648	4,477	4,383	4,417	4,469	4,712	5,020	5,348	5,621	6,018	6,398	6,683	7,003	7,331	7,658	7,869	7,977	7,817	7,484	7,213	6,835	6,088	5,487	8,634
184	7/3/2018	MDT	5,213	4,977	4,766	4,620	4,516	4,650	4,786	5,151	5,415	5,823	6,247	6,715	7,141	7,484	7,539	7,480	7,511	7,381	7,081	6,752	6,555	6,293	5,809	5,307	
185	7/4/2018	MDT	5,002	4,702	4,528	4,373	4,365	4,347	4,271	4,523	4,862	5,247	5,670	6,082	6,372	6,620	6,907	7,179	7,310	7,249	6,915	6,509	6,175	5,896	5,500	5,215	
186	7/5/2018	MDT	4,818	4,599	4,466	4,394	4,365	4,474	4,689	4,983	5,342	5,667	5,952	6,178	6,537	6,857	7,114	7,148	6,854	6,503	6,205	5,998	5,870	5,698	5,269	4,846	
187	7/6/2018	MDT	4,495	4,414	4,383	4,352	4,359	4,380	4,609	4,841	5,139	5,450	5,717	5,984	6,270	6,633	6,999	7,328	7,583	7,718	7,568	7,319	6,986	6,678	6,079	5,480	
188	7/7/2018	MDT	5,184	4,900	4,790	4,635	4,537	4,409	4,497	4,708	5,110	5,546	6,028	6,462	6,861	7,171	7,445	7,614	7,649	7,448	7,133	6,807	6,609	6,390	5,890	5,460	
189	7/8/2018	MDT	5,118	4,821	4,634	4,578	4,533	4,451	4,412	4,599	5,029	5,519	6,006	6,501	6,902	7,256	7,534	7,768	7,993	8,089	7,788	7,385	7,129	6,823	6,192	5,587	
190	7/9/2018	MDT	5,239	4,946	4,844	4,756	4,728	4,794	5,079	5,389	5,786	6,184	6,643	6,974	7,334	7,643	7,845	8,100	8,338	8,435	8,363	8,085	7,752	7,343	6,597	5,978	
191	7/10/2018	MDT	5,539	5,253	5,044	4,870	4,785	4,836	5,019	5,426	5,819	6,208	6,624	7,036	7,425	7,791	8,097	8,387	8,588	8,634	8,517	8,216	7,850	7,420	6,691	6,100	
192	7/11/2018	MDT	5,679	5,336	5,057	4,926	4,838	4,916	5,092	5,457	5,871	6,258	6,669	7,051	7,408	7,741	8,015	8,320	8,482	8,530	8,346	7,990	7,577	7,226	6,548	5,992	
193	7/12/2018	MDT	5,532	5,179	4,957	4,840	4,838	4,999	5,285	5,583	5,865	6,202	6,508	6,812	7,125	7,422	7,451	7,315	7,238	7,109	7,017	6,802	6,632	6,411	5,860	5,320	
194	7/13/2018	MDT	5,002	4,794	4,600	4,516	4,553	4,686	4,877	5,199	5,559	5,896	6,247	6,525	6,789	7,127	7,396	7,616	7,795	7,861	7,685	7,351	7,057	6,782	6,228	5,714	
195	7/14/2018	MDT	5,306	5,098	4,870	4,699	4,610	4,609	4,681	5,004	5,308	5,731	6,150	6,524	6,823	7,115	7,366	7,599	7,801	7,929	7,884	7,620	7,304	6,999	6,479	5,918	
196	7/15/2018	MDT	5,417	5,206	4,966	4,768	4,665	4,653	4,673	4,848	5,103	5,319	5,452	5,533	5,528	5,466	5,438	5,383	5,443	5,508	5,459	5,403	5,281	5,246	4,917	4,559	
197	7/16/2018	MDT	4,414	4,280	4,214	4,195	4,286	4,449	4,638	4,936	5,180	5,409	5,688	5,953	6,196	6,489	6,885	7,252	7,530	7,610	7,406	7,086	6,859	6,608	5,996	5,575	
198	7/17/2018	MDT	5,204	4,928	4,720	4,623	4,679	4,914	5,148	5,466	5,589	5,666	6,010	6,316	6,641	6,965	7,222	7,421	7,394	7,384	7,219	6,841	6,546	6,268	5,825	5,305	
199	7/18/2018	MDT	4,932	4,640	4,562	4,482	4,512	4,696	4,887	5,170	5,498	5,856	6,274	6,679	7,048	7,420	7,709	7,991	8,206	8,234	8,052	7,741	7,521	7,161	6,511	5,894	
200	7/19/2018	MDT	5,402	5,083	4,842	4,700	4,607	4,734	4,993	5,319	5,688	6,108	6,550	6,965	7,353	7,719	8,021	8,334	8,546	8,606	8,430	8,117	7,748	7,305	6,611	5,934	
201	7/20/2018	MDT	5,406	5,042	4,817	4,632	4,666	4,789	4,991	5,303	5,581	5,874	6,302	6,805	7,278	7,640	7,901	8,115	8,153	8,075	7,721	7,471	7,185	6,931	6,345	5,837	
202	7/21/2018	MDT	5,414	5,100	4,874	4,745	4,691	4,688	4,617	4,943	5,439	5,913	6,320	6,718	7,059	7,364	7,626	7,618	7,409	7,259	7,075	6,830	6,644	6,433	5,928	5,603	
203	7/22/2018	MDT	5,219	4,936	4,744	4,585	4,487	4,459	4,471	4,725	5,090	5,528	6,083	6,588	6,875	7,146	7,265	7,014	6,862	6,899	6,663	6,414	6,271	6,060	5,695	5,149	
204	7/23/2018	MDT	4,831	4,632	4,515	4,455	4,531	4,758	4,968	5,301	5,519	5,813	6,117	6,433	6,581	6,676	6,625	6,524	6,354	6,171	6,001	5,890	5,862	5,678	5,214	4,852	
205	7/24/2018	MDT	4,626	4,448	4,346	4,273	4,371	4,519	4,776	5,144	5,454	5,752	6,046	6,389	6,692	7,055	7,378	7,686	7,806	7,744	7,314	6,837	6,651	6,377	5,795	5,392	
206	7/25/2018	MDT	5,004	4,745	4,569	4,454	4,540	4,643	4,904	5,208	5,524	5,796	6,089	6,319	6,546	6,807	6,994	7,050	6,928	6,848	6,662	6,221	5,884	5,637	5,212	4,871	
207	7/26/2018	MDT	4,599	4,389	4,275	4,212	4,284	4,510	4,772	5,032	5,225	5,478	5,666	5,959	6,218	6,510	6,603	6,788	6,883	6,996	6,851	6,583	6,332	6,013	5,502	5,001	
208	7/27/2018	MDT	4,659	4,466	4,321	4,274	4,322	4,500	4,744	5,053	5,316	5,584	5,572	5,886	6,178	6,516	6,704	6,595	6,525	6,412	6,078	5,848	5,769	5,565	5,297	4,877	
209	7/28/2018	MDT	4,557	4,347	4,209	4,045	4,019	4,095	4,158	4,359	4,552	4,765	4,979	5,197	5,415	5,487	5,658	5,685	5,731	5,795	5,654	5,354	5,369	5,226	4,922	4,666	
210	7/29/2018	MDT	4,403	4,205	4,033	3,842	3,856	3,923	3,885	4,069	4,255	4,477	4,614	4,706	4,914	5,115	5,375	5,598	5,861	6,096	6,001	5,699	5,577	5,351	4,888	4,567	

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Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Date	Time Zone	Time																								Max
			0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
211	7/30/2018	MDT	4,340	4,161	4,076	4,003	4,072	4,331	4,568	4,781	4,984	5,183	5,347	5,488	5,627	5,815	5,938	6,112	6,314	6,460	6,411	6,135	5,942	5,618	5,057	4,605	7,762
212	7/31/2018	MDT	4,373	4,179	4,117	4,060	4,119	4,235	4,390	4,719	4,951	5,151	5,390	5,623	5,795	6,098	6,386	6,681	6,935	7,093	7,047	6,764	6,504	6,145	5,593	5,063	
213	8/1/2018	MDT	4,700	4,409	4,224	4,164	4,201	4,324	4,489	4,776	5,053	5,301	5,511	5,741	5,972	6,179	6,358	6,412	6,382	6,360	6,214	6,029	5,948	5,690	5,212	4,835	
214	8/2/2018	MDT	4,503	4,296	4,162	4,096	4,164	4,359	4,592	4,824	5,039	5,329	5,635	5,968	6,318	6,727	7,028	7,350	7,505	7,572	7,404	7,092	6,898	6,514	5,898	5,455	
215	8/3/2018	MDT	5,077	4,821	4,643	4,570	4,548	4,782	4,987	5,260	5,488	5,713	5,885	6,062	6,255	6,274	6,058	5,886	5,874	6,032	5,970	5,823	5,753	5,510	5,146	4,712	
216	8/4/2018	MDT	4,521	4,357	4,185	4,105	4,063	4,112	4,160	4,385	4,659	5,051	5,461	5,885	6,298	6,639	6,885	6,826	6,675	6,647	6,421	6,178	6,148	5,835	5,476	5,089	
217	8/5/2018	MDT	4,788	4,513	4,334	4,224	4,146	4,200	4,274	4,363	4,512	4,683	4,940	5,225	5,549	5,813	6,113	6,275	6,578	6,737	6,668	6,438	6,274	5,939	5,405	4,899	
218	8/6/2018	MDT	4,608	4,443	4,324	4,291	4,346	4,543	4,813	5,083	5,333	5,516	5,761	6,030	6,287	6,454	6,672	6,918	7,028	7,097	6,876	6,539	6,295	5,958	5,422	4,932	
219	8/7/2018	MDT	4,661	4,443	4,249	4,192	4,235	4,419	4,614	4,912	5,142	5,456	5,741	6,056	6,353	6,671	7,025	7,270	7,390	7,413	7,210	6,839	6,575	6,190	5,659	5,193	
220	8/8/2018	MDT	4,841	4,571	4,428	4,341	4,247	4,414	4,670	4,941	5,204	5,403	5,461	5,510	5,633	5,913	6,210	6,557	6,903	7,067	6,977	6,631	6,451	6,127	5,521	5,069	
221	8/9/2018	MDT	4,726	4,488	4,336	4,260	4,294	4,494	4,659	4,951	5,238	5,534	5,855	6,188	6,494	6,788	7,082	7,378	7,563	7,644	7,464	7,100	6,849	6,451	5,844	5,350	
222	8/10/2018	MDT	4,867	4,638	4,478	4,394	4,398	4,598	4,766	5,021	5,385	5,699	5,983	6,329	6,598	6,910	7,175	7,431	7,562	7,603	7,392	7,032	6,722	6,378	5,776	5,385	
223	8/11/2018	MDT	4,958	4,690	4,431	4,351	4,313	4,325	4,358	4,476	4,768	5,136	5,481	5,772	6,076	6,344	6,685	6,969	7,202	7,342	7,199	6,875	6,552	6,154	5,768	5,250	
224	8/12/2018	MDT	4,840	4,573	4,402	4,259	4,190	4,199	4,097	4,232	4,495	4,801	5,152	5,488	5,804	6,204	6,567	6,920	7,158	7,318	7,175	6,870	6,623	6,213	5,569	5,114	
225	8/13/2018	MDT	4,737	4,514	4,352	4,277	4,315	4,537	4,693	4,966	5,196	5,443	5,667	5,956	6,282	6,656	6,980	7,282	7,521	7,608	7,390	7,009	6,754	6,298	5,805	5,237	
226	8/14/2018	MDT	4,875	4,595	4,397	4,328	4,278	4,484	4,748	5,042	5,241	5,475	5,782	6,051	6,333	6,655	6,868	7,012	7,108	6,840	6,386	6,102	6,005	5,648	5,217	4,812	
227	8/15/2018	MDT	4,608	4,430	4,315	4,261	4,256	4,451	4,729	4,986	5,274	5,550	5,883	6,149	6,434	6,736	6,998	7,273	7,462	7,472	7,249	6,912	6,711	6,282	5,650	5,163	
228	8/16/2018	MDT	4,756	4,500	4,410	4,352	4,321	4,476	4,743	5,037	5,294	5,550	5,805	6,072	6,355	6,743	7,100	7,281	7,370	7,319	7,052	6,775	6,658	6,308	5,675	5,207	
229	8/17/2018	MDT	4,886	4,596	4,454	4,352	4,383	4,487	4,816	5,065	5,349	5,585	5,885	6,203	6,523	6,823	6,930	7,046	7,164	7,159	6,951	6,589	6,345	6,004	5,564	5,194	
230	8/18/2018	MDT	4,810	4,547	4,358	4,317	4,309	4,324	4,264	4,422	4,807	5,075	5,317	5,439	5,364	5,299	5,435	5,668	5,893	5,984	5,929	5,668	5,600	5,377	4,935	4,500	
231	8/19/2018	MDT	4,192	3,991	3,890	3,894	3,879	3,903	3,961	4,046	4,185	4,370	4,505	4,610	4,681	4,827	4,922	5,075	5,185	5,338	5,326	5,266	5,270	5,040	4,664	4,297	
232	8/20/2018	MDT	4,043	3,939	3,822	3,832	3,797	4,031	4,386	4,579	4,706	4,849	4,986	5,158	5,284	5,461	5,631	5,822	6,013	6,141	6,034	5,839	5,769	5,394	4,939	4,522	
233	8/21/2018	MDT	4,242	4,061	4,028	3,969	3,967	3,952	4,168	4,590	4,824	4,932	4,987	5,097	5,142	5,326	5,370	5,319	5,342	5,336	5,267	5,203	5,208	4,998	4,618	4,372	
234	8/22/2018	MDT	4,149	4,014	3,938	3,912	3,973	4,167	4,551	4,742	4,899	4,985	5,050	5,154	5,232	5,418	5,593	5,730	5,931	6,004	5,958	5,870	5,832	5,579	5,079	4,630	
235	8/23/2018	MDT	4,315	4,151	4,022	3,951	3,999	4,178	4,520	4,801	5,045	5,295	5,478	5,622	5,897	6,130	6,420	6,656	6,866	6,967	6,818	6,492	6,316	5,868	5,422	4,908	
236	8/24/2018	MDT	4,537	4,323	4,158	4,099	4,137	4,360	4,583	4,796	5,019	5,269	5,523	5,748	6,028	6,348	6,716	6,988	7,229	7,159	6,888	6,562	6,357	6,005	5,512	5,023	
237	8/25/2018	MDT	4,740	4,464	4,288	4,183	4,170	4,222	4,312	4,423	4,618	4,937	5,297	5,640	5,969	6,241	6,544	6,738	6,907	6,810	6,562	6,311	6,175	5,863	5,398	4,978	
238	8/26/2018	MDT	4,730	4,493	4,318	4,174	4,130	4,134	4,057	4,206	4,532	4,982	5,459	6,014	6,380	6,599	6,694	6,747	6,786	6,830	6,722	6,433	6,314	5,918	5,310	5,003	
239	8/27/2018	MDT	4,714	4,483	4,357	4,291	4,368	4,618	4,996	5,203	5,423	5,764	6,127	6,425	6,759	7,045	7,288	7,553	7,741	7,762	7,518	7,222	6,876	6,382	5,682	5,171	
240	8/28/2018	MDT	4,750	4,490	4,260	4,156	4,207	4,404	4,712	4,866	4,953	5,043	5,216	5,359	5,477	5,680	5,881	6,066	6,195	6,289	6,077	5,955	5,873	5,497	4,965	4,526	
241	8/29/2018	MDT	4,297	4,181	4,113	4,066	4,138	4,366	4,714	4,914	5,028	5,206	5,360	5,602	5,879	6,196	6,479	6,848	7,134	7,227	7,044	6,748	6,563	6,087	5,563	5,028	
242	8/30/2018	MDT	4,646	4,389	4,247	4,167	4,222	4,402	4,678	4,922	5,114	5,372	5,686	5,971	6,296	6,693	7,081	7,236	7,230	7,088	6,868	6,721	6,596	6,139	5,519	5,012	
243	8/31/2018	MDT	4,732	4,480	4,371	4,264	4,288	4,496	4,783	4,958	5,124	5,296	5,519	5,823	6,113	6,339	6,437	6,343	6,216	6,068	5,840	5,721	5,672	5,417	4,964	4,603	
244	9/1/2018	MDT	4,389	4,156	4,029	3,915	3,941	4,003	4,026	4,125	4,327	4,544	4,821	5,029	5,239	5,435	5,617	5,747	5,808	5,877	5,760	5,580	5,476	5,160	4,828	4,528	7,790
245	9/2/2018	MDT	4,279	4,075	3,912	3,763	3,734	3,801	3,860	3,964	4,105	4,278	4,419	4,618	4,796	4,987	5,214	5,435	5,630	5,794	5,737	5,574	5,471	5,219	4,924	4,541	
246	9/3/2018	MDT	4,247	4,077	3,967	3,925	3,865	3,944	4,060	4,132	4,343	4,563	4,774	4,926	5,041	5,167	5,335	5,481	5,646	5,853	5,862	5,814	5,726	5,358	4,912	4,487	
247	9/4/2018	MDT	4,202	4,020	3,884	3,824	3,919	4,087	4,425	4,645	4,806	5,001	5,192	5,392	5,568	5,836	6,095	6,367	6,547	6,578	6,403	6,252	6,096	5,701	5,271	4,776	
248	9/5/2018	MDT	4,502	4,307	4,148	4,065	4,123	4,361	4,661	4,862	4,980	5,085	5,231	5,368	5,521	5,704	5,748	5,614	5,528	5,425	5,360	5,437	5,299	4,985	4,6,		

Public Service Company of Colorado  
Transmission Formula Rate Template  
Hourly Demand Data from Form 714 page 9a

Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Date	Time Zone	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	Max
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	
253	9/10/2018	MDT	4,402	4,193	4,100	4,055	4,085	4,224	4,538	4,755	4,952	5,170	5,326	5,610	5,896	6,247	6,510	6,800	7,067	7,150	6,836	6,617	6,354	5,857	5,229	4,720	
254	9/11/2018	MDT	4,435	4,269	4,165	4,074	4,171	4,422	4,701	4,873	5,063	5,348	5,654	6,033	6,232	6,455	6,529	6,664	6,723	6,884	6,756	6,583	6,337	5,806	5,232	4,808	
255	9/12/2018	MDT	4,488	4,267	4,102	4,076	4,068	4,217	4,584	4,798	5,015	5,286	5,581	5,914	6,245	6,613	6,950	7,281	7,557	7,676	7,414	7,102	6,758	6,167	5,509	5,007	
256	9/13/2018	MDT	4,673	4,387	4,241	4,166	4,192	4,407	4,664	4,857	5,075	5,361	5,658	5,957	6,261	6,636	7,033	7,405	7,710	7,790	7,519	7,130	6,801	6,213	5,510	4,930	
257	9/14/2018	MDT	4,645	4,381	4,195	4,105	4,135	4,363	4,706	4,899	5,034	5,210	5,480	5,706	6,000	6,340	6,664	6,935	7,176	7,255	6,964	6,582	6,195	5,731	5,264	4,803	
258	9/15/2018	MDT	4,429	4,201	4,050	3,981	3,964	4,046	4,151	4,187	4,415	4,685	4,941	5,233	5,518	5,838	6,204	6,639	6,918	7,004	6,862	6,561	6,236	5,904	5,471	4,998	
259	9/16/2018	MDT	4,657	4,385	4,201	4,089	4,024	4,025	4,099	4,188	4,368	4,706	5,064	5,555	6,013	6,380	6,742	7,016	7,158	7,208	7,047	6,988	6,638	6,131	5,600	5,056	
260	9/17/2018	MDT	4,613	4,424	4,269	4,200	4,282	4,494	4,832	4,964	5,219	5,523	5,885	6,208	6,585	6,950	7,247	7,339	7,376	7,285	7,051	6,963	6,645	6,140	5,404	4,943	
261	9/18/2018	MDT	4,651	4,416	4,250	4,175	4,224	4,454	4,824	5,034	5,202	5,407	5,691	5,953	6,331	6,738	7,094	7,323	7,448	7,418	7,194	7,074	6,730	6,175	5,605	5,051	
262	9/19/2018	MDT	4,664	4,412	4,243	4,172	4,168	4,379	4,781	4,926	5,121	5,367	5,642	5,861	6,192	6,431	6,686	6,892	6,876	6,539	6,132	6,028	5,793	5,434	4,959	4,509	
263	9/20/2018	MDT	4,271	4,124	4,040	3,951	4,029	4,258	4,688	4,915	4,997	5,080	5,317	5,364	5,565	5,762	5,972	6,150	6,411	6,459	6,250	6,239	5,934	5,465	4,940	4,508	
264	9/21/2018	MDT	4,226	4,076	3,971	3,930	4,000	4,239	4,522	4,670	4,742	4,838	4,927	5,045	5,149	5,287	5,428	5,681	5,825	5,863	5,659	5,576	5,340	5,115	4,835	4,459	
265	9/22/2018	MDT	4,181	4,013	3,904	3,832	3,849	3,924	4,087	4,212	4,362	4,510	4,600	4,767	4,913	5,143	5,353	5,640	5,881	6,005	5,856	5,702	5,451	5,097	4,768	4,482	
266	9/23/2018	MDT	4,189	4,025	3,923	3,847	3,835	3,885	3,961	4,040	4,228	4,409	4,562	4,766	5,059	5,317	5,607	5,927	6,143	6,264	6,167	6,109	5,816	5,399	4,922	4,552	
267	9/24/2018	MDT	4,281	4,098	4,004	3,989	4,065	4,365	4,755	4,875	4,964	5,061	5,160	5,239	5,374	5,428	5,622	5,577	5,596	5,653	5,647	5,694	5,503	5,140	4,706	4,392	
268	9/25/2018	MDT	4,123	3,666	3,567	3,649	3,919	4,216	4,611	4,724	4,765	4,781	4,773	4,770	4,779	4,744	4,820	4,895	4,985	5,094	5,092	5,191	5,054	4,742	4,336	3,987	
269	9/26/2018	MDT	3,893	3,813	3,762	3,760	3,847	4,121	4,537	4,742	4,657	4,624	4,648	4,670	4,728	4,813	4,900	4,980	5,095	5,160	5,161	5,257	5,107	4,788	4,348	4,133	
270	9/27/2018	MDT	3,900	3,803	3,738	3,743	3,836	4,104	4,556	4,698	4,632	4,662	4,769	4,858	4,918	5,052	5,197	5,295	5,351	5,385	5,357	5,403	5,235	4,975	4,579	4,240	
271	9/28/2018	MDT	3,986	3,853	3,783	3,786	3,867	4,123	4,462	4,650	4,803	4,860	4,906	4,888	4,838	4,778	4,753	4,730	4,752	4,823	4,876	4,992	4,882	4,663	4,418	4,178	
272	9/29/2018	MDT	3,982	3,868	3,785	3,743	3,751	3,859	4,092	4,221	4,392	4,414	4,480	4,485	4,499	4,488	4,471	4,555	4,700	4,813	4,901	4,964	4,828	4,600	4,363	4,139	
273	9/30/2018	MDT	3,929	3,785	3,712	3,676	3,655	3,730	3,791	3,879	4,055	4,215	4,304	4,346	4,337	4,304	4,280	4,406	4,546	4,682	4,833	4,971	4,870	4,555	4,208	3,892	
274	10/1/2018	MDT	3,712	3,600	3,588	3,578	3,704	3,957	4,433	4,694	4,748	4,774	4,774	4,806	4,786	4,880	5,010	5,014	4,986	5,046	5,130	5,184	4,991	4,727	4,417	4,113	
275	10/2/2018	MDT	3,927	3,805	3,743	3,733	3,842	3,999	4,450	4,701	4,814	4,928	4,994	5,022	5,070	5,096	5,187	5,193	5,314	5,307	5,408	5,479	5,307	4,996	4,679	4,357	6,028
276	10/3/2018	MDT	4,102	3,954	3,884	3,882	3,958	4,222	4,671	4,859	4,969	5,033	5,177	5,325	5,483	5,624	5,794	5,927	6,027	6,028	5,883	5,686	5,439	5,105	4,646	4,303	
277	10/4/2018	MDT	3,981	3,838	3,757	3,786	3,794	4,039	4,506	4,668	4,691	4,715	4,746	4,744	4,841	4,959	4,949	4,896	5,003	5,065	5,110	5,190	5,064	4,756	4,513	4,213	
278	10/5/2018	MDT	4,012	3,890	3,774	3,816	3,858	4,092	4,518	4,748	4,771	4,805	4,865	4,922	4,963	5,014	5,054	4,966	4,952	5,070	5,150	5,152	5,010	4,811	4,506	4,229	
279	10/6/2018	MDT	4,016	3,847	3,766	3,733	3,744	3,850	4,059	4,238	4,367	4,470	4,471	4,461	4,419	4,356	4,341	4,379	4,457	4,556	4,716	4,815	4,702	4,511	4,259	4,034	
280	10/7/2018	MDT	3,968	3,853	3,763	3,771	3,809	3,895	4,067	4,115	4,308	4,394	4,478	4,602	4,619	4,602	4,612	4,669	4,795	4,904	5,070	5,088	4,929	4,699	4,452	4,148	
281	10/8/2018	MDT	3,969	3,890	3,852	3,864	4,010	4,317	4,787	4,942	5,067	5,187	5,233	5,247	5,178	5,171	5,132	5,173	5,258	5,379	5,531	5,491	5,262	4,935	4,609	4,391	
282	10/9/2018	MDT	4,207	4,090	4,069	4,062	4,161	4,489	4,914	5,118	5,174	5,242	5,244	5,284	5,291	5,258	5,242	5,357	5,431	5,534	5,549	5,531	5,342	5,046	4,676	4,415	
283	10/10/2018	MDT	4,292	4,205	4,157	4,184	4,272	4,452	4,917	5,181	5,266	5,327	5,366	5,389	5,329	5,290	5,267	5,236	5,362	5,436	5,618	5,584	5,397	5,116	4,701	4,418	
284	10/11/2018	MDT	4,329	4,214	4,175	4,182	4,312	4,563	4,950	5,232	5,291	5,334	5,325	5,262	5,177	5,169	5,111	5,108	5,207	5,149	5,352	5,395	5,266	4,982	4,584	4,308	
285	10/12/2018	MDT	4,135	4,130	4,091	4,105	4,197	4,454	4,898	5,005	5,015	4,904	4,838	4,671	4,597	4,619	4,634	4,623	4,694	4,746	4,897	4,960	4,838	4,634	4,383	4,138	
286	10/13/2018	MDT	4,058	3,950	3,914	3,909	3,957	4,099	4,319	4,466	4,417	4,404	4,346	4,276	4,262	4,204	4,172	4,252	4,349	4,492	4,710	4,807	4,697	4,566	4,408	4,305	
287	10/14/2018	MDT	4,106	4,044	4,035	4,043	4,099	4,222	4,379	4,483	4,745	4,970	5,098	5,168	5,159	5,119	5,055	5,076	5,156	5,294	5,571	5,579	5,408	5,146	4,761	4,426	
288	10/15/2018	MDT	4,336	4,257	4,201	4,235	4,390	4,691	5,179	5,384	5,390	5,339	5,272	5,131	5,012	4,905	4,808	4,795	4,857	5,049	5,343	5,462	5,315	5,061	4,697	4,401	
289	10/16/2018	MDT	4,242	4,151	4,132	4,152	4,298	4,611	5,125	5,282	5,188	5,070	4,974	4,883	4,781	4,722	4,689	4,719	4,770	4,932	5,160	5,248	5,083	4,827	4,505	4,241	
290	10/17/2018	MDT	4,068	4,005	3,964	4,009	4,130	4,443	4,924	5,122	5,062	4,979	4,918	4,855	4,835	4,747	4,759	4,789	4,839	4,956	5,202	5,261	5,117	4,847	4,480	4,176	
291	10/18/2018	MDT	4,000	3,928	3,891	3,918	4,035	4,363	4,842	5,032	4,985	4,882	4,793	4,806	4,761	4,767	4,800	4,835	4,896	4,964	5,132	5,161	5,024	4,751	4,378	4,064	
292	10/19/2018	MDT	3,882	3,786	3,751	3,749	3,864	4,161	4,611	4,836	4,835	4,800	4,762	4,721	4,679	4,664	4,688	4,705	4,768	4,829	4,934	4,958	4,820	4,631	4,359	4,098	
293	10/20/2018	MDT	3,917	3,823	3,780	3,773	3,835	3,944	4,169	4,348	4,416	4,402	4,370	4,340	4,300	4,270	4,275	4,325	4,424	4,551	4,732	4,779	4,632	4,450	4,202	3,966	
294	10/21/2018	MDT	3,800	3,686	3,653	3,646	3,692	3,781	3,967	4,104	4,192	4,222	4,237	4,253	4,291	4,299	4,351	4,424	4,574	4,743	4,969	4,973	4,789	4,517	4,160	3	

Public Service Company of Colorado  
Transmission Formula Rate Template  
Hourly Demand Data from Form 714 page 9a

Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Time Date	Zone	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	Max
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	
295	10/22/2018	MDT	3,674	3,601	3,569	3,592	3,720	4,028	4,524	4,770	4,765	4,766	4,763	4,789	4,813	4,869	4,930	4,957	5,003	5,092	5,262	5,196	4,989	4,683	4,291	3,976	
296	10/23/2018	MDT	3,798	3,694	3,649	3,680	3,825	4,063	4,566	4,815	4,830	4,779	4,820	4,840	4,814	4,758	4,851	4,858	4,847	4,931	5,164	5,141	5,043	4,751	4,362	4,069	
297	10/24/2018	MDT	3,887	3,777	3,727	3,756	3,869	4,159	4,636	4,933	4,933	5,017	5,050	4,989	4,940	4,885	4,870	4,866	4,925	5,003	5,246	5,227	5,104	4,811	4,446	4,130	
298	10/25/2018	MDT	3,970	3,871	3,820	3,793	3,936	4,238	4,729	4,995	4,982	4,898	4,778	4,786	4,768	4,800	4,810	4,830	4,887	4,969	5,164	5,164	5,016	4,750	4,374	4,060	
299	10/26/2018	MDT	3,899	3,782	3,773	3,793	3,893	4,174	4,660	4,896	4,841	4,738	4,721	4,698	4,721	4,719	4,738	4,751	4,814	4,879	4,989	4,961	4,814	4,637	4,357	4,070	
300	10/27/2018	MDT	3,910	3,779	3,735	3,716	3,778	3,895	4,115	4,299	4,380	4,429	4,480	4,444	4,449	4,469	4,420	4,448	4,527	4,633	4,863	4,817	4,675	4,411	4,177	3,978	
301	10/28/2018	MDT	3,836	3,728	3,700	3,666	3,682	3,809	3,998	4,115	4,199	4,244	4,275	4,302	4,345	4,347	4,404	4,493	4,637	4,822	5,081	5,053	4,877	4,587	4,236	3,920	
302	10/29/2018	MDT	3,761	3,673	3,630	3,665	3,776	4,042	4,509	4,884	4,865	4,850	4,815	4,821	4,824	4,888	4,980	4,999	5,055	5,175	5,369	5,264	5,098	4,758	4,369	4,060	
303	10/30/2018	MDT	3,878	3,780	3,681	3,691	3,827	4,124	4,709	5,059	5,131	5,118	5,169	5,195	5,174	5,198	5,219	5,234	5,369	5,547	5,735	5,618	5,480	5,193	4,827	4,488	
304	10/31/2018	MDT	4,296	4,189	4,145	4,149	4,262	4,586	5,076	5,342	5,321	5,288	5,180	5,060	4,978	4,876	4,783	4,774	4,922	5,071	5,277	5,172	5,148	4,948	4,607	4,332	
305	11/1/2018	MDT	4,190	4,138	4,093	4,112	4,219	4,521	5,005	5,295	5,282	5,133	5,025	4,905	4,857	4,855	4,878	4,869	4,907	5,109	5,356	5,401	5,256	4,961	4,590	4,327	
306	11/2/2018	MDT	4,118	4,022	3,990	4,015	4,162	4,448	4,929	5,208	5,151	5,013	4,950	4,889	4,826	4,811	4,795	4,848	4,895	4,953	5,158	5,106	4,961	4,775	4,472	4,233	6,257
307	11/3/2018	MDT	4,047	3,959	3,889	3,852	3,919	4,033	4,260	4,468	4,683	4,816	4,824	4,682	4,645	4,658	4,647	4,705	4,811	4,970	5,207	5,161	5,040	4,857	4,636	4,395	
308	11/4/2018	MDT	4,202	4,087	4,037	4,058	4,124	4,260	4,403	4,569	4,775	4,846	4,855	4,745	4,674	4,786	4,860	4,922	5,135	5,492	5,393	5,253	5,044	4,721	4,367	4,117	
309	11/5/2018	MST	4,022	3,971	3,957	3,985	4,155	4,478	4,929	5,048	4,987	4,939	4,909	4,893	4,866	4,893	4,908	4,950	5,189	5,616	5,616	5,489	5,339	5,044	4,676	4,392	
310	11/6/2018	MST	4,251	4,169	4,157	4,200	4,321	4,630	5,058	5,141	5,029	4,949	4,914	4,887	4,829	4,836	4,842	4,937	5,215	5,677	5,678	5,568	5,404	5,137	4,770	4,491	
311	11/7/2018	MST	4,346	4,292	4,257	4,328	4,463	4,824	5,270	5,422	5,394	5,265	5,160	5,084	5,011	4,974	5,031	5,119	5,383	5,789	5,777	5,652	5,486	5,188	4,847	4,540	
312	11/8/2018	MST	4,390	4,318	4,305	4,324	4,474	4,781	5,215	5,360	5,360	5,410	5,473	5,369	5,199	5,120	5,119	5,184	5,446	5,872	5,854	5,756	5,606	5,291	4,945	4,700	
313	11/9/2018	MST	4,531	4,448	4,440	4,470	4,636	4,952	5,339	5,451	5,378	5,258	5,150	5,095	5,003	4,907	4,923	5,026	5,278	5,675	5,652	5,507	5,385	5,194	4,927	4,678	
314	11/10/2018	MST	4,502	4,400	4,378	4,352	4,401	4,546	4,746	4,887	4,892	4,811	4,730	4,663	4,618	4,592	4,639	4,728	4,990	5,351	5,332	5,226	5,097	4,944	4,698	4,479	
315	11/11/2018	MST	4,330	4,247	4,218	4,240	4,289	4,406	4,572	4,760	4,994	5,126	5,250	5,285	5,326	5,361	5,400	5,495	5,715	6,059	5,996	5,838	5,620	5,354	5,011	4,656	
316	11/12/2018	MST	4,551	4,506	4,510	4,539	4,685	4,979	5,402	5,579	5,662	5,667	5,627	5,577	5,522	5,458	5,418	5,482	5,735	6,184	6,257	6,096	5,911	5,644	5,221	4,962	
317	11/13/2018	MST	4,795	4,709	4,673	4,693	4,809	5,128	5,551	5,697	5,651	5,594	5,539	5,406	5,254	5,195	5,160	5,205	5,436	5,852	5,855	5,792	5,641	5,362	5,015	4,707	
318	11/14/2018	MST	4,543	4,480	4,442	4,476	4,632	4,986	5,416	5,482	5,356	5,258	5,146	5,095	5,020	5,016	5,022	5,096	5,294	5,611	5,642	5,562	5,402	5,110	4,737	4,511	
319	11/15/2018	MST	4,356	4,289	4,252	4,297	4,419	4,704	5,150	5,253	5,160	5,144	5,076	5,007	4,979	5,052	5,010	5,011	5,207	5,564	5,504	5,427	5,319	5,103	4,736	4,427	
320	11/16/2018	MST	4,369	4,391	4,388	4,416	4,551	4,834	5,198	5,327	5,405	5,371	5,367	5,311	5,188	5,099	5,179	5,167	5,252	5,543	5,507	5,359	5,239	5,027	4,894	4,623	
321	11/17/2018	MST	4,485	4,382	4,326	4,333	4,381	4,458	4,627	4,847	5,041	5,230	5,347	5,337	5,395	5,397	5,416	5,526	5,730	5,904	5,838	5,709	5,549	5,297	5,035	4,900	
322	11/18/2018	MST	4,745	4,647	4,580	4,516	4,532	4,657	4,813	4,910	4,963	4,967	4,909	4,835	4,774	4,686	4,741	4,815	5,115	5,600	5,629	5,526	5,374	5,169	4,943	4,698	
323	11/19/2018	MST	4,545	4,481	4,494	4,551	4,680	4,951	5,306	5,455	5,392	5,319	5,176	5,160	5,088	5,065	5,075	5,166	5,432	5,859	5,835	5,737	5,600	5,329	4,982	4,707	
324	11/20/2018	MST	4,651	4,552	4,591	4,638	4,729	4,950	5,283	5,380	5,290	5,197	5,116	5,029	4,976	4,952	4,964	5,062	5,320	5,703	5,648	5,601	5,406	5,225	4,922	4,664	
325	11/21/2018	MST	4,585	4,503	4,482	4,513	4,674	4,853	5,191	5,319	5,299	5,203	5,122	5,048	5,028	5,000	5,009	5,065	5,291	5,612	5,564	5,458	5,361	5,145	4,880	4,689	
326	11/22/2018	MST	4,569	4,463	4,422	4,391	4,385	4,496	4,642	4,710	4,848	4,964	5,032	5,068	5,051	4,960	4,848	4,692	4,812	4,937	4,861	4,807	4,774	4,654	4,485	4,273	
327	11/23/2018	MST	4,150	4,054	4,046	4,067	4,215	4,492	4,729	4,790	4,799	4,782	4,814	4,798	4,753	4,671	4,749	4,830	5,044	5,388	5,336	5,229	5,118	4,922	4,672	4,421	
328	11/24/2018	MST	4,240	4,140	4,180	4,217	4,293	4,404	4,582	4,617	4,644	4,644	4,696	4,653	4,696	4,822	4,996	5,072	5,305	5,596	5,586	5,485	5,335	5,141	4,881	4,711	
329	11/25/2018	MST	4,558	4,458	4,456	4,383	4,426	4,602	4,757	4,876	4,910	4,906	4,926	4,905	4,909	4,882	4,900	4,928	5,223	5,726	5,788	5,684	5,513	5,305	4,956	4,760	
330	11/26/2018	MST	4,636	4,569	4,584	4,653	4,799	5,124	5,523	5,730	5,599	5,442	5,405	5,302	5,230	5,190	5,156	5,287	5,626	6,077	6,051	5,937	5,808	5,553	5,154	4,810	
331	11/27/2018	MST	4,527	4,464	4,424	4,480	4,610	4,960	5,418	5,509	5,413	5,419	5,490	5,428	5,367	5,393	5,417	5,457	5,726	6,013	5,956	5,785	5,587	5,305	5,004	4,653	
332	11/28/2018	MST	4,452	4,350	4,329	4,332	4,474	4,732	5,097	5,237	5,167	5,118	5,114	5,119	5,113	5,209	5,180	5,147	5,500	5,871	5,792	5,710	5,555	5,244	4,842	4,453	
333	11/29/2018	MST	4,447	4,377	4,357	4,367	4,508	4,851	5,249	5,337	5,240	5,206	5,174	5,107	5,051	5,027	5,079	5,183	5,468	5,850	5,830	5,708	5,561	5,316	5,035	4,739	
334	11/30/2018	MST	4,502	4,406	4,386	4,413	4,461	4,752	5,259	5,450	5,550	5,571	5,514	5,515	5,549	5,531	5,563	5,642	5,915	6,091	5,965	5,775	5,633	5,403	5,100	4,793	
335	12/1/2018	MST	4,638	4,646	4,582	4,566	4,613	4,766	4,950	5,050	5,105	5,064	5,092	5,077	5,046	5,014	5,066	5,154	5,479	5,747	5,738	5,642	5,536	5,373	5,103	4,877	
336	12/2/2018	MST	4,779	4,694	4,654	4,648	4,651	4,727	4,905	5,042	5,064	5,048	5,060	5,037	5,028	5,063	5,140	5,330	5,732	6,135	6,071	5,971	5,810	5,534	5,060	4,782	

