

| Line | No. | Description   | 2019 Transmission                                 |   | True-up Weighted<br>by Number of Days<br>in Effect |
|------|-----|---|---|---|--|
|      |     |   | Formula Template<br>Effective 1-1-19 -<br>1-31-19 | Formula Template<br>Effective 2-1-19 - 12-31-<br>19 |  |
|      |     | <b>I. Revenue Requirement True-up:</b>  |   |   |  |
| 1    |     | Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data In 33 + In 43)  | \$ 299,737,912                                    | \$ 316,794,370                                      | \$ 315,345,739                                     |
| 3    |     | Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data In 169 + In 179)  | \$ 297,797,481                                    | \$ 311,941,681                                      | \$ 310,740,393                                     |
| 4    |     | Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)   | \$ (1,940,431)                                    | \$ (4,852,688)                                      | \$ (4,605,346)                                     |
|      |     | <b>II. SPP Base Plan Upgrades Revenue Requirement True-up:</b>  |   |   |  |
| 6    |     | Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data In 44 col (5))  | \$ 178,450,428                                    | \$ 189,785,264                                      | \$ 188,822,579                                     |
| 7    |     | Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data In 180 col (5))   | \$ 179,350,861                                    | \$ 188,205,810                                      | \$ 187,453,746                                     |
| 8    |     | SPP BPU True-up (Over Recovery is a Credit, Under Recovery is a Debit) (In 6 - In 7)  | \$ (900,433)                                      | \$ 1,579,454  | \$ 1,368,833                                       |
| 9    |     | Net Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)   | \$ (2,840,864)                                    | \$ (3,273,234)                                      | \$ (3,236,513)                                     |
|      |     | <b>III. Volume True-up:</b>   |   |   |  |
| 11   |     | Projected Divisor Load for the Prior Rate Year, - (WsC Divisor In 14 * 1,000) kw  | 4,725,000   | 4,725,000   | 4,725,000 kw                                       |
| 12   |     | Actual Divisor Load for the Prior Rate Year, - (WsC Divisor In 28 * 1,000) kw   | 4,839,000   | 4,839,000   | 4,839,000 kw                                       |
| 13   |     | Volume Adjustment (line 11 - line 12) kw  | (114,000)   | (114,000)   | (114,000) kw                                       |
| 14   |     | Projected Zonal Rate per kW-yr for the Prior Rate Year - (Rate In 10 col (3))   | \$ 25.7710  | \$ 26.9820  | \$ 26.8791   |
| 15   |     | Actual Zonal Rate per kW-yr for the Prior Rate Year ((In 3 - In 7) / In 12)   | \$ 24.4770  | \$ 25.5710  | \$ 25.4781   |
| 16   |     | Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 13 x line 14)  | \$ (2,937,894)                                    | \$ (3,075,948)                                      | \$ (3,064,223)                                     |
| 17   |     | Net True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (sum lines 4 + 8 + 16)  | \$ (5,778,758)                                    | \$ (6,349,182)                                      | \$ (6,300,736)                                     |
| 18   |     | <b>IV. Interest Calculation:</b>  |   |   |  |
| 19   |     | was section III, now section IV   |   |   |  |
| 20   |     | Projected Billing   |   |   |  |
| 21   |     | Year  |   |   |  |
| 22   |     | FERC Quarterly Interest Rates   |   | Monthly Interest Rate                               |  |
| 23   |     | Months  | Interest Rates                                    | Rate  |  |
| 24   |     | January - Yr 2019   | 5.18%   | 0.0044  |  |
| 25   |     | February  | 5.18%   | 0.0040  |  |
| 26   |     | March   | 5.18%   | 0.0044  |  |
| 27   |     | April   | 5.45%   | 0.0045  |  |
| 28   |     | May   | 5.45%   | 0.0046  |  |
| 29   |     | June  | 5.45%   | 0.0045  |  |
| 30   |     | July  | 5.50%   | 0.0047  |  |
| 31   |     | August  | 5.50%   | 0.0047  |  |
| 32   |     | September   | 5.50%   | 0.0045  |  |
| 33   |     | October   | 5.42%   | 0.0046  |  |
| 34   |     | November  | 5.42%   | 0.0045  |  |
| 35   |     | December  | 5.42%   | 0.0046  |  |
| 36   |     | January - Yr 2020   | 4.96%   | 0.0042  |  |
| 37   |     | February  | 4.96%   | 0.0038  |  |
| 38   |     | March   | 4.96%   | 0.0042  |  |
| 39   |     | April   | 4.75%   | 0.0039  |  |
| 40   |     | May   | 4.75%   | 0.0040  |  |
| 41   |     | June  | 4.75%   | 0.0039  |  |
| 42   |     | July  | 3.43%   | 0.0029  |  |
| 43   |     | August  | 3.43%   | 0.0029  |  |
| 44   |     | September   | 3.43%   | 0.0028  |  |
