Public Service Company of Colorado
Joint Open Access Transmission Tariff - FERC Volume No. 1
Transmission Formula
12 Months Ended Decemer 31, 2016 -Forecasted

System Peak Demand Summary

Line No.	System Peak	Generation Peak kW	Delete Generation Step-up Loss at Peak kW	Delete TIE Agmt Sales Load At Peak kW	Add Comanche 3 IREA at Peak kW	Add 3rd Party Transmission Network Load kW	Add Transmission Reserved Capacity kW	Transmission Peak kW
1	Jan-15	4,971,434	(6,620)	(161,120)	190,000	700,938	253,510	5,948,142
2	Feb-15	4,831,683	(7,400)	(146,954)	190,000	585,901	253,510	5,706,740
3	Mar-15	4,658,897	(6,650)	(127,014)	190,000	589,761	253,510	5,558,504
4	Apr-15	4,437,707	(3,780)	(84,782)	190,000	477,729	253,510	5,270,384
5	May-15	4,891,851	(5,620)	(43,884)	190,000	497,373	253,510	5,783,230
6	Jun-15	6,085,254	(6,580)	(58,221)	190,000	541,464	253,510	7,005,427
7	Jul-15	6,501,221	(6,970)	(62,229)	190,000	540,365	253,510	7,415,897
8	Aug-15	6,166,062	(7,150)	(58,302)	190,000	533,505	253,510	7,077,625
9	Sep-15	5,294,402	(6,890)	(46,961)	190,000	526,451	253,510	6,210,512
10	Oct-15	4,591,672	(5,640)	(63,954)	190,000	498,597	253,510	5,464,185
11	Nov-15	4,724,815	(5,960)	(117,828)	190,000	524,913	253,510	5,569,450
12	Dec-15	5,169,453	(5,790)	(167,962)	190,000	661,603	253,510	6,100,814
13	12 Month Total	62,324,451	(75,050)	(1,139,211)	2,280,000	6,678,600	3,042,120	73,110,910
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15	12 Month Average	5,193,704	(6,254)	(94,934)	190,000	556,550	253,510	6,092,576
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