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Table 34  
WP\_Load Factor

12 CP (Average of Column 27) 6,924  
Reg Demand (Average of Columns 28-51 & Lines 1- 365) 82  
Reserved Capacity Factor 1.18%

Line No	Date	Time Zone	Time																								Max
			0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
337	12/3/2018	MST	4,606	4,630	4,617	4,665	4,795	5,042	5,534	5,774	5,780	5,668	5,677	5,618	5,586	5,527	5,603	5,679	6,046	6,446	6,387	6,259	6,064	5,724	5,309	5,047	
338	12/4/2018	MST	4,927	4,822	4,772	4,811	4,960	5,284	5,786	5,943	5,722	5,545	5,462	5,376	5,314	5,297	5,295	5,407	5,790	6,294	6,287	6,195	6,040	5,747	5,334	5,006	
339	12/5/2018	MST	4,964	4,868	4,847	4,867	5,019	5,284	5,668	5,886	5,752	5,659	5,584	5,446	5,320	5,268	5,291	5,400	5,877	6,319	6,302	6,205	6,037	5,722	5,342	5,030	
340	12/6/2018	MST	4,822	4,697	4,617	4,613	4,769	5,121	5,628	5,896	5,936	5,919	5,857	5,707	5,570	5,558	5,628	5,820	6,057	6,419	6,319	6,233	6,066	5,868	5,493	5,137	
341	12/7/2018	MST	4,941	4,840	4,809	4,842	4,982	5,209	5,612	5,830	5,739	5,590	5,455	5,326	5,197	5,143	5,129	5,255	5,576	5,943	5,900	5,810	5,665	5,500	5,182	5,016	
342	12/8/2018	MST	4,827	4,705	4,669	4,651	4,741	4,885	5,115	5,278	5,305	5,238	5,047	4,954	4,861	4,797	4,810	4,963	5,295	5,707	5,679	5,587	5,475	5,311	5,033	4,837	
343	12/9/2018	MST	4,662	4,590	4,520	4,528	4,586	4,700	4,779	4,913	4,961	4,889	4,838	4,856	4,826	4,818	4,862	5,018	5,430	5,949	5,987	5,918	5,802	5,507	5,105	4,807	
344	12/10/2018	MST	4,634	4,547	4,575	4,607	4,779	5,113	5,597	5,789	5,633	5,515	5,399	5,286	5,339	5,388	5,431	5,529	5,724	6,136	6,117	6,013	5,837	5,539	5,032	4,715	
345	12/11/2018	MST	4,653	4,561	4,531	4,543	4,695	4,998	5,504	5,698	5,506	5,282	5,211	5,144	5,096	5,076	5,082	5,170	5,503	5,993	5,985	5,885	5,753	5,469	5,141	4,897	
346	12/12/2018	MST	4,698	4,617	4,568	4,606	4,714	4,880	5,337	5,520	5,459	5,427	5,320	5,275	5,307	5,348	5,347	5,457	5,770	6,105	6,117	5,993	5,844	5,594	5,318	4,969	
347	12/13/2018	MST	4,780	4,656	4,652	4,711	4,845	5,184	5,715	5,896	5,800	5,642	5,464	5,480	5,240	5,202	5,228	5,344	5,704	6,194	6,198	6,118	6,003	5,734	5,311	5,079	
348	12/14/2018	MST	4,853	4,803	4,785	4,810	4,921	5,251	5,634	5,778	5,664	5,504	5,332	5,215	5,116	5,107	5,115	5,194	5,523	5,912	5,855	5,732	5,665	5,527	5,238	4,946	
349	12/15/2018	MST	4,742	4,593	4,536	4,494	4,533	4,598	4,777	4,946	5,092	5,176	5,228	5,152	5,076	5,107	5,037	5,033	5,254	5,704	5,672	5,583	5,480	5,432	5,157	4,876	
350	12/16/2018	MST	4,672	4,550	4,509	4,503	4,549	4,661	4,805	4,869	4,912	4,846	4,774	4,773	4,728	4,694	4,665	4,828	5,199	5,737	5,789	5,686	5,576	5,323	5,072	4,746	
351	12/17/2018	MST	4,554	4,493	4,480	4,458	4,596	4,915	5,430	5,681	5,566	5,444	5,366	5,292	5,240	5,200	5,262	5,328	5,626	6,067	6,031	5,930	5,739	5,421	5,036	4,730	
352	12/18/2018	MST	4,524	4,400	4,373	4,386	4,503	4,886	5,312	5,509	5,356	5,292	5,219	5,174	5,108	5,068	5,074	5,204	5,484	5,927	5,918	5,814	5,685	5,415	4,998	4,640	
353	12/19/2018	MST	4,406	4,310	4,315	4,394	4,480	4,793	5,171	5,383	5,328	5,272	5,348	5,339	5,295	5,381	5,423	5,467	5,683	6,135	6,128	6,019	5,950	5,742	5,311	4,968	
354	12/20/2018	MST	4,765	4,660	4,636	4,678	4,813	5,151	5,613	5,831	5,704	5,492	5,369	5,255	5,141	5,136	5,117	5,236	5,562	6,011	6,019	5,921	5,833	5,562	5,194	4,900	
355	12/21/2018	MST	4,721	4,632	4,598	4,608	4,691	4,858	5,304	5,533	5,546	5,499	5,359	5,256	5,252	5,192	5,143	5,198	5,465	5,875	5,802	5,668	5,515	5,319	4,956	4,631	
356	12/22/2018	MST	4,472	4,398	4,412	4,394	4,481	4,614	4,839	5,043	5,082	5,218	5,296	5,207	5,133	5,021	5,087	5,243	5,538	5,932	5,937	5,856	5,761	5,571	5,301	4,989	
357	12/23/2018	MST	4,797	4,710	4,690	4,698	4,744	4,740	4,919	5,076	5,128	5,049	4,927	4,963	4,889	4,831	4,853	5,000	5,337	5,718	5,744	5,659	5,574	5,348	5,030	4,737	
358	12/24/2018	MST	4,537	4,538	4,448	4,456	4,545	4,722	4,980	5,188	5,276	5,151	5,112	5,029	4,977	4,946	4,934	4,988	5,255	5,607	5,477	5,343	5,243	5,132	4,946	4,696	
359	12/25/2018	MST	4,482	4,363	4,330	4,318	4,380	4,492	4,683	4,848	4,963	4,950	4,767	4,664	4,554	4,509	4,501	4,612	4,931	5,318	5,291	5,233	5,173	5,051	4,870	4,614	
360	12/26/2018	MST	4,457	4,369	4,344	4,396	4,541	4,805	5,089	5,301	5,421	5,433	5,430	5,346	5,271	5,242	5,297	5,431	5,841	6,160	6,080	5,975	5,784	5,563	5,187	4,955	
361	12/27/2018	MST	4,801	4,754	4,758	4,768	4,878	5,152	5,495	5,666	5,627	5,575	5,559	5,533	5,504	5,546	5,599	5,760	6,154	6,499	6,417	6,264	6,050	5,831	5,454	5,241	
362	12/28/2018	MST	5,044	4,946	4,922	4,937	5,058	5,322	5,629	5,806	5,864	5,925	5,938	5,813	5,649	5,664	5,684	5,814	6,123	6,485	6,392	6,259	6,099	5,879	5,549	5,249	
363	12/29/2018	MST	5,184	5,077	5,053	5,056	5,119	5,246	5,333	5,481	5,566	5,525	5,458	5,363	5,211	5,136	5,071	5,141	5,497	6,009	6,022	5,917	5,824	5,739	5,449	5,158	
364	12/30/2018	MST	4,931	4,829	4,749	4,742	4,776	4,855	4,964	5,047	4,988	4,994	4,953	4,893	4,901	4,907	4,944	5,031	5,288	5,796	5,794	5,678	5,546	5,306	5,002	4,718	
365	12/31/2018	MST	4,524	4,543	4,526	4,591	4,745	4,960	5,308	5,628	5,863	6,021	6,122	6,219	6,230	6,196	6,117	6,150	6,412	6,767	6,592	6,377	6,159	5,929	5,697	5,467	



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Table 34  
WP\_Load Factor

Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
1		143	75	42	44	93	150	53	39	104	6	52	88	52	12	93	357	592	23	124	132	252	238	267
2	73	100	20	36	70	257	382	197	8	75	126	49	85	45	45	72	290	541	38	108	148	238	176	314
3	216	79	46	12	48	260	353	134	30	128	108	108	75	46	14	34	282	477	28	136	184	258	383	199
4	138	119	19	87	120	221	426	167	58	109	110	115	76	38	20	32	252	509	43	79	217	235	148	143
5	258	93	33	27	32	216	304	159	41	8	8	38	118	63	91	40	206	418	45	102	129	191	297	115
6	108	113	48	18	25	46	181	125	88	43	43	122	90	50	8	42	221	440	4	116	128	206	274	258
7	85	55	64	36	41	120	179	60	29	44	110	12	42	21	12	107	305	530	67	116	147	251	340	131
8	82	68	14	58	146	291	448	238	42	32	26	42	50	80	42	78	196	462	17	156	187	284	428	195
9	113	63	70	59	82	179	505	217	76	83	54	66	4	43	3	119	76	345	15	135	179	276	362	204
10	144	20	42	7	75	260	444	233	1	10	19	2	56	14	30	87	227	306	62	101	108	293	332	212
11	41	61	19	37	77	326	415	184	124	110	89	81	83	45	12	61	206	472	30	80	145	246	384	204
12	96	40	70	16	24	195	386	229	9	6	10	20	69	72	114	54	45	445	64	111	140	231	282	272
13	14	121	43	5	71	125	179	97	98	26	90	169	92	20	41	47	187	425	34	103	89	203	221	28
14	172	105	84	29	5	70	179	38	26	29	69	67	51	41	10	122	205	468	97	98	124	158	233	191
15	105	93	97	9	158	201	407	350	212	169	117	11	52	21	36	27	188	419	5	185	151	314	406	292
16	159	63	7	47	125	308	491	230	52	111	119	179	141	91	97	69	205	544	83	75	180	154	345	239
17	153	138	109	17	53	267	540	243	158	170	169	91	89	9	7	90	176	449	79	85	114	269	365	119
18	81	76	22	43	14	236	427	162	100	112	120	87	94	29	41	23	135	383	125	116	173	216	360	226
19	35	96	19	25	52	266	400	227	9	35	77	112	94	63	40	5	94	336	33	129	152	226	263	191
20	59	76	113	88	101	67	207	177	144	13	57	42	93	23	43	99	179	432	68	117	107	163	237	253
21	111	44	98	5	33	128	197	179	109	223	175	95	60	37	3	19	184	420	9	185	214	296	313	170
22	173	73	115	56	102	277	460	273	28	59	55	101	129	58	81	8	251	526	65	114	195	321	382	66
23	169	94	12	36	100	195	474	135	16	99	133	92	103	42	91	40	252	508	164	143	111	272	296	132
24	120	133	10	26	103	241	398	123	104	187	30	27	42	71	90	37	162	441	96	159	180	211	405	192
25	22	75	28	37	58	332	442	86	37	79	42	7	46	104	97	29	116	433	105	87	169	390	93	185
26	160	111	44	5	102	221	453	228	43	72	37	44	132	74	30	82	144	337	112	123	108	242	227	86
27	95	311	35	3	63	127	192	233	76	58	62	83	138	89	16	75	170	392	139	105	104	179	270	261
28	177	83	97	112	24	103	111	198	83	45	148	23	43	44	74	61	154	453	161	100	148	241	356	284
29	41	63	5	39	128	251	489	134	75	109	110	92	72	37	18	13	121	399	168	114	166	299	206	220
30	178	135	11	73	129	209	451	211	44	30	2	82	4	68	132	69	61	306	123	135	183	311	208	243
31	177	145	158	103	74	299	505	218	42	53	78	51	63	49	59	43	81	353	141	80	139	295	298	254
32	36	100	59	81	144	196	428	204	54	22	143	17	3	34	47	4	113	295	170	126	169	272	327	218
33	62	102	67	26	99	266	340	147	87	144	104	95	72	5	6	18	101	300	90	113	101	275	293	253
34	167	169	17	57	98	148	188	23	38	17	1	30	8	115	1	59	39	326	149	130	97	205	154	218
35	216	25	46	34	83	176	272	145	245	287	93	16	69	68	11	101	41	219	51	126	92	153	358	214
36	134	51	42	21	120	212	534	65	133	140	3	57	84	40	31	74	218	407	113	82	151	301	324	141
37	122	120	25	35	58	330	468	160	43	66	83	144	172	40	29	44	147	399	171	100	150	277	391	113
38	45	84	23	14	182	276	337	169	93	185	127	92	62	67	57	91	173	346	159	90	163	284	328	161
39	176	56	24	34	87	156	433	171	67	50	37	120	113	45	13	18	119	325	122	96	93	204	255	300
40	193	91	29	94	128	304	476	285	106	25	9	119	127	79	26	75	274	357	47	142	152	183	302	132
41	260	39	35	31	115	124	215	235	247	113	88	69	54	78	24	18	70	284	96	138	169	213	285	272
42	72	9	7	17	56	20	148	69	44	39	39	108	120	107	46	11	157	447	352	88	171	254	302	139