| 45   |     | Average Monthly Interest Rate   |   | 0.0041  |  |
| 46   |     | Over/Under Recovery Amount (ARR from In 4 & In 16 BPU from In 8 amount)   |   |   | ATRR Revenue Requirement True-up                   |
| 47   |     | Average Monthly Interest Rate (In 45)   |   |   | \$ (7,669,569) \$ (1,368,833)                      |
| 48   |     | Monthly Interest Recovery Amount (In 46 x In 47)  |   |   | 0.0041 0.0041                                      |
|      |     |   |   |   | \$ (31,445) \$ (5,612)                             |
| 49   |     | Number of Months for Interest Recovery Amount   |   |   | 24 24  |
| 50   |     | Interest Recovery Amount (In 49 times In 48)  | ATRR Revenue Requirement                          | SPP BPU Revenue Requirement                         | \$ (754,680) \$ (134,688)                          |
| 51   |     | Prior Year True-up Adjustment (line 46)   | \$ (7,669,569)                                    | \$ (1,368,833) (Input to Annual Update)             |  |
| 52   |     | Interest on Prior Year True-up Adjustment (In 50)   | \$ (754,680)                                      | \$ (134,688) (Input to Annual Update)               |  |
| 53   |     | Note:   |   |   |  |
| 54   |     | The interest is calculated using the interest rate posted on the FERC website.  |   |   |  |
| 55   |     | See link to website below.  |   |   |  |
| 56   |     | <a href="http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub">http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub</a> |   |   |  |

I. Determine the Revenue Requirement for Base Plan Upgrades

| Line No.   | SUMMARY OF BPU UPGRADES |                   |   |                |                   |                |                |                   |  |                    |                     |           |          |
|------------|-------------------------|-------------------|---|----------------|-------------------|----------------|----------------|-------------------|--|--------------------|---------------------|-----------|----------|
|            | Pre ER19-404            |                   |   |                |                   | Post ER19-404  |                |                   | True Up Weighted by Number of Days in Effect |                    |                     |           |          |
| (a)        | (b)                     | (c)               | (d)   | (e)            | (c)               | (d)            | (e)            | Projected Revenue | Actual Revenue                               | 2019 SPP Base Plan | 2019 SPP Base Plan  |           |          |
| Investment |                         | Projected Revenue | Actual Revenue  | SPP Base Plan  | Projected Revenue | Actual Revenue | SPP Base Plan  | Requirement       | Requirement                                  | True-up Amount     | True-up Amount Int. |           |          |
| Year       | Project Description     | Requirement       | Requirement   | True-up Amount | Requirement       | Requirement    | True-up Amount | Requirement       | Requirement                                  | Requirement        | Requirement         |           |          |
| 1          | SUMMARY OF BPU UPGRADES |                   |   |                |                   |                |                |                   |  |                    |                     |           |          |
| 2          |                         |                   |   |                |                   |                |                |                   |  |                    |                     |           |          |
| 3          |                         |                   |   |                |                   |                |                |                   |  |                    |                     |           |          |
| 4          |                         |                   |   |                |                   |                |                |                   |  |                    |                     |           |          |
| 5          | 2019                    | Project 1         | XFR-Bailey County 115/69kV Transformer - UID 10094, 10095   | 222,617        | 221,670           | (947)          | 236,856        | 234,171           | 2,686  | 235,647            | 233,109             | 2,538     | 262      |
| 6          | 2019                    | Project 2         | XFR-Mustang Station North 230/115kV Transformer - UID 10091   | 193,234        | 192,411           | (823)          | 205,550        | 203,231           | 2,319  | 204,504            | 202,312             | 2,192     | 226      |
| 7          | 2019                    | Project 3         | XFR-Denver City 115/69kV Transformer - UID 10021, 10022<br>XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099 | 236,547        | 235,543           | (1,004)        | 251,781        | 248,901           | 2,880  | 250,487            | 247,767             | 2,721     | 281      |
| 8          | 2019                    | Project 4         | XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097  | 183,404        | 182,617           | (787)          | 194,746        | 192,636           | 2,110  | 193,783            | 191,785             | 1,998     | 206      |
| 9          | 2019                    | Project 5         | XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103  | 204,013        | 203,138           | (875)          | 216,649        | 214,296           | 2,353  | 215,576            | 213,349             | 2,228     | 230      |
| 10         | 2019                    | Project 6         | Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322  | 69,593         | 69,294            | (299)          | 73,897         | 73,096            | 801  | 73,531             | 72,773              | 758       | 78       |
| 11         | 2019                    | Project 7         | XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332   | 1,771,224      | 1,763,608         | (7,616)        | 1,879,680      | 1,859,573         | 20,106                                       | 1,870,468          | 1,851,423           | 19,046    | 1,965    |
| 12         | 2019                    | Project 8         | XFR-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190  | 135,695        | 135,111           | (584)          | 143,950        | 142,423           | 1,526  | 143,249            | 141,802             | 1,446     | 149      |
| 13         | 2019                    | Project 9         | XFR-Nichols 230/115kV Transformer - UID 10199   | 2,042,090      | 2,033,289         | (8,801)        | 2,165,910      | 2,143,046         | 22,864                                       | 2,155,394          | 2,133,724           | 21,670    | 2,236    |
| 14         | 2019                    | Project 10        | XFR-Lubbock East 115/69kV Transformer - 10210, 10211  | 622,789        | 620,104           | (2,684)        | 660,551        | 653,578           | 6,973  | 657,344            | 650,735             | 6,608     | 682      |
| 15         | 2019                    | Project 11        | XFR-Hale County 115/69kV Transformer - UID 10202, 10203   | 243,960        | 242,909           | (1,051)        | 258,752        | 256,020           | 2,732  | 257,496            | 254,907             | 2,589     | 267      |
| 16         | 2019                    | Project 12        | XFR-Cochran 115/69kV Transformer - UID 10323, 10324   | 216,810        | 215,874           | (937)          | 229,831        | 227,436           | 2,395  | 228,725            | 226,454             | 2,271     | 234      |
| 17         | 2019                    | Project 13        | Line-Curry County-North Clovis Conversion - UID 10183   | 274,423        | 273,237           | (1,185)        | 290,901        | 287,871           | 3,031  | 289,502            | 286,628             | 2,874     | 297      |
| 18         | 2019                    | Project 14        | Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319  | 69,020         | 68,722            | (299)          | 73,141         | 72,385            | 756  | 72,791             | 72,074              | 717       | 74       |
| 19         | 2019                    | Project 15        | Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824   | 1,390,108      | 1,384,074         | (6,034)        | 1,471,830      | 1,456,932         | 14,898                                       | 1,464,889          | 1,450,744           | 14,145    | 1,460    |
| 20         | 2019                    | Project 16        | Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828  | 1,068,508      | 1,063,868         | (4,640)        | 1,131,248      | 1,119,816         | 11,431                                       | 1,125,919          | 1,115,065           | 10,854    | 1,120    |
| 21         | 2019                    | Project 17        | Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322  | 1,031,307      | 1,026,800         | (4,507)        | 1,090,162      | 1,079,570         | 10,592                                       | 1,085,163          | 1,075,088           | 10,075    | 1,040    |
| 22         | 2019                    | Project 18        | Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331                           | 4,671,046      | 4,650,691         | (20,355)       | 4,941,035      | 4,892,173         | 48,862                                       | 4,918,105          | 4,871,664           | 46,441    | 4,793    |
| 23         | 2019                    | Project 19        | 11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild   | 9,837,835      | 9,794,947         | (42,888)       | 10,405,414     | 10,302,776        | 102,638                                      | 10,357,209         | 10,259,646          | 97,563    | 10,069   |