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Table 34  
WP\_Load Factor

Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
43	151	69	20	11	67	308	401	293	99	86	14	47	0	15	50	30	106	315	104	161	204	327	439	249
44	128	18	5	6	124	231	407	25	128	129	124	129	80	48	32	19	102	318	231	58	155	258	358	275
45	24	62	54	35	72	216	408	162	96	147	27	76	101	50	61	187	110	179	150	112	118	277	307	273
46	157	95	23	28	133	283	412	154	43	84	54	37	6	46	89	65	190	288	157	53	114	212	287	303
47	223	182	11	35	124	257	429	158	13	10	122	28	62	29	56	15	74	157	224	76	133	229	286	309
48	106	75	54	5	105	97	188	2	19	22	62	92	93	85	75	76	147	313	329	37	105	241	101	78
49	212	92	46	29	34	17	154	20	17	9	81	6	38	31	27	31	186	313	306	70	98	143	100	216
50	154	56	77	56	69	270	397	251	259	159	130	20	10	51	37	44	102	260	118	159	197	325	283	184
51	142	62	21	13	26	254	407	107	89	9	13	63	72	40	51	3	130	300	295	89	171	371	275	138
52	162	41	37	43	8	290	380	141	100	26	91	159	74	103	15	18	144	389	267	96	129	310	370	178
53	213	108	13	20	118	208	446	176	15	87	103	24	109	17	19	71	128	268	201	87	209	319	328	235
54	94	13	19	31	73	263	339	167	17	60	105	128	93	91	104	133	132	180	86	127	174	249	314	280
55	177	112	41	1	35	148	193	94	253	51	46	6	97	115	151	5	53	322	357	65	184	162	208	234
56	148	10	19	14	52	126	59	3	55	5	75	9	20	72	26	49	208	340	399	85	124	235	358	250
57	38	34	13	7	107	322	384	45	117	88	82	111	83	55	18	23	82	254	389	61	156	271	186	195
58	167	72	20	19	37	303	338	169	201	148	47	94	84	4	26	14	104	275	275	13	110	266	253	232
59	30	55	24	35	105	252	468	26	133	125	62	36	102	44	96	37	144	308	227	88	132	280	377	218
60	89	61	9	45	249	220	321	3	58	166	58	131	45	11	19	59	127	239	245	62	121	167	189	286
61	185	74	33	15	48	240	352	47	70	86	66	50	52	33	19	5	83	142	197	71	169	135	218	206
62	144	170	54	47	30	199	167	29	101	4	10	46	62	41	1	34	143	197	266	47	111	217	215	108
63	53	105	33	22	42	99	38	6	81	87	40	10	15	9	51	111	222	306	291	65	127	241	182	104
64	149	45	2	46	165	274	352	136	116	52	34	51	54	26	24	34	155	330	388	78	197	311	354	190
65	174	76	7	22	197	274	354	46	121	107	58	110	89	55	26	2	123	271	338	50	142	264	374	276
66	51	47	28	59	160	291	355	23	158	68	120	81	102	31	33	33	93	231	359	21	115	215	350	145
67	185	24	37	30	141	310	355	165	124	236	95	106	2	0	2	44	48	181	273	47	140	262	354	213
68	39	81	13	57	118	204	367	61	73	66	32	39	42	8	21	4	35	102	195	12	137	192	312	250
69	182	94	58	21	72	149	138	63	101	108	133	44	32	125	9	19	16	153	258	19	101	172	234	178
70	13	100	3	3	46	1	113	47	1	32	47	51	49	72	27	4	73	196	238	304	14	192	318	319
71	85	8	63	17	76	242	439	262	60	67	149	132	82	14	19	44	51	135	160	256	72	240	313	304
72	213	89	22	29	47	360	513	245	145	71	122	103	100	19	24	23	36	119	141	260	18	279	217	167
73	205	172	116	19	58	310	506	144	64	131	22	44	64	22	7	39	29	11	71	224	109	128	325	355
74	206	144	126	35	1	291	496	269	33	124	45	1	27	21	109	17	5	114	68	148	84	266	345	280
75	12	71	50	26	163	249	404	252	131	109	159	99	96	35	2	24	32	54	92	233	17	143	269	300
76	165	103	53	4	66	171	218	159	36	30	25	84	92	72	38	7	10	97	111	128	13	157	250	237
77	179	108	27	17	1	163	202	166	143	77	43	27	5	61	80	108	196	306	157	126	116	240	319	121
78	159	78	36	26	138	204	418	199	16	25	91	102	92	54	3	82	53	78	85	209	56	275	365	305
79	192	70	0	21	156	256	495	200	88	105	22	85	30	7	57	87	39	59	39	187	73	218	357	312
80	159	83	15	0	91	311	492	207	21	180	53	182	71	24	15	34	13	91	86	184	4	255	261	280
81	135	13	88	1	87	221	438	137	51	127	2	12	9	27	83	19	33	43	55	157	30	260	325	157
82	212	104	44	16	50	173	434	243	32	99	70	68	86	184	31	20	7	53	43	76	0	187	106	182
83	143	144	68	17	67	29	187	149	88	18	28	87	95	37	2	90	144	146	60	114	9	189	213	160
84	200	85	115	14	58	14	172	103	66	34	21	64	28	16	55	78	95	202	200	52	13	179	302	275



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Table 34  
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Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
85	12	47	37	13	40	287	351	260	66	15	53	75	76	25	11	104	129	125	97	190	71	144	327	231
86	92	148	55	81	124	206	390	140	32	13	50	78	164	82	84	34	10	45	153	208	60	197	329	300
87	62	71	116	4	11	294	360	105	101	78	172	20	13	21	0	175	136	55	22	120	128	215	349	314
88	174	87	77	28	114	277	317	146	49	99	112	121	40	125	12	59	74	133	36	87	8	230	383	291
89	179	71	39	8	145	281	368	151	34	105	99	115	14	19	38	62	28	53	23	155	22	170	258	163
90	110	107	57	91	46	121	115	122	99	13	42	96	25	62	1	63	144	98	65	203	90	128	255	227
91	204	91	25	75	92	88	78	77	96	26	77	70	88	123	77	12	65	141	152	260	166	85	157	289
92	144	156	47	3	122	253	469	166	45	18	79	2	41	30	35	16	21	36	22	128	32	240	207	349
93	181	28	10	51	82	262	562	87	66	67	54	77	109	67	39	0	28	149	122	229	96	217	382	266
94	42	68	37	18	135	219	489	147	14	74	173	89	44	17	11	47	29	112	10	150	61	260	423	243
95	82	47	5	5	2	372	354	123	89	103	22	13	6	9	55	13	10	67	13	176	4	267	302	207
96	202	203	8	25	77	213	465	197	200	94	82	71	48	44	88	32	53	63	12	69	53	185	320	325
97	195	35	12	12	37	137	135	72	129	56	107	108	99	114	71	59	44	57	85	176	61	108	265	135
98	194	99	78	30	0	2	121	71	68	73	27	6	131	24	118	48	115	163	95	166	112	235	347	309
99	80	41	33	2	103	236	419	266	85	116	94	80	49	62	70	14	79	135	103	129	95	301	386	258
100	101	88	19	45	28	315	417	22	118	25	46	41	24	24	39	42	13	112	1	113	37	280	396	360
101	27	11	59	4	15	191	397	221	38	8	3	67	156	28	60	23	72	52	8	65	68	308	477	315
102	204	143	21	198	86	302	333	66	16	7	8	39	13	33	93	57	54	27	7	74	43	296	432	137
103	98	60	8	26	44	238	417	182	44	6	17	40	8	14	51	2	86	90	1	82	34	197	272	265
104	62	55	83	25	39	134	60	24	9	19	31	84	108	89	45	91	114	40	92	136	110	137	215	249
105	49	26	55	1	17	69	95	52	22	12	37	31	41	10	9	65	152	225	121	138	95	201	223	184
106	183	85	30	26	74	314	389	104	65	65	96	8	1	20	38	43	25	37	44	102	17	265	175	250
107	195	101	111	68	130	150	324	165	87	29	19	4	82	138	73	118	16	70	85	161	143	198	303	239
108	38	120	61	18	92	287	318	111	73	69	70	118	53	12	23	32	108	100	63	122	171	233	384	327
109	178	71	13	69	138	349	374	112	42	103	48	182	125	15	17	39	77	59	5	64	117	221	362	278
110	119	89	56	29	103	171	394	171	20	7	78	27	46	10	30	100	49	5	14	80	16	157	271	280
111	94	60	57	10	28	19	150	211	211	134	54	15	88	55	37	5	37	55	27	14	100	123	262	259
112	133	23	77	8	16	19	5	3	81	6	48	25	47	19	36	28	128	138	156	90	188	219	396	233
113	99	73	63	55	134	254	377	145	9	46	36	7	6	93	74	35	61	105	63	97	34	294	466	187
114	76	83	25	12	172	200	487	255	19	56	75	19	62	54	34	19	16	67	49	14	22	271	387	372
115	123	109	25	19	156	326	334	47	85	53	112	53	13	36	22	31	51	78	33	115	142	205	388	169
116	205	163	90	51	100	179	371	96	82	2	17	37	116	61	119	5	66	21	21	97	163	177	361	306
117	194	38	1	4	180	276	197	109	25	51	21	35	27	35	30	42	40	71	80	5	133	190	304	192
118	110	162	64	32	70	73	21	106	162	92	21	39	33	79	23	11	138	110	17	21	160	138	212	259
119	227	113	108	56	29	22	40	66	147	91	118	59	99	62	138	114	64	122	4	6	172	225	330	334
120	211	82	45	27	58	247	298	113	50	56	87	53	46	36	67	54	65	19	51	35	90	270	375	280
121	235	108	66	103	92	335	399	268	43	29	2	6	75	2	16	25	76	98	113	2	152	237	347	202
122	119	101	73	151	79	175	379	291	106	78	36	43	3	48	61	45	109	47	6	17	17	313	219	273
123	98	89	22	26	95	244	409	278	137	117	32	28	53	75	105	2	13	89	5	23	173	203	324	248
124	120	30	26	144	116	206	210	164	5	67	12	17	21	21	26	31	85	62	19	2	120	146	308	327
125	158	8	12	26	66	61	30	92	167	57	34	44	10	26	79	64	83	56	56	28	93	86	311	292
126	231	8	85	46	16	28	68	114	135	184	110	123	59	43	93	152	161	170	41	4	86	201	423	388

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Table 34  
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Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
127	47	94	75	28	7	165	304	180	149	121	96	55	42	153	84	9	22	68	2	46	93	295	470	342
128	131	158	88	66	110	128	253	200	69	118	86	74	69	138	69	130	139	62	5	81	8	324	434	385
129	217	147	28	45	19	200	198	252	139	97	118	101	70	131	152	106	18	25	110	66	76	242	478	419
130	269	178	136	22	59	212	315	206	137	179	101	139	175	231	248	136	112	14	150	157	77	276	383	348
131	333	246	166	30	79	224	277	268	150	92	109	108	119	94	96	36	57	91	153	64	47	201	291	128
132	224	147	107	158	18	6	59	220	225	60	41	58	24	46	9	45	146	163	30	34	29	135	264	276
133	120	135	79	37	21	66	46	169	196	78	79	30	10	8	53	27	77	110	67	59	71	171	382	158
134	108	79	85	33	70	183	298	252	59	38	117	137	38	122	43	80	76	65	7	32	50	210	443	351
135	110	114	53	23	16	204	312	225	82	77	48	60	67	140	79	89	16	44	37	52	54	160	214	354
136	256	192	125	68	21	176	326	260	107	136	121	112	111	85	154	156	134	157	53	175	16	270	495	295
137	236	205	122	97	70	161	322	254	187	201	115	181	206	221	199	72	74	9	154	169	29	220	519	357
138	290	203	127	10	2	145	322	264	122	79	1	38	94	155	74	36	73	48	161	79	56	103	252	91
139	257	121	78	99	22	36	51	125	252	129	94	31	18	15	53	42	11	60	15	15	96	52	255	287
140	197	110	70	43	42	82	66	196	146	73	60	14	53	6	4	80	192	89	9	18	68	159	247	131
141	202	108	24	17	11	168	290	183	68	82	69	76	79	125	35	33	95	69	19	97	66	195	359	403
142	225	17	67	55	13	162	219	201	109	97	118	118	118	208	119	127	60	21	78	141	39	208	299	323
143	267	162	174	41	50	128	296	257	124	117	145	156	122	8	128	125	156	97	67	115	44	222	512	276
144	229	126	119	23	22	148	274	196	166	145	179	142	178	168	189	136	133	77	133	166	97	238	509	395
145	287	148	83	33	5	66	247	185	239	265	184	232	171	208	240	207	217	96	120	226	253	266	510	452
146	249	195	79	117	48	9	51	270	200	264	288	257	278	260	229	107	7	79	186	246	61	203	339	298
147	202	238	163	104	49	35	70	177	161	236	232	192	214	201	203	177	184	148	164	271	186	183	403	334
148	229	119	93	26	37	51	0	20	140	207	201	143	79	16	62	79	60	4	185	72	53	83	286	316
149	229	106	96	15	11	119	270	285	167	197	142	164	50	170	80	124	54	17	39	101	80	162	478	336
150	251	166	119	13	3	108	285	320	197	98	221	184	170	194	189	166	89	114	268	146	106	146	474	414
151	186	157	106	43	97	169	211	316	153	198	240	244	233	276	249	237	246	24	179	190	164	268	522	490
152	446	227	143	112	28	162	247	310	188	308	260	176	207	170	267	234	160	37	175	279	312	294	530	506
153	392	239	170	66	32	24	28	192	325	318	95	16	212	29	161	338	190	123	54	151	181	148	404	400
154	325	184	118	37	38	43	70	164	11	193	79	130	52	212	153	92	69	91	6	54	59	101	295	346
155	164	164	92	128	76	50	243	371	290	233	252	250	274	296	269	262	176	73	130	206	284	285	549	540
156	479	187	128	84	45	112	311	378	315	349	249	342	398	304	251	142	23	100	236	257	142	270	594	589
157	355	119	157	83	28	144	163	311	161	250	262	277	336	353	289	258	196	53	236	239	256	445	545	382
158	392	214	184	76	65	60	205	322	308	285	346	308	343	297	165	52	14	1	213	240	210	181	585	528
159	181	201	244	104	37	43	201	299	322	334	368	362	336	360	235	104	11	5	169	277	321	303	509	497
160	410	286	72	109	124	76	55	176	309	299	298	277	300	323	340	310	243	87	135	275	222	229	539	371
161	365	419	199	168	50	72	51	187	320	389	405	410	344	349	332	337	182	173	37	238	327	330	653	624
162	400	122	201	112	46	97	111	298	114	180	173	78	166	327	200	303	250	180	14	196	284	306	566	417
163	388	224	141	102	54	92	187	297	190	131	173	202	237	284	297	322	281	154	75	271	213	306	527	318
164	400	253	186	71	8	59	257	306	306	314	342	342	372	276	158	161	162	171	105	312	387	298	566	463
165	395	302	193	134	36	75	245	394	429	300	335	417	315	183	288	46	41	85	228	53	245	362	655	474
166	312	188	177	111	19	11	254	212	330	375	393	454	376	242	117	114	256	95	302	286	195	228	471	444
167	318	262	173	175	111	4	19	163	385	373	353	302	220	9	167	123	33	101	45	168	114	83	292	309
168	282	191	140	103	37	43	9	77	236	146	182	169	159	120	29	67	18	4	31	62	5	12	343	407

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Table 34  
WP\_Load Factor

Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
169	261	90	192	6	83	221	253	231	281	153	145	98	92	250	97	250	308	196	118	215	219	198	488	377
170	164	217	122	58	44	54	264	194	71	153	186	212	177	19	66	200	128	31	243	341	64	155	389	414
171	209	98	33	34	111	147	146	259	131	136	124	160	148	156	117	207	150	48	111	228	81	144	451	491
172	185	177	169	62	102	124	142	303	225	209	204	157	244	253	265	291	73	66	14	151	216	221	537	393
173	263	207	177	113	75	82	221	298	215	252	105	52	87	296	301	15	65	15	185	160	184	137	419	411
174	178	144	153	115	20	69	52	188	221	281	284	180	196	196	206	265	266	128	47	185	255	278	608	359
175	161	189	155	129	2	17	88	145	134	166	229	233	20	82	62	78	36	182	91	51	29	22	122	380
176	281	140	90	138	90	80	216	286	180	221	158	133	124	224	243	257	299	271	31	113	269	258	600	463
177	357	176	105	70	12	5	271	249	385	300	387	372	366	384	361	348	301	57	171	295	312	328	742	606
178	399	223	178	159	27	3	272	303	386	435	483	444	460	332	379	161	9	100	264	310	141	317	599	490
179	446	301	251	167	149	105	180	428	425	472	543	508	347	308	254	194	32	151	275	218	236	308	710	624
180	424	247	291	179	44	49	238	201	320	396	386	394	332	289	288	166	21	87	371	372	238	240	532	541
181	350	227	245	143	69	2	59	174	128	178	200	177	171	113	45	22	12	182	222	110	39	15	295	266
182	209	188	105	62	8	11	36	166	110	236	216	226	222	267	305	374	381	321	110	106	246	239	580	505
183	288	238	171	94	34	52	243	308	328	273	397	380	285	320	328	327	211	108	160	333	271	378	747	601
184	274	236	211	146	104	134	136	365	264	408	424	468	426	343	55	59	31	130	300	329	197	262	484	502
185	305	300	174	155	8	18	76	252	339	385	423	412	290	248	287	272	131	61	334	406	334	279	396	285
186	397	219	133	72	29	109	215	294	359	325	285	226	359	320	257	34	294	351	298	207	128	172	429	423
187	351	81	31	31	7	21	229	232	298	311	267	267	286	363	366	329	255	135	150	249	333	308	599	599
188	296	284	110	155	98	128	88	211	402	436	482	434	399	310	274	169	35	201	315	326	198	219	500	430
189	342	297	187	56	45	82	39	187	430	490	487	495	401	354	278	234	225	96	301	403	256	306	631	605
190	348	293	102	88	28	66	285	310	397	398	459	331	360	309	202	255	238	97	72	278	333	409	746	619
191	439	286	209	174	85	51	183	407	393	389	416	412	389	366	306	290	201	46	117	301	366	430	729	591
192	421	343	279	131	88	78	176	365	414	387	411	382	357	333	274	305	162	48	184	356	413	351	678	556
193	460	353	222	117	2	161	286	298	282	337	306	304	313	297	29	136	77	129	92	215	170	221	551	540
194	318	208	194	84	37	133	191	322	360	337	351	278	264	338	269	220	179	66	176	334	294	275	554	514
195	408	208	228	171	89	1	72	323	304	423	419	374	299	292	251	233	202	128	45	264	316	305	520	561
196	501	211	240	198	103	12	20	175	255	216	133	81	5	62	28	55	60	65	49	56	122	35	329	358
197	145	134	66	19	91	163	189	298	244	229	279	265	243	293	396	367	278	80	204	320	227	251	612	421
198	371	276	208	97	56	235	234	318	123	77	344	306	325	324	257	199	27	10	165	378	295	278	443	520
199	373	292	78	80	30	184	191	283	328	358	418	405	369	372	289	282	215	28	182	311	220	360	650	617
200	492	319	241	142	93	127	259	326	369	420	442	415	388	366	302	313	212	60	176	313	369	443	694	677
201	528	364	225	185	34	123	202	312	278	293	428	503	473	362	261	214	38	78	354	250	286	254	586	508
202	423	314	226	129	54	3	71	326	496	474	407	398	341	305	262	8	209	150	184	245	186	211	505	325
203	384	283	192	159	98	28	12	254	365	438	555	505	287	271	119	251	152	37	236	249	143	211	365	546
204	318	199	117	60	76	227	210	333	218	294	304	316	148	95	51	101	170	183	170	111	28	184	464	362
205	226	178	102	73	98	148	257	368	310	298	294	343	303	363	323	308	120	62	430	477	186	274	582	403
206	388	259	176	115	86	103	261	304	316	272	293	230	227	261	187	56	122	80	186	441	337	247	425	341
207	272	210	114	63	72	226	262	260	193	253	188	293	259	292	93	185	95	113	145	268	251	319	511	501
208	342	193	145	47	48	178	244	309	263	68	188	314	292	338	188	109	70	113	334	230	79	204	268	420
209	320	210	138	164	26	76	63	201	193	213	214	218	218	72	171	27	46	64	141	300	15	143	304	256
210	263	198	172	191	14	67	38	184	186	222	137	92	208	201	260	223	263	235	95	302	122	226	463	321

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Table 34  
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Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
211	227	179	85	73	69	259	237	213	203	199	164	141	139	188	123	174	202	146	49	276	193	324	561	452
212	232	194	62	57	59	116	155	329	232	200	239	233	172	303	288	295	254	158	46	283	260	359	552	530
213	363	291	185	60	37	123	165	287	277	248	210	230	231	207	179	54	30	22	146	185	81	258	478	377
214	332	207	134	66	68	195	233	232	215	290	306	333	350	409	301	322	155	67	168	312	194	384	616	443
215	378	256	178	73	22	234	205	273	228	225	172	177	193	19	216	172	12	158	62	147	70	243	364	434
216	191	164	172	80	42	49	48	225	274	392	410	424	413	341	246	59	151	28	226	243	30	313	359	387
217	301	275	179	110	78	54	74	89	149	171	257	285	324	264	300	162	303	159	69	230	164	335	534	506
218	291	165	119	33	55	197	270	270	250	183	245	269	257	167	218	246	110	69	221	337	244	337	536	490
219	271	218	194	57	43	184	195	298	230	314	285	315	297	318	354	245	120	23	203	371	264	385	531	466
220	352	270	143	87	94	167	256	271	263	199	58	49	123	280	297	347	346	164	90	346	180	324	606	452
221	343	238	152	76	34	200	165	292	287	296	321	333	306	294	294	296	185	81	180	364	251	398	607	494
222	483	229	160	84	4	200	168	255	364	314	284	346	269	312	265	256	131	41	211	360	310	344	602	391
223	427	268	259	80	38	12	33	118	292	368	345	291	304	268	341	284	233	140	143	324	323	398	386	518
224	410	267	171	143	69	9	102	135	263	306	351	336	316	400	363	353	238	160	143	305	247	410	644	455
225	377	223	162	75	38	222	156	273	230	247	224	289	326	374	324	302	239	87	218	381	255	456	493	568
226	362	280	198	69	50	206	264	294	199	234	307	269	282	322	213	144	96	268	454	284	97	357	431	405
227	204	178	115	54	5	195	278	257	288	276	333	266	285	302	262	275	189	10	223	337	201	429	632	487
228	407	256	90	58	31	155	267	294	257	256	255	267	283	388	357	181	89	51	267	277	117	350	633	468
229	321	290	142	102	31	104	329	249	284	236	300	318	320	300	107	116	118	5	208	362	244	341	440	370
230	384	263	189	41	8	15	60	158	385	268	242	122	75	65	136	233	225	91	55	261	68	223	442	435
231	308	201	101	4	15	24	58	85	139	185	135	105	71	146	95	153	110	153	12	60	4	230	376	367
232	254	104	117	10	35	234	355	193	127	143	137	172	126	177	170	191	191	128	107	195	70	375	455	417
233	280	181	33	59	2	15	216	422	234	108	55	110	45	184	44	51	23	6	69	64	5	210	380	246
234	223	135	76	26	61	194	384	191	157	86	65	104	78	186	175	137	201	73	46	88	38	253	500	449
235	315	164	129	71	48	179	342	281	244	250	183	144	275	233	290	236	210	101	149	326	176	448	446	514
236	371	214	165	59	38	223	223	213	223	250	254	225	280	320	368	272	241	70	271	326	205	352	493	489
237	283	276	176	105	13	52	90	111	195	319	360	343	329	272	303	194	169	97	248	251	136	312	465	420
238	248	237	175	144	44	4	77	149	326	450	477	555	366	219	95	53	39	44	108	289	119	396	608	307
239	289	231	126	66	77	250	378	207	220	341	363	298	334	286	243	265	188	21	244	296	346	494	700	511
240	421	260	230	104	51	197	308	154	87	90	173	143	118	203	201	185	129	94	212	122	82	376	532	439
241	229	116	68	47	72	228	348	200	114	178	154	242	277	317	283	369	286	93	183	296	185	476	524	535
242	382	257	142	80	55	180	276	244	192	258	314	285	325	397	388	155	6	142	220	147	125	457	620	507
243	280	252	109	107	24	208	287	175	166	172	223	304	290	226	98	94	127	148	228	119	49	255	453	361
244	214	233	127	114	26	62	23	99	202	217	277	208	210	196	182	130	61	69	117	180	104	316	332	300
245	249	204	163	149	29	67	59	104	141	173	141	199	178	191	227	221	195	164	57	163	103	252	295	383
246	294	170	110	42	60	79	116	72	211	220	211	152	115	126	168	146	165	207	9	48	88	368	446	425
247	285	182	136	60	95	168	338	220	161	195	191	200	176	268	259	272	180	31	175	151	156	395	430	495
248	274	195	159	83	58	238	300	201	118	105	146	137	153	183	44	134	86	103	65	77	138	314	385	266
249	247	83	68	51	107	209	295	222	90	66	96	91	82	200	204	56	47	10	37	0	42	233	470	485
250	182	177	76	21	91	245	377	151	127	125	127	142	71	159	191	155	115	114	145	191	98	346	399	373
251	211	161	83	51	13	76	112	36	166	203	148	152	180	224	244	307	216	149	57	125	129	212	407	430
252	315	209	142	102	6	20	48	68	180	225	299	268	336	308	343	234	77	20	41	97	182	458	412	461

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Table 34  
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Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
253	342	209	93	45	30	139	314	217	197	218	156	284	286	351	263	290	267	83	314	219	263	497	628	509
254	285	166	104	91	97	251	279	172	190	285	306	379	199	223	74	135	59	161	128	173	246	531	574	424
255	320	221	165	26	8	149	367	214	217	271	295	333	331	368	337	331	276	119	262	312	344	591	658	502
256	334	286	146	75	26	215	257	193	218	286	297	299	304	375	397	372	305	80	271	389	329	588	703	580
257	285	264	186	90	30	228	343	193	135	176	270	226	294	340	324	271	241	79	291	382	387	464	467	461
258	374	228	151	69	17	82	105	36	228	270	256	292	285	320	366	435	279	86	142	301	325	332	433	473
259	341	272	184	112	65	1	74	89	180	338	358	491	458	367	362	274	142	50	161	59	350	507	531	544
260	443	189	155	69	82	212	338	132	255	304	362	323	377	365	297	92	37	91	234	88	318	505	736	461
261	292	235	166	75	49	230	370	210	168	205	284	262	378	407	356	229	125	30	224	120	344	555	570	554
262	387	252	169	71	4	211	402	145	195	246	275	219	331	239	255	206	16	337	407	104	235	359	475	450
263	238	147	84	89	78	229	430	227	82	83	237	47	201	197	210	178	261	48	209	11	305	469	525	432
264	282	150	105	41	70	239	283	148	72	96	89	118	104	138	141	253	144	38	204	83	236	225	280	376
265	278	168	109	72	17	75	163	125	150	148	90	167	146	230	210	287	241	124	149	154	251	354	329	286
266	293	164	102	76	12	50	76	79	188	181	153	204	293	258	290	320	216	121	97	58	293	417	477	370
267	271	183	94	15	76	300	390	120	89	97	99	79	135	54	194	45	19	57	6	47	191	363	434	314
268	269	457	99	82	270	297	395	113	41	16	8	3	9	35	76	75	90	109	2	99	137	312	406	349
269	94	80	51	2	87	274	416	205	85	33	24	22	58	85	87	80	115	65	1	96	150	319	440	215
270	233	97	65	5	93	268	452	142	66	30	107	89	60	134	145	98	56	34	28	46	168	260	396	339
271	254	133	70	3	81	256	339	188	153	57	46	18	50	60	25	23	22	71	53	116	110	219	245	240
272	196	114	83	42	8	108	233	129	171	22	66	5	14	11	17	84	145	113	88	63	136	228	237	224
273	210	144	73	36	21	75	61	88	176	160	89	42	9	33	24	126	140	136	151	138	101	315	347	316
274	180	112	12	10	126	253	476	261	54	26	0	32	20	94	130	4	28	60	84	54	193	264	310	304
275	186	122	62	10	109	157	451	251	113	114	66	28	48	26	91	6	121	7	101	71	172	311	317	322
276	255	148	70	2	76	264	449	188	110	64	144	148	158	141	170	133	100	1	145	197	247	334	459	343
277	322	143	81	29	8	245	467	162	23	24	31	2	97	118	10	53	107	62	45	80	126	308	243	300
278	201	122	116	42	42	234	426	230	23	34	60	57	41	51	40	88	14	118	80	2	142	199	305	277
279	213	169	81	33	11	106	209	179	129	103	1	10	42	63	15	38	78	99	160	99	113	191	252	225
280	66	115	90	8	38	86	172	48	193	86	84	124	17	17	10	57	126	109	166	18	159	230	247	304
281	179	79	38	12	146	307	470	155	125	120	46	14	69	7	39	41	85	121	152	40	229	327	326	218
282	184	117	21	7	99	328	425	204	56	68	2	40	7	33	16	115	74	103	15	18	189	296	370	261
283	123	87	48	27	88	180	465	264	85	61	39	23	60	39	23	31	126	74	182	34	187	281	415	283
284	89	115	39	7	130	251	387	282	59	43	9	63	85	8	58	3	99	58	203	43	129	284	398	276
285	173	5	39	14	92	257	444	107	10	111	66	167	74	22	15	11	71	52	151	63	122	204	251	245
286	80	108	36	5	48	142	220	147	49	13	58	70	14	58	32	80	97	143	218	97	110	131	158	103
287	199	62	9	8	56	123	157	104	262	225	128	70	9	40	64	21	80	138	277	8	171	262	385	335
288	90	79	56	34	155	301	488	205	6	51	67	141	119	107	97	13	62	192	294	119	147	254	364	296
289	159	91	19	20	146	313	514	157	94	118	96	91	102	59	33	30	51	162	228	88	165	256	322	264
290	173	63	41	45	121	313	481	198	60	83	61	63	20	88	12	30	50	117	246	59	144	270	367	304
291	176	72	37	27	117	328	479	190	47	103	89	13	45	6	33	35	61	68	168	29	137	273	373	314
292	182	96	35	2	115	297	450	225	1	35	38	41	42	15	24	17	63	61	105	24	138	189	272	261
293	181	94	43	7	62	109	225	179	68	14	32	30	40	30	5	50	99	127	181	47	147	182	248	236
294	166	114	33	7	46	89	186	137	88	30	15	16	38	8	52	73	150	169	226	4	184	272	357	301

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Table 34  
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Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
295	185	73	32	23	128	308	496	246	5	1	3	26	24	56	61	27	46	89	170	66	207	306	392	315
296	178	104	45	31	145	238	503	249	15	51	41	20	26	56	93	7	11	84	233	23	98	292	389	293
297	182	110	50	29	113	290	477	297	0	84	33	61	49	55	15	4	59	78	243	19	123	293	365	316
298	160	99	51	27	143	302	491	266	13	84	120	8	18	32	10	20	57	82	195	0	148	266	376	314
299	161	117	9	20	100	281	486	236	55	103	17	23	23	2	19	13	63	65	110	28	147	177	280	287
300	160	131	44	19	62	117	220	184	81	49	51	36	5	20	49	28	79	106	230	46	142	264	234	199
301	142	108	28	34	16	127	189	117	84	45	31	27	43	2	57	89	144	185	259	28	176	290	351	316
302	159	88	43	35	111	266	467	375	19	15	35	6	3	64	92	19	56	120	194	105	166	340	389	309
303	182	98	99	10	136	297	585	350	72	13	51	26	21	24	21	15	135	178	188	117	138	287	366	339
304	192	107	44	4	113	324	490	266	21	33	108	120	82	102	93	9	148	149	206	105	24	200	341	275
305	142	52	45	19	107	302	484	290	13	149	108	120	48	2	23	9	38	202	247	45	145	295	371	263
306	209	96	32	25	147	286	481	279	57	138	63	61	63	15	16	53	47	58	205	52	145	186	303	239
307	186	88	70	37	67	114	227	208	215	133	8	142	37	13	11	58	106	159	237	46	121	183	221	241
308	193	115	50	21	66	136	143	166	206	71	9	110	71	112	74	62	213	357	99	140	209	323	354	250
309	95	51	14	28	170	323	451	119	61	48	30	16	27	27	15	42	239	427	0	127	150	295	368	284
310	141	82	12	43	121	309	428	83	112	80	35	27	58	7	6	95	278	462	1	110	164	267	367	279
311	145	54	35	71	135	361	446	152	28	129	105	76	73	37	57	88	264	406	12	125	166	298	341	307
312	150	72	13	19	150	307	434	145	0	50	63	104	170	79	1	65	262	426	18	98	150	315	346	245
313	169	83	8	30	166	316	387	112	73	120	108	55	92	96	16	103	252	397	23	145	122	191	267	249
314	176	102	22	26	49	145	200	141	5	81	81	67	45	26	47	89	262	361	19	106	129	153	246	219
315	149	83	29	22	49	117	166	188	234	132	124	35	41	35	39	95	220	344	63	158	218	266	343	355
316	105	45	4	29	146	294	423	177	83	5	40	50	55	64	40	64	253	449	73	161	185	267	423	259
317	167	86	36	20	116	319	423	146	46	57	55	133	152	59	35	45	231	416	3	63	151	279	347	308
318	164	63	38	34	156	354	430	66	126	98	112	51	75	4	6	74	198	317	31	80	160	292	373	226
319	155	67	37	45	122	285	446	103	93	16	68	69	28	73	42	1	196	357	60	77	108	216	367	309
320	58	22	3	28	135	283	364	129	78	34	4	56	123	89	80	12	85	291	36	148	120	212	133	271
321	138	103	56	7	48	77	169	220	194	189	117	10	58	2	19	110	204	174	66	129	160	252	262	135
322	155	98	67	64	16	125	156	97	53	4	58	74	61	88	55	74	300	485	29	103	152	205	226	245
323	153	64	13	57	129	271	355	149	63	73	143	16	72	23	10	91	266	427	24	98	137	271	347	275
324	56	99	39	47	91	221	333	97	90	93	81	87	53	24	12	98	258	383	55	47	195	181	303	258
325	79	82	21	31	161	179	338	128	20	96	81	74	20	28	9	56	226	321	48	106	97	216	265	191
326	120	106	41	31	6	111	146	68	138	116	68	36	17	91	112	156	120	125	76	54	33	120	169	212
327	123	96	8	21	148	277	237	61	9	17	32	16	45	82	78	81	214	344	52	107	111	196	250	251
328	181	100	40	37	76	111	178	35	27	0	52	43	43	126	174	76	233	291	10	101	150	194	260	170
329	153	100	2	73	43	176	155	119	34	4	20	21	4	27	18	28	295	503	62	104	171	208	349	196
330	124	67	15	69	146	325	399	207	131	157	37	103	72	40	34	131	339	451	26	114	129	255	399	344
331	283	63	40	56	130	350	458	91	96	6	71	62	61	26	24	40	269	287	57	171	198	282	301	351
332	201	102	21	3	142	258	365	140	70	49	4	5	6	96	29	33	353	371	79	82	155	311	402	389
333	6	70	20	10	141	343	398	88	97	34	32	67	56	24	52	104	285	382	20	122	147	245	281	296
334	237	96	20	27	48	291	507	191	100	21	57	1	34	18	32	79	273	176	126	190	142	230	303	307
335	155	8	64	16	47	153	184	100	55	41	28	15	31	32	52	88	325	268	9	96	106	163	270	226
336	98	85	40	6	3	76	178	137	22	16	12	23	9	35	77	190	402	403	64	100	161	276	474	278