| 24         | 2019                    | Project 20        | Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378                           | 0              | 0                 | 0              | 0              | 0                 | 0  | 0                  | 0                   | 0         | 0        |
| 25         | 2019                    | Project 21        | Line-Maddox Sanger SW 115 kV - UID 11029, 11316   | 2,490,246      | 2,487,842         | (2,404)        | 2,483,682      | 2,612,855         | (129,174)                                    | 2,484,239          | 2,602,238           | (117,999) | (12,177) |
| 26         | 2019                    | Project 22        | Line-Maddox Station Monument 115 kV - UID 11036   | 215,261        | 214,321           | (939)          | 227,630        | 225,396           | 2,233  | 226,579            | 224,456             | 2,123     | 219      |
| 27         | 2019                    | Project 23        | Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829  | 134,464        | 133,878           | (586)          | 142,228        | 140,823           | 1,405  | 141,569            | 140,233             | 1,335     | 138      |
| 28         | 2019                    | Project 24        | Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038   | 7,119          | 7,088             | (31)           | 7,520          | 7,448             | 72   | 7,486              | 7,418               | 68        | 7        |
| 29         | 2019                    | Project 25        | Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206   | 888,157        | 884,261           | (3,897)        | 937,937        | 929,050           | 8,887  | 933,709            | 925,246             | 8,463     | 873      |
| 30         | 2019                    | Project 26        | Line-Terry Country Interchange-Wolforth Interchange 115 kV Ckt1 - UID 10207   | 4,028          | 4,011             | (17)           | 4,269          | 4,225             | 44   | 4,249              | 4,206               | 42        | 4        |
| 31         | 2019                    | Project 27        | Line-Ocotillo Sub conversion 115 KV - UID 10757   | 107,952        | 107,484           | (468)          | 114,307        | 113,147           | 1,160  | 113,767            | 112,666             | 1,101     | 114      |
| 32         | 2019                    | Project 28        | XFR-Randall County Interchange 230/115 kV Transformer Ckt 2 - UID 11033   | 255,707        | 254,594           | (1,113)        | 270,558        | 267,865           | 2,693  | 269,297            | 266,738             | 2,559     | 264      |
| 33         | 2019                    | Project 29        | Multi-Newhart Interchange 230 230/115 kV Transformer Ckt 1 - UID 11040  | 820,048        | 816,463           | (3,586)        | 866,719        | 858,330           | 8,389  | 862,755            | 854,774             | 7,981     | 824      |
| 34         | 2019                    | Project 30        | Multi-Newhart Interchange 230 230/115 kV Transformer Ckt 1 - UID 11041  | 1,346,757      | 1,340,829         | (5,928)        | 1,421,105      | 1,407,924         | 13,181                                       | 1,414,791          | 1,402,226           | 12,565    | 1,297    |
| 35         | 2019                    | Project 31        | Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Centre St. and Hereford 115 kV Load Conversion - UID 11127                          | 2,010,002      | 2,001,155         | (8,847)        | 2,120,970      | 2,101,297         | 19,674                                       | 2,111,546          | 2,092,791           | 18,754    | 1,935    |
| 36         | 2019                    | Project 32        | Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046  | 1,074,258      | 1,034,887         | (39,371)       | 1,174,114      | 1,084,320         | 89,794                                       | 1,165,633          | 1,080,122           | 85,511    | 8,825    |
| 37         | 2019                    | Project 33        | Multi-TUCO-Woodward 345 kV - UID 11085  | 337,540        | 336,061           | (1,479)        | 356,573        | 353,166           | 3,407  | 354,957            | 351,713             | 3,243     | 335      |
| 38         | 2019                    | Project 34        | XFR-Kingsmill Interchange 115/69 kV Transformer Ckt 2 - UID 11096   | 1,327,617      | 1,323,233         | (4,383)        | 1,402,790      | 1,390,805         | 11,985                                       | 1,396,405          | 1,385,066           | 11,339    | 1,170    |
| 39         | 2019                    | Project 35        | XFR-Northeast Hereford Int 115/69 kV Transformer Ckt 1 & 2 - UID 11100, 11359   | 454,239        | 452,252           | (1,987)        | 480,071        | 475,429           | 4,642  | 477,877            | 473,461             | 4,417     | 456      |
| 40         | 2019                    | Project 36        | Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101   | 756,550        | 753,239           | (3,311)        | 799,410        | 791,722           | 7,688  | 795,770            | 788,454             | 7,316     | 755      |
| 41         | 2019                    | Project 37        | Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102  | 830,426        | 826,764           | (3,662)        | 875,868        | 867,845           | 8,023  | 872,009            | 864,356             | 7,653     | 790      |
| 42         | 2019                    | Project 38        | XFR - Happy County 115/69 kV Transformers - UID 11009   | 71,715         | 71,401            | (314)          | 75,783         | 75,053            | 730  | 75,438             | 74,743              | 694       | 72       |
| 43         | 2019                    | Project 39        | Line-Harrington-Randall County 230 kV - UID 11121   | 122,247        | 121,707           | (540)          | 128,894        | 127,724           | 1,170  | 128,330            | 127,213             | 1,117     | 115      |
| 44         | 2019                    | Project 40        | XFR-Eddy County 230/115 kV Transformer Ckt 2 - UID 11173  | 15,906         | 15,836            | (70)           | 16,811         | 16,648            | 163  | 16,734             | 16,579              | 155       | 16       |
| 45         | 2019                    | Project 41        | Line-Randall-Amarillo South Interchange 230 kv Ckt 1 - UID 11177  | 435,672        | 433,765           | (1,907)        | 460,351        | 455,924           | 4,426  | 458,255            | 454,042             | 4,212     | 435      |
| 46         | 2019                    | Project 42        | Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243   | 1,227,986      | 1,222,617         | (5,370)        | 1,297,875      | 1,285,313         | 12,562                                       | 1,291,939          | 1,279,988           | 11,951    | 1,233    |
| 47         | 2019                    | Project 43        | Line-Wolforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319   | 950,268        | 947,260           | (3,007)        | 1,003,386      | 995,135           | 8,251  | 998,875            | 991,069             | 7,806     | 806      |
| 48         | 2019                    | Project 44        | Multi-Cochran-Whiteface 115 kV - UID 51358  | 11,761         | 11,709            | (51)           | 12,429         | 12,309            | 120  | 12,373             | 12,258              | 115       | 12       |
| 49         | 2019                    | Project 45        |   | 443,332        | 453,812           | 10,480         | 568,162        | 475,297           | 92,865                                       | 557,560            | 473,472             | 84,087    | 8,678    |

SUMMARY OF BPU UPGRADES

Pre ER19-404

Post ER19-404

| Line No. | (a)<br>Year | (b)<br>Project Description | Pre ER19-404  |                       |                      | Post ER19-404            |                       |                      | True Up Weighted by Number of Days in Effect |                |                    |                     |          |
|----------|-------------|----------------------------|---|-----------------------|----------------------|--------------------------|-----------------------|----------------------|--|----------------|--------------------|---------------------|----------|
|          |             |                            | (c)<br>Projected Revenue  | (d)<br>Actual Revenue | (e)<br>SPP Base Plan | (c)<br>Projected Revenue | (d)<br>Actual Revenue | (e)<br>SPP Base Plan | Projected Revenue                            | Actual Revenue | 2019 SPP Base Plan | 2019 SPP Base Plan  |          |
|          |             |                            | Requirement   | Requirement           | True-up Amount       | Requirement              | Requirement           | True-up Amount       | Requirement                                  | Requirement    | True-up Amount     | True-up Amount Int. |          |
| 50       | 2019        | Project 46                 | Convert Lynn County Load to 115 kV - UID 11353                            | 852,142               | 848,387              | (3,755)                  | 898,916               | 890,646              | 8,270  | 894,944        | 887,057            | 7,887               | 814      |
| 51       | 2019        | Project 47                 | Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236                | 0                     | 0                    | 0                        | 4,053                 | 0                    | 4,053  | 3,709          | 0                  | 3,709               | 383      |
| 52       | 2019        | Project 48                 | Device-Bushland Interchange 230 kV Capacitor - UID 50093                  | 192,437               | 191,593              | (844)                    | 203,256               | 201,322              | 1,933  | 202,337        | 200,496            | 1,841               | 190      |