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Table 34  
WP\_Load Factor

Line No	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400
	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49)	(50)	(51)
337	176	24	13	48	130	247	492	240	6	112	9	59	32	59	76	76	367	400	59	128	195	340	415	262
338	120	105	50	39	149	324	502	157	221	177	83	86	62	17	2	112	383	504	7	92	155	293	413	328
339	42	96	21	20	152	265	384	218	134	93	75	138	126	52	23	109	477	442	17	97	168	315	380	312
340	208	125	80	4	156	352	507	268	40	17	62	150	137	12	70	192	237	362	100	86	167	198	375	356
341	196	101	31	33	140	227	403	218	91	149	135	129	129	54	14	126	321	367	43	90	145	165	318	166
342	189	122	36	18	90	144	230	163	27	67	191	93	93	64	13	153	332	412	28	92	112	164	278	196
343	175	72	70	8	58	114	79	134	48	72	51	18	30	8	44	156	412	519	38	69	116	295	402	298
344	173	87	28	32	172	334	484	192	156	118	116	113	53	49	43	98	195	412	19	104	176	298	507	317
345	62	92	30	12	152	303	506	194	192	224	71	67	48	20	6	88	333	490	8	100	132	284	328	244
346	199	81	49	38	108	166	457	183	61	32	107	45	32	41	1	110	313	335	12	124	149	250	276	349
347	189	124	4	59	134	339	531	181	96	158	178	16	240	38	26	116	360	490	4	80	115	269	423	232
348	226	50	18	25	111	330	383	144	114	160	172	117	99	9	8	79	329	389	57	123	67	138	289	292
349	204	149	57	42	39	65	179	169	146	84	52	76	76	31	70	4	221	450	32	89	103	48	275	281
350	204	122	41	6	46	112	144	64	43	66	72	1	45	34	29	163	371	538	52	103	110	253	251	326
351	192	61	13	22	138	319	515	251	115	122	78	74	52	40	62	66	298	441	36	101	191	318	385	306
352	206	124	27	13	117	383	426	197	153	64	73	45	66	40	6	130	280	443	9	104	129	270	417	358
353	234	96	5	79	86	313	378	212	55	56	76	9	44	86	42	44	216	452	7	109	69	208	431	343
354	203	105	24	42	135	338	462	218	127	212	123	114	114	5	19	119	326	449	8	98	88	271	368	294
355	179	89	34	10	83	167	446	229	13	47	140	103	4	60	49	55	267	410	73	134	153	196	363	325
356	159	74	14	18	87	133	225	204	39	136	78	89	74	112	66	156	295	394	5	81	95	190	270	312
357	192	87	20	8	46	4	179	157	52	79	122	36	74	58	22	147	337	381	26	85	85	226	318	293
358	200	1	90	8	89	177	258	208	88	125	39	83	52	31	12	54	267	352	130	134	100	111	186	250
359	214	119	33	12	62	112	191	165	115	13	183	103	110	45	8	111	319	387	27	58	60	122	181	256
360	157	88	25	52	145	264	284	212	120	12	3	84	75	29	55	134	410	319	80	105	191	221	376	232
361	154	47	4	10	110	274	343	171	39	52	16	26	29	42	53	161	394	345	82	153	214	219	377	213
362	197	98	24	15	121	264	307	177	58	61	13	125	164	15	20	130	309	362	93	133	160	220	330	300
363	65	107	24	3	63	127	87	148	85	41	67	95	152	75	65	70	356	512	13	105	93	85	290	291
364	227	102	80	7	34	79	109	83	59	6	41	60	8	6	37	87	257	508	2	116	132	240	304	284
365	194	19	17	65	154	215	348	320	235	158	101	97	11	34	79	33	262	355	175	215	218	230	232	230

**Public Service Company of Colorado**  
**Transmission Formula Rate Template**  
**Ancillary Services, Schedule No. 16**  
**Flex Reserves**

**Table 35**  
**Schedule 16**

Line No	Plant/Type	Contribution Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c)	
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Arapahoe		1.2%	0.00		0.00	0.00	
2	Cherokee		2.8%	1,344.37	19.68	133.80	0.09	4.35
3	Comanche		3.0%	962.39	20.18	95.78	0.10	3.42
4	Craig		0.0%	1,381.44	27.18	137.49	0.00	0.00
5	Hayden		0.6%	739.57	17.31	73.61	0.02	0.54
6	Pawnee		1.4%	1,715.08	31.85	170.70	0.05	2.81
7	Valmont 5		1.0%	0.00	0.00	0.00	0.00	0.00
8	Zuni		0.0%	0.00	0.00	0.00	0.00	0.00
9	Alamosa		0.9%	181.78	4.51	18.09	0.03	0.20
10	Fort Lupton		2.5%	136.60	0.25	13.60	0.08	0.34
11	Fruita		0.7%	130.14	1.26	12.95	0.02	0.10
12	Valmont 6		1.2%	470.60	0.26	46.84	0.04	0.56
13	Fort St. Vrain 1-4		7.3%	519.66	9.37	51.72	0.24	4.44
14	Fort St. Vrain 5-6		13.3%	597.20	0.62	59.44	0.43	7.91
15	Blue Spruce		11.2%	553.80	2.67	55.12	0.36	6.44
16	Rocky Mountain		8.1%	624.86	13.42	62.19	0.21	6.08
17	Cabin Creek		6.2%	205.56	12.13	20.46	0.16	2.01
18	Brush Cogeneration Partners (Brush 1&3) PP		4.0%	51.71	0.00	51.71	0.21	2.07
19	Brush Cogeneration Partners (Brush 4) PP		6.5%	76.47	0.00	76.47	0.21	4.96
20	Colorado Energy Management LLC (Manch) PP		12.2%	64.74	0.00	64.74	0.40	7.88
21	Plains End LLC PP		5.2%	102.14	0.00	102.14	0.17	5.27
22	Spindle Hill PP		10.8%	78.26	0.00	78.26	0.35	8.44
23								
24								
25			100.00%					67.82
26								0.00%
27								67,820
28								
29	Required Capacity (1)		411					
30	Wind Nameplate		3,410					
31	Reserve obligation (Line 29 / Line 30)		12.05%					
32	Rate (\$/kW/Yr)		\$ 67.82					
33	Monthly (\$/kW/Mo)		\$ 5.652					
34	Weekly (\$/kW/Wk)		\$ 1.304					
35	Daily On Peak (\$/MW/Day)		\$217.372					
36	Daily Off Peak (\$/MW/Day)		\$186.319					
37	Hourly On Peak (\$/MW/hr)		\$ 13.586					
38	Hourly Off Peak (\$/MW/hr)		\$ 7.763					
39	Network Integrated Delivery(\$/kW/Mo)		\$ 5.652					
40	Ancillary Service Delivery(\$/kW/Mo)		\$ 5.652					

**Note:**

(1) Fixed value that cannot change without a Section 205 or 206 filing.

(2) WP\_Installed Cost, Column (g).

(3) WP\_O&M Cost, Column (f).

The work paper has a calc that does not equal this reference??

(4) WP\_FCR Line 21 minus Line 1.

(5) Column (c) times WP\_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.



**Public Service Company of Colorado**  
**Transmission Formula Rate Template**  
**Installed Cost**  
**12 Months Ended December 31, 2016**

**Table 36**  
**WP\_Installed Cost**

		326.k	326.g * 1000			Derived 326.j		
Line No	Plant	Fuel Expense (\$) (1)	Generation (kwh) (2)	Fuel Expense (\$/kwh) (b) / (c)	Name Plate (MW) (3) (4)	Cumulative Name Plate capacity (MW) (f)	Production Investment (\$/KW) (5)	Plant factor (c)/(e)/8760/1000 (h)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Arapahoe	0	0		0	-		
2	Cherokee	122,950,923	3,888,720,000	0.0316	1,131	1,131	1,344	0.3924
3	Comanche	127,034,186	7,860,923,000	0.0162	1,635	2,767	962	0.5487
4	Craig	11,991,219	464,946,000	0.0258	87	2,854	1,381	0.6108
5	Hayden	30,640,872	1,220,776,000	0.0251	465	3,319	740	0.2994
6	Pawnee	49,205,067	3,276,672,000	0.0150	552	3,871	1,715	0.6772
7	Valmont 5	196,397	0	0.0000	0	3,871	0	0.0000
8	Zuni	0	0	0.0000	0	3,871	0	0.0000
9	Alamosa	800,861	8,836,000	0.0906	53	3,925	182	0.0189
10	Fort Lupton	336,825	2,708,000	0.1244	101	4,025	137	0.0031
11	Fruita	16,612	256,000	0.0649	27	4,052	130	0.0011
12	Valmont 6	313,097	1,912,000	0.1638	59	4,111	471	0.0037
13	Fort St. Vrain 1-4	99,204,752	3,510,936,000	0.0283	868	4,979	520	0.4618
14	Fort St. Vrain 5-6	2,223,536	47,467,000	0.0468	281	5,260	597	0.0193
15	Blue Spruce	8,925,410	222,065,000	0.0402	398	5,657	554	0.0637
16	Rocky Mountain	63,501,450	2,334,625,000	0.0272	685	6,343	625	0.3890
17	Cabin Creek	3,637,632	224,387,000	0.0162	300	6,643	206	0.0854
18	Brush Cogeneration Partners (Brush 1&3) PP	1,897,390	31,026,000	0.0612	75	6,717	52	0.0474
19	Brush Cogeneration Partners (Brush 4) PP	3,608,848	69,999,000	0.0516	130	6,848	76	0.0613
20	Colorado Energy Management LLC (Manch) PP	14,454,360	300,301,000	0.0481	256	7,104	65	0.1339
21	Plains End LLC PP	2,777,099	17,628,000	0.1575	225	7,329	102	0.0089
22	Spindle Hill PP	17,373,137	331,761,000	0.0524	279	7,608	78	0.1357

Note:

(1) FERC Form No. 1 Pages 402-406, Line 20

(2) FERC Form No. 1 Page 326, Column (g), and Page 402 - 406, Line 12

(3) FERC Form No. 1 Page 326, Column (g) and Page 402 - 406, Line 5.

(4) For purchased Power the Name Plate capacity is the amount of the purchase and the Production Investment is the demand charge divided by the Name Plate.

The cost per kw/year is the Production Investment times 1.0.

(5) FERC Form No. 1 Pages 402-406, Line 18.

(6) Craig is operated by Tri-State

Public Service Company of Colorado  
Transmission Formula Rate Template  
O&M Costs  
Twelve Months Ended December 31, 2016

Table 37  
WP\_O&M Cost

Line No	Plant	Name Plate (MW) (1) (2)	Production Expenses: Oper, Supv. & Engr (\$) (3)	Coolants and Water (Nuclear Plants Only) (\$) (4)	Steam Expenses (\$) (5)	Electric Expenses (\$) (6)	Misc Steam (or Nuclear) Power Expenses (\$) (7)	Rents (\$) (8)	Maintenance of Structures (\$) (9)	Maintenance of Misc Steam (or Nuclear) Plant (\$) (10)	Total Expenses (\$) sum((c):(j))	Total (\$/kW) (k)/(b)/100 0
		col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)	col. (j)	col. (k)	col. (l)
1	Arapahoe	0	0	0	0	0	0	0	0	0	0	-
2	Cherokee	1,131	630,915	0	2,440,243	2,024,041	4,657,741	2,131,140	2,069,590	8,307,331	22,261,001	19.68
3	Comanche	1,635	1,259,549	0	15,224,920	2,819,718	4,574,797	3,144,087	3,090,568	2,880,997	32,994,636	20.18
4	Craig	87	181,042	0	713,715	275,604	591,006	42,044	197,100	361,696	2,362,207	27.18
5	Hayden	465	825,259	0	2,286,302	1,104,438	1,542,279	110,392	1,137,692	1,049,725	8,056,087	17.31
6	Pawnee	552	287,651	0	8,632,145	811,078	2,541,630	1,634,671	1,095,791	2,590,956	17,593,922	31.85
7	Valmont 5	0	5,108	0	27,628	555	109,168	52,790	88,028	102,771	386,048	-
8	Zuni	0	0	0	0	0	0	0	0	0	0	-
9	Alamosa	53	672	0	0	86,457	5,497	31,431	116,111	212	240,380	4.51
10	Fort Lupton	101	2,853	0	0	183	5,320	7,736	8,188	1,214	25,494	0.25
11	Fruita	27	26,330	0	0	0	7,082	96	0	2	33,510	1.26
12	Valmont 6	59	145	0	0	635	205	5,634	7,764	839	15,222	0.26
13	Fort St. Vrain 1-4	868	526,652	0	0	3,241,489	1,158,069	1,153,082	1,717,097	338,813	8,135,202	9.37
14	Fort St. Vrain 5-6	281	9,430	0	0	72,653	22,601	22,892	38,486	7,380	173,442	0.62
15	Blue Spruce	398	18,117	0	0	21,890	661,037	137,673	212,362	13,035	1,064,114	2.67
16	Rocky Mountain	685	724,898	0	0	270,292	4,749,854	872,384	1,788,107	789,975	9,195,510	13.42
17	Cabin Creek	300	3,637,632	0	0	0	0	0	0	0	3,637,632	12.13
18	Brush Cogeneration Partners (Brush 1&3) PP	75	0	0	0	0	0	0	0	0	0	-
19	Brush Cogeneration Partners (Brush 4) PP	130	0	0	0	0	0	0	0	0	0	-
20	Colorado Energy Management LLC (Manch) PP	256	0	0	0	0	0	0	0	0	0	-
21	Plains End LLC PP	225	0	0	0	0	0	0	0	0	0	-
22	Spindle Hill PP	279	0	0	0	0	0	0	0	0	0	-

Note:

- (1) FERC Form No. 1 Page 326, Column (g) and Page 402 - 406, Line 5.
- (2) For purchased Power the Name Plate capacity is the amount of the purchase and the Production Investment is the demand charge divided by the Name Plate.
- (3) FERC Form No. 1 Pages 402-406, Line 19
- (4) FERC Form No. 1 Pages 402-406, Line 21
- (5) FERC Form No. 1 Pages 402-406, Line 22
- (6) FERC Form No. 1 Pages 402-406, Line 25
- (7) FERC Form No. 1 Pages 402-406, Line 26
- (8) FERC Form No. 1 Pages 402-406, Line 27
- (9) FERC Form No. 1 Pages 402-406, Line 30
- (10) FERC Form No. 1 Pages 402-406, Line 33
- (11) Craig is operated by Tri-State

Public Service Company of Colorado  
Transmission Formula Rate Template  
Cost of Providing Reactive Supply  
Twelve Months Ended December 31, 2020

**Table 38**  
**WP\_Reactive Cost**

Line No	Plant	Name Plate (MW) (1)	Percent of Name Plate (c)	Reactive Power Revenue Requirement (c) * Line 20 col. (d)	Reactive Power \$/MW/Year (d) / (b) col. (e)	Reactive Power \$/KW/Year (e) / 1000 col. (f)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)
1	Arapahoe	0	0.0000	0	0	0.000000
2	Cherokee	1,131	0.1700	3,674,493	3,248	3.247740
3	Comanche	1,635	0.2457	5,311,029	3,248	3.247740
4	Craig	87	0.0131	282,229	3,248	3.247740
5	Hayden	465	0.0699	1,511,466	3,248	3.247740
6	Pawnee	552	0.0830	1,793,824	3,248	3.247740
7	Valmont 5	0	0.0000	0	0	0.000000
8	Zuni	0	0.0000	0	0	0.000000
9	Alamosa	53	0.0080	173,040	3,248	3.247740
10	Fort Lupton	101	0.0151	327,372	3,248	3.247740
11	Fruita	27	0.0040	86,520	3,248	3.247740
12	Valmont 6	59	0.0089	192,591	3,248	3.247740
13	Fort St. Vrain 1-4	868	0.1304	2,818,551	3,248	3.247740
14	Fort St. Vrain 5-6	281	0.0421	910,991	3,248	3.247740
15	Blue Spruce	398	0.0598	1,291,951	3,248	3.247740
16	Rocky Mountain	685	0.1029	0		0.000000
17	Shoshone	14	0.0022	46,767	3,248	3.247740
18	Cabin Creek	300	0.0451	974,322	3,248	3.247740
19						
20	Total (2)	6,657	1.0000	21,620,170		

Note:

(1) FERC Form No. 1 Page 326, Column (g) and Page 402 - 406, Line 5.

(2) Reactive Power Revenue Requirement from Schedule 2, Line 20.

Public Service Company of Colorado  
Transmission Formula Rate Template  
Accumulated Deferred Income Taxes Proration Adjustments

Rate Year = 2020

Account 190- Accumulated Deferred Income Taxes  
Plant Related- Direct Assigned to Transmission

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	142,847	131,138
February	29	307	366	83.88%	142,847	119,820
March	31	276	366	75.41%	142,847	107,721
April	30	246	366	67.21%	142,847	96,012
May	31	215	366	58.74%	142,847	83,913
June	30	185	366	50.55%	142,847	72,204
July	31	154	366	42.08%	142,847	60,105
August	31	123	366	33.61%	142,847	48,006
September	30	93	366	25.41%	142,847	36,297
October	31	62	366	16.94%	142,847	24,198
November	30	32	366	8.74%	142,847	12,489
December	31	1	366	0.27%	142,847	390
Total		2,030	4,392		1,714,165	792,294

Ending Balance of Prorated items

(Line 19, Col H)

Non-prorated Average Balance

(WP\_B-3, Average of Line 23, Cols (a) and (b))

Proration Adjustment

(Line 26 minus Line 28)

Account 190- Accumulated Deferred Income Taxes  
Plant Related- Allocated to Transmission

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	(662)	(608)
February	29	307	366	83.88%	(662)	(555)
March	31	276	366	75.41%	(662)	(499)
April	30	246	366	67.21%	(662)	(445)
May	31	215	366	58.74%	(662)	(389)
June	30	185	366	50.55%	(662)	(335)
July	31	154	366	42.08%	(662)	(279)
August	31	123	366	33.61%	(662)	(222)
September	30	93	366	25.41%	(662)	(168)
October	31	62	366	16.94%	(662)	(112)
November	30	32	366	8.74%	(662)	(58)
December	31	1	366	0.27%	(662)	(2)
Total		2,030	4,392		(7,943)	(3,671)

Ending Balance of Prorated items (Line 50, Col H)

Non-prorated Average Balance (WP\_B-3, Average of Line 36, Cols (a) and (b))

Proration Adjustment (Line 57 minus Line 59)

**Account 190- Accumulated Deferred Income Taxes**  
**Related to All Plant**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	-	-
February	29	307	366	83.88%	-	-
March	31	276	366	75.41%	-	-
April	30	246	366	67.21%	-	-
May	31	215	366	58.74%	-	-
June	30	185	366	50.55%	-	-
July	31	154	366	42.08%	-	-
August	31	123	366	33.61%	-	-
September	30	93	366	25.41%	-	-
October	31	62	366	16.94%	-	-
November	30	32	366	8.74%	-	-
December	31	1	366	0.27%	-	-
Total		2,030	4,392		-	-

Ending Balance of Prorated items (Line 81, Col H)

Non-prorated Average Balance (WP\_B-3, Average of Line 47, Cols (a) and (b))

Proration Adjustment (Line 88 minus Line 90)

**Account 281 - Accelerated amortization property**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	144,775	132,909
February	29	307	366	83.88%	144,775	121,437
March	31	276	366	75.41%	144,775	109,175
April	30	246	366	67.21%	144,775	97,308
May	31	215	366	58.74%	144,775	85,046
June	30	185	366	50.55%	144,775	73,179
July	31	154	366	42.08%	144,775	60,916
August	31	123	366	33.61%	144,775	48,654
September	30	93	366	25.41%	144,775	36,787
October	31	62	366	16.94%	144,775	24,525
November	30	32	366	8.74%	144,775	12,658

112	December	31	1	366	0.27%	144,775	396
113	Total		2,030	4,392		1,737,306	802,990

119 Ending Balance of Prorated items (Line 112, Col H)

121 Non-prorated Average Balance (WP\_B-2, Average of Line 4, Cols (a) and (b))

122 Proration Adjustment (Line 119 minus Line 121)

**Account 282 - Other Property**  
**Plant Related- Direct Assigned to Transmission**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

131	December 31st Balance - Prorated Items						
132	January	31	336	366	91.80%	(659,705)	(605,631)
133	February	29	307	366	83.88%	(659,705)	(553,359)
134	March	31	276	366	75.41%	(659,705)	(497,482)
135	April	30	246	366	67.21%	(659,705)	(443,408)
136	May	31	215	366	58.74%	(659,705)	(387,531)
137	June	30	185	366	50.55%	(659,705)	(333,457)
138	July	31	154	366	42.08%	(659,705)	(277,581)
139	August	31	123	366	33.61%	(659,705)	(221,704)
140	September	30	93	366	25.41%	(659,705)	(167,630)
141	October	31	62	366	16.94%	(659,705)	(111,753)
142	November	30	32	366	8.74%	(659,705)	(57,679)
143	December	31	1	366	0.27%	(659,705)	(1,802)
144	Total		2,030	4,392		(7,916,456)	(3,659,018)

150 Ending Balance of Prorated items (Line 143, Col H)

152 Non-prorated Average Balance (WP\_B-2, Average of Line 35, Cols (a) and (b))

153 Proration Adjustment (Line 150 minus Line 152)

**Account 282 - Other Property**  
**Plant Related- Allocated to Transmission**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

162	December 31st Balance - Prorated Items						
163	January	31	336	366	91.80%	(473,216)	(434,428)
164	February	29	307	366	83.88%	(473,216)	(396,932)
165	March	31	276	366	75.41%	(473,216)	(356,851)
166	April	30	246	366	67.21%	(473,216)	(318,063)
167	May	31	215	366	58.74%	(473,216)	(277,982)
168	June	30	185	366	50.55%	(473,216)	(239,194)
169	July	31	154	366	42.08%	(473,216)	(199,113)
170	August	31	123	366	33.61%	(473,216)	(159,032)

171	September	30	93	366	25.41%	(473,216)	(120,243)
172	October	31	62	366	16.94%	(473,216)	(80,162)
173	November	30	32	366	8.74%	(473,216)	(41,374)
174	December	31	1	366	0.27%	(473,216)	(1,293)
175	Total		2,030	4,392		(5,678,591)	(2,624,668)

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181 Ending Balance of Prorated items (Line 174, Col H)

182

183 Non-prorated Average Balance (WP\_B-2, Average of Line 66, Cols (a) and (b))

184 Proration Adjustment (Line 181 minus Line 183)

185

186

187 **Account 283 - Other**

188 **Plant Related- Direct Assigned to Production**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

191						
192						
193	December 31st Balance - Prorated Items					
194	January	31	336	366	91.80%	-
195	February	29	307	366	83.88%	-
196	March	31	276	366	75.41%	-
197	April	30	246	366	67.21%	-
198	May	31	215	366	58.74%	-
199	June	30	185	366	50.55%	-
200	July	31	154	366	42.08%	-
201	August	31	123	366	33.61%	-
202	September	30	93	366	25.41%	-
203	October	31	62	366	16.94%	-
204	November	30	32	366	8.74%	-
205	December	31	1	366	0.27%	-
206	Total		2,030	4,392		-

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210

211

212 Ending Balance of Prorated items (Line 205, Col H)

213

214 Non-prorated Average Balance (WP\_B-2, Average of Line Public Service Company of Colorado, Cols (a)

215 Proration Adjustment (Line 212 minus Line 214)

216

217

218 **Account 283 - Other**

219 **Plant Related- Allocated to Transmission**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

222						
223						
224	December 31st Balance - Prorated Items					
225	January	31	336	366	91.80%	(200,673)
226	February	29	307	366	83.88%	(200,673)
227	March	31	276	366	75.41%	(200,673)
228	April	30	246	366	67.21%	(200,673)
229	May	31	215	366	58.74%	(200,673)

230	June	30	185	366	50.55%	(200,673)	(101,433)
231	July	31	154	366	42.08%	(200,673)	(84,436)
232	August	31	123	366	33.61%	(200,673)	(67,439)
233	September	30	93	366	25.41%	(200,673)	(50,991)
234	October	31	62	366	16.94%	(200,673)	(33,994)
235	November	30	32	366	8.74%	(200,673)	(17,545)
236	December	31	1	366	0.27%	(200,673)	(548)
237	Total		2,030	4,392		(2,408,081)	(1,113,025)

243 Ending Balance of Prorated items (Line 236, Col H)

245 Non-prorated Average Balance (WP\_B-2, Average of Line 23, Cols (a) and (b))

246 Proration Adjustment (Line 243 minus Line 245)

249 **Account 283 - Other**

250 **Related to All Plant**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

255 December 31st Balance - Prorated Items

256	January	31	336	366	91.80%	-
257	February	29	307	366	83.88%	-
258	March	31	276	366	75.41%	-
259	April	30	246	366	67.21%	-
260	May	31	215	366	58.74%	-
261	June	30	185	366	50.55%	-
262	July	31	154	366	42.08%	-
263	August	31	123	366	33.61%	-
264	September	30	93	366	25.41%	-
265	October	31	62	366	16.94%	-
266	November	30	32	366	8.74%	-
267	December	31	1	366	0.27%	-
268	Total		2,030	4,392		-

274 Ending Balance of Prorated items (Line 267, Col H)

276 Non-prorated Average Balance (WP\_B-2, Average of Line 54, Cols (a) and (b))

277 Proration Adjustment (Line 274 minus Line 276)

280 **WP\_B-Inputs - Adjustments to ADIT**

281 **Electric Intangible - FERC 302**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

286 December 31st Balance - Prorated Items

287	January	31	336	366	91.80%	(3,451)	(3,169)
288	February	29	307	366	83.88%	(3,451)	(2,895)



289	March	31	276	366	75.41%	(3,451)	(2,603)
290	April	30	246	366	67.21%	(3,451)	(2,320)
291	May	31	215	366	58.74%	(3,451)	(2,027)
292	June	30	185	366	50.55%	(3,451)	(1,745)
293	July	31	154	366	42.08%	(3,451)	(1,452)
294	August	31	123	366	33.61%	(3,451)	(1,160)
295	September	30	93	366	25.41%	(3,451)	(877)
296	October	31	62	366	16.94%	(3,451)	(585)
297	November	30	32	366	8.74%	(3,451)	(302)
298	December	31	1	366	0.27%	(3,451)	(9)
299	Total		2,030	4,392		(41,417)	(19,143)

305 Ending Balance of Prorated items (Line 298, Col H)

307 Non-prorated Average Balance (WP\_B-2, Average of Line 85, Cols (a) and (b))

308 Proration Adjustment (Line 305 minus Line 307)

311 **WP\_B-Inputs - Adjustments to ADIT**  
312 **Electric Intangible - Smart Grid City**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

317 December 31st Balance - Prorated Items

318	January	31	336	366	91.80%	-	-
319	February	29	307	366	83.88%	-	-
320	March	31	276	366	75.41%	-	-
321	April	30	246	366	67.21%	-	-
322	May	31	215	366	58.74%	-	-
323	June	30	185	366	50.55%	-	-
324	July	31	154	366	42.08%	-	-
325	August	31	123	366	33.61%	-	-
326	September	30	93	366	25.41%	-	-
327	October	31	62	366	16.94%	-	-
328	November	30	32	366	8.74%	-	-
329	December	31	1	366	0.27%	-	-
330	Total		2,030	4,392		-	-

336 Ending Balance of Prorated items (Line 329, Col H)

338 Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

339 Proration Adjustment (Line 336 minus Line 338)

342 **WP\_B-Inputs - Adjustments to ADIT**  
343 **Electric Intangible - AGIS**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

348	December 31st Balance - Prorated Items						
349	January	31	336	366	91.80%	333,473	306,139
350	February	29	307	366	83.88%	333,473	279,716
351	March	31	276	366	75.41%	333,473	251,471
352	April	30	246	366	67.21%	333,473	224,137
353	May	31	215	366	58.74%	333,473	195,892
354	June	30	185	366	50.55%	333,473	168,559
355	July	31	154	366	42.08%	333,473	140,314
356	August	31	123	366	33.61%	333,473	112,069
357	September	30	93	366	25.41%	333,473	84,735
358	October	31	62	366	16.94%	333,473	56,490
359	November	30	32	366	8.74%	333,473	29,156
360	December	31	1	366	0.27%	333,473	911
361	Total		2,030	4,392		4,001,673	1,849,589

367 Ending Balance of Prorated items (Line 360, Col H)

369 Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

370 Proration Adjustment (Line 367 minus Line 369)

373 **WP\_B-Inputs - Adjustments to ADIT**

374 ***Distribution Plant - Smart Grid City***

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

379	December 31st Balance - Prorated Items						
380	January	31	336	366	91.80%	(76,845)	(70,546)
381	February	29	307	366	83.88%	(76,845)	(64,458)
382	March	31	276	366	75.41%	(76,845)	(57,949)
383	April	30	246	366	67.21%	(76,845)	(51,650)
384	May	31	215	366	58.74%	(76,845)	(45,141)
385	June	30	185	366	50.55%	(76,845)	(38,843)
386	July	31	154	366	42.08%	(76,845)	(32,334)
387	August	31	123	366	33.61%	(76,845)	(25,825)
388	September	30	93	366	25.41%	(76,845)	(19,526)
389	October	31	62	366	16.94%	(76,845)	(13,017)
390	November	30	32	366	8.74%	(76,845)	(6,719)
391	December	31	1	366	0.27%	(76,845)	(210)
392	Total		2,030	4,392		(922,142)	(426,218)

398 Ending Balance of Prorated items (Line 391, Col H)

400 Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

401 Proration Adjustment (Line 398 minus Line 400)

404 **WP\_B-Inputs - Adjustments to ADIT**

405 ***Distribution Plant - AGIS***

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G

Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	35,664	32,741
February	29	307	366	83.88%	35,664	29,915
March	31	276	366	75.41%	35,664	26,894
April	30	246	366	67.21%	35,664	23,971
May	31	215	366	58.74%	35,664	20,950
June	30	185	366	50.55%	35,664	18,027
July	31	154	366	42.08%	35,664	15,006
August	31	123	366	33.61%	35,664	11,985
September	30	93	366	25.41%	35,664	9,062
October	31	62	366	16.94%	35,664	6,041
November	30	32	366	8.74%	35,664	3,118
December	31	1	366	0.27%	35,664	97
Total		2,030	4,392		427,966	197,808

Ending Balance of Prorated items (Line 422, Col H)

Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

Proration Adjustment (Line 429 minus Line 431)

#### WP\_B-Inputs - Adjustments to ADIT

##### General Plant - Smart Grid City

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	(35,131)	(32,252)
February	29	307	366	83.88%	(35,131)	(29,468)
March	31	276	366	75.41%	(35,131)	(26,492)
April	30	246	366	67.21%	(35,131)	(23,613)
May	31	215	366	58.74%	(35,131)	(20,637)
June	30	185	366	50.55%	(35,131)	(17,758)
July	31	154	366	42.08%	(35,131)	(14,782)
August	31	123	366	33.61%	(35,131)	(11,806)
September	30	93	366	25.41%	(35,131)	(8,927)
October	31	62	366	16.94%	(35,131)	(5,951)
November	30	32	366	8.74%	(35,131)	(3,072)
December	31	1	366	0.27%	(35,131)	(96)
Total		2,030	4,392		(421,574)	(194,853)

Ending Balance of Prorated items (Line 453, Col H)

Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

Proration Adjustment (Line 460 minus Line 462)

#### WP\_B-Inputs - Adjustments to ADIT

**General Plant - AGIS**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	437,586	401,718
February	29	307	366	83.88%	437,586	367,046
March	31	276	366	75.41%	437,586	329,983
April	30	246	366	67.21%	437,586	294,115
May	31	215	366	58.74%	437,586	257,052
June	30	185	366	50.55%	437,586	221,184
July	31	154	366	42.08%	437,586	184,121
August	31	123	366	33.61%	437,586	147,058
September	30	93	366	25.41%	437,586	111,190
October	31	62	366	16.94%	437,586	74,127
November	30	32	366	8.74%	437,586	38,259
December	31	1	366	0.27%	437,586	1,196
Total		2,030	4,392		5,251,034	2,427,049

Ending Balance of Prorated items (Line 484, Col H)

Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

Proration Adjustment (Line 491 minus Line 493)

**WP\_B-Inputs - Adjustments to ADIT**

**Common Intangible - FERC 302**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	290	266
February	29	307	366	83.88%	290	243
March	31	276	366	75.41%	290	218
April	30	246	366	67.21%	290	195
May	31	215	366	58.74%	290	170
June	30	185	366	50.55%	290	146
July	31	154	366	42.08%	290	122
August	31	123	366	33.61%	290	97
September	30	93	366	25.41%	290	74
October	31	62	366	16.94%	290	49
November	30	32	366	8.74%	290	25
December	31	1	366	0.27%	290	1
Total		2,030	4,392		3,476	1,606

Ending Balance of Prorated items (Line 515, Col H)

Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

Proration Adjustment (Line 522 minus Line 524)

**WP\_B-Inputs - Adjustments to ADIT**  
**Common Intangible - CRS**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	(11,865)	(10,892)
February	29	307	366	83.88%	(11,865)	(9,952)
March	31	276	366	75.41%	(11,865)	(8,947)
April	30	246	366	67.21%	(11,865)	(7,975)
May	31	215	366	58.74%	(11,865)	(6,970)
June	30	185	366	50.55%	(11,865)	(5,997)
July	31	154	366	42.08%	(11,865)	(4,992)
August	31	123	366	33.61%	(11,865)	(3,987)
September	30	93	366	25.41%	(11,865)	(3,015)
October	31	62	366	16.94%	(11,865)	(2,010)
November	30	32	366	8.74%	(11,865)	(1,037)
December	31	1	366	0.27%	(11,865)	(32)
Total		2,030	4,392		(142,378)	(65,808)

Ending Balance of Prorated items (Line 546, Col H)

Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))

Proration Adjustment (Line 553 minus Line 555)

**WP\_B-Inputs - Adjustments to ADIT**  
**Common Intangible - OMS**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	-	-
February	29	307	366	83.88%	-	-
March	31	276	366	75.41%	-	-
April	30	246	366	67.21%	-	-
May	31	215	366	58.74%	-	-
June	30	185	366	50.55%	-	-
July	31	154	366	42.08%	-	-
August	31	123	366	33.61%	-	-
September	30	93	366	25.41%	-	-
October	31	62	366	16.94%	-	-
November	30	32	366	8.74%	-	-
December	31	1	366	0.27%	-	-
Total		2,030	4,392		-	-

Ending Balance of Prorated items (Line 577, Col H)

586 Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))  
 587 Proration Adjustment (Line 584 minus Line 586)  
 588  
 589

590 **WP\_B-Inputs - Adjustments to ADIT**  
 591 **Common General - Smart Grid City**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

594							
595							
596	December 31st Balance - Prorated Items						
597	January	31	336	366	91.80%	68	63
598	February	29	307	366	83.88%	68	57
599	March	31	276	366	75.41%	68	51
600	April	30	246	366	67.21%	68	46
601	May	31	215	366	58.74%	68	40
602	June	30	185	366	50.55%	68	34
603	July	31	154	366	42.08%	68	29
604	August	31	123	366	33.61%	68	23
605	September	30	93	366	25.41%	68	17
606	October	31	62	366	16.94%	68	12
607	November	30	32	366	8.74%	68	6
608	December	31	1	366	0.27%	68	0
609	Total		2,030	4,392		817	378

610  
 611  
 612  
 613  
 614  
 615 Ending Balance of Prorated items (Line 608, Col H)  
 616

617 Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))  
 618 Proration Adjustment (Line 615 minus Line 617)  
 619  
 620

621 **WP\_B-Inputs - Adjustments to ADIT**  
 622 **Common General - AGIS**

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)

625							
626							
627	December 31st Balance - Prorated Items						
628	January	31	336	366	91.80%	158,886	145,862
629	February	29	307	366	83.88%	158,886	133,273
630	March	31	276	366	75.41%	158,886	119,815
631	April	30	246	366	67.21%	158,886	106,792
632	May	31	215	366	58.74%	158,886	93,334
633	June	30	185	366	50.55%	158,886	80,311
634	July	31	154	366	42.08%	158,886	66,854
635	August	31	123	366	33.61%	158,886	53,396
636	September	30	93	366	25.41%	158,886	40,373
637	October	31	62	366	16.94%	158,886	26,915
638	November	30	32	366	8.74%	158,886	13,892
639	December	31	1	366	0.27%	158,886	434
640	Total		2,030	4,392		1,906,628	881,251

641  
 642  
 643  
 644

645  
646 Ending Balance of Prorated items (Line 639, Col H)  
647  
648 Non-prorated Average Balance (WP\_B-2, Average of Line , Cols (a) and (b))  
649 Proration Adjustment (Line 646 minus Line 648)  
650  
651

652 **WP\_B-3 - Deficient ADIT**

653 ***NOL Carryforward - Direct Assigned to Transmission***

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	(2,232)	(2,049)
February	29	307	366	83.88%	(2,232)	(1,872)
March	31	276	366	75.41%	(2,232)	(1,683)
April	30	246	366	67.21%	(2,232)	(1,500)
May	31	215	366	58.74%	(2,232)	(1,311)
June	30	185	366	50.55%	(2,232)	(1,128)
July	31	154	366	42.08%	(2,232)	(939)
August	31	123	366	33.61%	(2,232)	(750)
September	30	93	366	25.41%	(2,232)	(567)
October	31	62	366	16.94%	(2,232)	(378)
November	30	32	366	8.74%	(2,232)	(195)
December	31	1	366	0.27%	(2,232)	(6)
Total		2,030	4,392		-	

671  
672  
673 Proration Factor 53.78%  
674  
675

676 Beginning Balance of Prorated items (Line 658, Col H)  
677 Ending Balance of Prorated items (Line 670, Col H)  
678 Average Balance Prorated items (Average of Line 676 & Line 677)  
679 Non-prorated Average Balance (WP\_B-3 – Deficient ADIT)  
680 Proration Adjustment  
681  
682

683 **WP\_B-3 Deficient ADIT**

684 ***NOL Carryforward – Allocated to Transmission***

Days in Period					Averaging with Proration -	
A	B	C	D	E	F	G
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)
December 31st Balance - Prorated Items						
January	31	336	366	91.80%	(4,686)	(4,302)
February	29	307	366	83.88%	(4,686)	(3,931)
March	31	276	366	75.41%	(4,686)	(3,534)
April	30	246	366	67.21%	(4,686)	(3,150)
May	31	215	366	58.74%	(4,686)	(2,753)
June	30	185	366	50.55%	(4,686)	(2,369)
July	31	154	366	42.08%	(4,686)	(1,972)
August	31	123	366	33.61%	(4,686)	(1,575)
September	30	93	366	25.41%	(4,686)	(1,191)
October	31	62	366	16.94%	(4,686)	(794)
November	30	32	366	8.74%	(4,686)	(410)
December	31	1	366	0.27%	(4,686)	(13)
Total		2,030	4,392		-	

702  
703  
704 Proration Factor 53.78%  
705  
706

707 Beginning Balance of Prorated items (Line 689, Col H)  
708 Ending Balance of Prorated items (Line 701, Col H)

709	Average Balance Prorated items	(Average of Line 707 & Line 708)
710	Non-prorated Average Balance	(WP_B-3 – Deficient ADIT)
711	Proration Adjustment	

Notes:

- 1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are I
- 2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-pro
- 3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter t
- 4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease t
- 5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or I
- 6) The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.



Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)

39,318,994				
39,450,132	-	(142,847)	-	-
39,569,952	-	(142,847)	-	-
39,677,673	-	(142,847)	-	-
39,773,685	-	(142,847)	-	-
39,857,598	-	(142,847)	-	-
39,929,802	-	(142,847)	-	-
39,989,907	-	(142,847)	-	-
40,037,913	-	(142,847)	-	-
40,074,210	-	(142,847)	-	-
40,098,408	-	(142,847)	-	-
40,110,898	-	(142,847)	-	-
40,111,288	-	(142,847)	-	-
	-	(1,714,165)	-	-

40,111,288
40,176,077
(64,789)

(Line 19, Col N)

(WP\_B-3, Average of Line 26, Cols (a) and (b))  
(Line 26 minus Line 28)

Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)

2,732,202				
2,731,595	-	662	-	-
2,731,039	-	662	-	-
2,730,540	-	662	-	-
2,730,095	-	662	-	-
2,729,706	-	662	-	-
2,729,372	-	662	-	-
2,729,093	-	662	-	-
2,728,871	-	662	-	-
2,728,703	-	662	-	-
2,728,591	-	662	-	-
2,728,533	-	662	-	-
2,728,531	-	662	-	-
	-	7,943	-	-

(Line 50, Col N)

(WP\_B-3, Average of Line 36, Cols (a) and (b))

(Line 57 minus Line 59)

<u>34,311,215</u>	(Line 81, Col N)
<u>34,311,215</u>	(WP_B-3, Average)
-	(Line 88 minus Line 81)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
(123,830,971)					
(123,698,062)	-	(144,775)	-	-	-
(123,576,625)	-	(144,775)	-	-	-
(123,467,450)	-	(144,775)	-	-	-
(123,370,141)	-	(144,775)	-	-	-
(123,285,096)	-	(144,775)	-	-	-
(123,211,917)	-	(144,775)	-	-	-
(123,151,000)	-	(144,775)	-	-	-
(123,102,346)	-	(144,775)	-	-	-
(123,065,559)	-	(144,775)	-	-	-
(123,041,034)	-	(144,775)	-	-	-
(123,028,376)	-	(144,775)	-	-	-

(123,027,981)	-	(144,775)	-	-	-
	-	(1,737,306)	-	-	-

(123,027,981)	(Line 112, Col N)
(122,962,318)	(WP_B-2, Average of Line 4, Cols (a) and (b))
(65,663)	(Line 119 minus Line 121)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
(496,578,751)	-	659,705	-	-	-
(497,184,381)	-	659,705	-	-	-
(497,737,740)	-	659,705	-	-	-
(498,235,222)	-	659,705	-	-	-
(498,678,631)	-	659,705	-	-	-
(499,066,162)	-	659,705	-	-	-
(499,399,619)	-	659,705	-	-	-
(499,677,200)	-	659,705	-	-	-
(499,898,904)	-	659,705	-	-	-
(500,066,534)	-	659,705	-	-	-
(500,178,287)	-	659,705	-	-	-
(500,235,966)	-	659,705	-	-	-
(500,237,769)	-	659,705	-	-	-
	-	7,916,456	-	-	-

(500,237,769)	(Line 143, Col N)
(500,536,979)	(WP_B-2, Average of Line 35, Cols (a) and (b))
299,210	(Line 150 minus Line 152)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
(76,318,528)	-	473,216	-	-	-
(76,752,956)	-	473,216	-	-	-
(77,149,888)	-	473,216	-	-	-
(77,506,740)	-	473,216	-	-	-
(77,824,803)	-	473,216	-	-	-
(78,102,785)	-	473,216	-	-	-
(78,341,979)	-	473,216	-	-	-
(78,541,092)	-	473,216	-	-	-
(78,700,123)	-	473,216	-	-	-

(78,820,367)	-	473,216	-	-	-
(78,900,529)	-	473,216	-	-	-
(78,941,903)	-	473,216	-	-	-
(78,943,196)	-	473,216	-	-	-
	-	5,678,591	-	-	-

(78,943,196)

(Line 174, Col N)

(79,157,824)

(WP\_B-2, Average of Line 66, Cols (a) and (b))

214,628

(Line 181 minus Line 183)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

-

(Line 205, Col N)

-

(WP\_B-2, Average of Line , Cols (a) and (b))

-

(Line 212 minus Line 214)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
(39,213,022)	-	200,673	-	-	-
(39,397,247)	-	200,673	-	-	-
(39,565,571)	-	200,673	-	-	-
(39,716,898)	-	200,673	-	-	-
(39,851,777)	-	200,673	-	-	-
(39,969,659)	-	200,673	-	-	-





2,428,893					
2,735,031		(333,473)	-	-	-
3,014,748		(333,473)	-	-	-
3,266,219		(333,473)	-	-	-
3,490,356		(333,473)	-	-	-
3,686,249		(333,473)	-	-	-
3,854,807		(333,473)	-	-	-
3,995,121		(333,473)	-	-	-
4,107,190		(333,473)	-	-	-
4,191,925		(333,473)	-	-	-
4,248,415		(333,473)	-	-	-
4,277,571		(333,473)	-	-	-
4,278,482		(333,473)	-	-	-
	-	(4,001,673)	-	-	-

4,278,482	(Line 360, Col N)
4,429,729	(WP_B-2, Average of Line , Cols (a) and (b))
(151,247)	(Line 367 minus Line 369)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
1,007,659	-	76,845	-	-	-
937,113	-	76,845	-	-	-
872,655	-	76,845	-	-	-
814,706	-	76,845	-	-	-
763,056	-	76,845	-	-	-
717,915	-	76,845	-	-	-
679,072	-	76,845	-	-	-
646,739	-	76,845	-	-	-
620,914	-	76,845	-	-	-
601,387	-	76,845	-	-	-
588,370	-	76,845	-	-	-
581,651	-	76,845	-	-	-
581,441	-	76,845	-	-	-
	-	922,142	-	-	-

581,441	(Line 391, Col N)
546,588	(WP_B-2, Average of Line , Cols (a) and (b))
34,853	(Line 398 minus Line 400)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M

Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
1,207,342					
1,240,082	-	(35,664)	-	-	-
1,269,997	-	(35,664)	-	-	-
1,296,891	-	(35,664)	-	-	-
1,320,862	-	(35,664)	-	-	-
1,341,812	-	(35,664)	-	-	-
1,359,839	-	(35,664)	-	-	-
1,374,845	-	(35,664)	-	-	-
1,386,830	-	(35,664)	-	-	-
1,395,892	-	(35,664)	-	-	-
1,401,934	-	(35,664)	-	-	-
1,405,052	-	(35,664)	-	-	-
1,405,149	-	(35,664)	-	-	-
	-	(427,966)	-	-	-

1,405,149	(Line 422, Col N)
1,421,325	(WP_B-2, Average of Line , Cols (a) and (b))
(16,175)	(Line 429 minus Line 431)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
2,034,370					
2,002,118	-	35,131	-	-	-
1,972,650	-	35,131	-	-	-
1,946,158	-	35,131	-	-	-
1,922,545	-	35,131	-	-	-
1,901,908	-	35,131	-	-	-
1,884,150	-	35,131	-	-	-
1,869,368	-	35,131	-	-	-
1,857,562	-	35,131	-	-	-
1,848,635	-	35,131	-	-	-
1,842,684	-	35,131	-	-	-
1,839,612	-	35,131	-	-	-
1,839,516	-	35,131	-	-	-
	-	421,574	-	-	-

1,839,516	(Line 453, Col N)
1,823,582	(WP_B-2, Average of Line , Cols (a) and (b))
15,934	(Line 460 minus Line 462)



Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
2,169,603	-	(437,586)	-	-
2,571,322	-	(437,586)	-	-
2,938,368	-	(437,586)	-	-
3,268,351	-	(437,586)	-	-
3,562,466	-	(437,586)	-	-
3,819,518	-	(437,586)	-	-
4,040,702	-	(437,586)	-	-
4,224,823	-	(437,586)	-	-
4,371,881	-	(437,586)	-	-
4,483,071	-	(437,586)	-	-
4,557,197	-	(437,586)	-	-
4,595,456	-	(437,586)	-	-
4,596,652	-	(437,586)	-	-
-	(5,251,034)	-	-	-

4,596,652

(Line 484, Col N)

4,795,120

(WP\_B-2, Average of Line , Cols (a) and (b))

(198,468)

(Line 491 minus Line 493)

Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)
(234,999)	-	(290)	-	-
(234,733)	-	(290)	-	-
(234,490)	-	(290)	-	-
(234,271)	-	(290)	-	-
(234,077)	-	(290)	-	-
(233,906)	-	(290)	-	-
(233,760)	-	(290)	-	-
(233,638)	-	(290)	-	-
(233,541)	-	(290)	-	-
(233,467)	-	(290)	-	-
(233,418)	-	(290)	-	-
(233,393)	-	(290)	-	-
(233,392)	-	(290)	-	-
-	(3,476)	-	-	-

(233,392)

(Line 515, Col N)

(233,261)

(WP\_B-2, Average of Line , Cols (a) and (b))

(131)

(Line 522 minus Line 524)

Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)

50,567				
39,674	-	11,865	-	-
29,722	-	11,865	-	-
20,775	-	11,865	-	-
12,800	-	11,865	-	-
5,830	-	11,865	-	-
(167)	-	11,865	-	-
(5,159)	-	11,865	-	-
(9,147)	-	11,865	-	-
(12,161)	-	11,865	-	-
(14,171)	-	11,865	-	-
(15,209)	-	11,865	-	-
(15,241)	-	11,865	-	-
	-	142,378	-	-

(15,241)
(20,622)
5,381

(Line 546, Col N)

(WP\_B-2, Average of Line , Cols (a) and (b))  
(Line 553 minus Line 555)

Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)

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(Line 577, Col N)

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(WP\_B-2, Average of Line , Cols (a) and (b))  
(Line 584 minus Line 586)

Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)

(23,296)				
(23,234)	-	(68)	-	-
(23,177)	-	(68)	-	-
(23,125)	-	(68)	-	-
(23,079)	-	(68)	-	-
(23,039)	-	(68)	-	-
(23,005)	-	(68)	-	-
(22,976)	-	(68)	-	-
(22,953)	-	(68)	-	-
(22,936)	-	(68)	-	-
(22,925)	-	(68)	-	-
(22,919)	-	(68)	-	-
(22,919)	-	(68)	-	-
	-	(817)	-	-

(22,919)

(Line 608, Col N)

(22,888)

(WP\_B-2, Average of Line , Cols (a) and (b))

(31)

(Line 615 minus Line 617)

Projected
H
Prorated Projected Balance (Cumulative Sum of G)

Averaging Preserving Projected Proration - True-up				
I	J	K	L	M
Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)

796,226				
942,089	-	(158,886)	-	-
1,075,362	-	(158,886)	-	-
1,195,177	-	(158,886)	-	-
1,301,969	-	(158,886)	-	-
1,395,304	-	(158,886)	-	-
1,475,615	-	(158,886)	-	-
1,542,468	-	(158,886)	-	-
1,595,864	-	(158,886)	-	-
1,636,237	-	(158,886)	-	-
1,663,152	-	(158,886)	-	-
1,677,043	-	(158,886)	-	-
1,677,478	-	(158,886)	-	-
	-	(1,906,628)	-	-

1,677,478
1,749,540
(72,063)

(Line 639, Col N)

(WP\_B-2, Average of Line , Cols (a) and (b))

(Line 646 minus Line 648)

Projected	Averaging Preserving Projected Proration - True-up				
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT
1,312,567					
1,310,518	-	2,232	-	-	-
1,308,646	-	2,232	-	-	-
1,306,962	-	2,232	-	-	-
1,305,462	-	2,232	-	-	-
1,304,151	-	2,232	-	-	-
1,303,022	-	2,232	-	-	-
1,302,083	-	2,232	-	-	-
1,301,333	-	2,232	-	-	-
1,300,766	-	2,232	-	-	-
1,300,387	-	2,232	-	-	-
1,300,192	-	2,232	-	-	-
1,300,186	-	2,232	-	-	-
-	-	26,787	-	-	-

1,300,186
1,299,174
1,013

(Line 670, Col N)

(WP\_B-2, Average of Line , Cols (a) and (b))

(Line 677 minus Line 679)

Projected					
H	I	J	K	L	M
Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT
2,755,423					
2,751,121	-	4,686	-	-	-
2,747,190	-	4,686	-	-	-
2,743,657	-	4,686	-	-	-
2,740,507	-	4,686	-	-	-
2,737,754	-	4,686	-	-	-
2,735,386	-	4,686	-	-	-
2,733,414	-	4,686	-	-	-
2,731,839	-	4,686	-	-	-
2,730,648	-	4,686	-	-	-
2,729,854	-	4,686	-	-	-
2,729,445	-	4,686	-	-	-
2,729,432	-	4,686	-	-	-
-	-	56,233	-	-	-

2,729,432

(Line 701, Col N)

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<u>2,727,306</u>	-	(WP_B-2, Average of Line , Cols (a) and (b))
2,126	-	(Line 708 minus Line 710)

both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter the amount from Column J. In other situations, enter zero.

while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.

M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the pr

**Table 39**  
**WP\_ADIT Prorate**

<p align="center"><b>N</b></p> <p align="center">Balance reflecting proration or averaging (See Note 5.)</p>
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<p align="center"><b>N</b></p> <p align="center">Balance reflecting proration or averaging (See Note 5.)</p>
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<p align="center"><b>N</b></p> <p align="center">Balance reflecting proration or averaging (See Note 5.)</p>
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**N**

Balance reflecting  
proration or averaging  
(See Note 5.)

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Balance reflecting  
proration or averaging  
(See Note 5.)

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Balance reflecting  
proration or averaging  
(See Note 5.)

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Balance reflecting  
proration or averaging  
(See Note 5.)

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Balance reflecting  
proration or averaging  
(See Note 5.)

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Balance reflecting  
proration or averaging  
(See Note 5.)



Balance reflecting  
proration or averaging  
(See Note 5.)

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**N**  
  
Balance reflecting  
proration or averaging  
(See Note 5.)

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Balance reflecting proration or averaging (See Note 5.)

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Balance reflecting proration or averaging (See Note 5.)

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Balance reflecting proration or averaging (See Note 5.)

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Balance reflecting proration or averaging (See Note 5.)

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