|          |             |                            | Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402 |                       |                      |                          |                       |                      |  |                |                    |                     |          |
| 53       | 2019        | Project 49                 | Multi-Cedar Lake Interchange 115 kV - UID 50406                           | 1,100,894             | 1,096,059            | (4,835)                  | 1,162,318             | 1,151,376            | 10,943                                       | 1,157,101      | 1,146,678          | 10,424              | 1,076    |
| 54       | 2019        | Project 50                 | Multi-Cedar Lake Interchange 115 kV - UID 50406                           | 666,940               | 664,005              | (2,935)                  | 703,802               | 697,264              | 6,538  | 700,671        | 694,439            | 6,232               | 643      |
| 55       | 2019        | Project 51                 | 50958 Multi - Road Runner 115 kV Loop Rebuild                             | 0                     | 222,172              | 222,172                  | 0                     | 232,055              | (232,055)                                    | 0              | 231,216            | (231,216)           | (23,861) |
| 56       | 2019        | Project 52                 | XFR-TUCO 115/69 kV Transformer Ckt 3 - UID 10195                          | 316,265               | 314,876              | (1,389)                  | 333,910               | 330,766              | 3,144  | 332,411        | 329,417            | 2,995               | 309      |
| 57       | 2019        | Project 53                 | Line-Curry-Bailey 115kV - UID 10597                                       | 4,137,982             | 4,118,586            | (19,396)                 | 4,359,121             | 4,319,408            | 39,712                                       | 4,340,339      | 4,302,352          | 37,987              | 3,920    |
| 58       | 2019        | Project 54                 | Multi-TUCO-Woodward 345kV - UID 10936                                     | 20,950,591            | 20,861,414           | (89,177)                 | 22,112,542            | 21,909,195           | 203,348                                      | 22,013,856     | 21,820,205         | 193,651             | 19,985   |
| 59       | 2019        | Project 55                 | Intrepid West - Red Bluff - UID 50521                                     | 203,496               | 202,606              | (890)                    | 215,060               | 212,982              | 2,078  | 214,078        | 212,101            | 1,977               | 204      |
| 60       | 2019        | Project 56                 | Multi-New Hart Interchange 230/115 kV - UID 11042                         | 1,535,010             | 1,528,266            | (6,744)                  | 1,620,507             | 1,605,288            | 15,219                                       | 1,613,245      | 1,598,746          | 14,499              | 1,496    |
| 61       | 2019        | Project 57                 | Multi-New Hart Interchange 230/115 kV - UID 11043                         | 1,666,338             | 1,659,029            | (7,309)                  | 1,759,823             | 1,743,127            | 16,697                                       | 1,751,884      | 1,735,984          | 15,900              | 1,641    |
| 62       | 2019        | Project 59                 | Multi-New Hart Interchange 230/115 kV - UID 11045                         | 1,794,912             | 1,787,021            | (7,892)                  | 1,894,214             | 1,876,597            | 17,617                                       | 1,885,780      | 1,868,989          | 16,791              | 1,733    |
| 63       | 2019        | Project 60                 | Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052                       | 1,604,422             | 1,597,362            | (7,060)                  | 1,693,081             | 1,677,356            | 15,725                                       | 1,685,551      | 1,670,562          | 14,989              | 1,547    |
| 64       | 2019        | Project 61                 | Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053                       | 1,161,351             | 1,156,239            | (5,112)                  | 1,225,464             | 1,214,098            | 11,367                                       | 1,220,019      | 1,209,184          | 10,835              | 1,118    |
| 65       | 2019        | Project 62                 | Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054                       | 1,665,538             | 1,646,405            | (19,133)                 | 1,757,518             | 1,728,840            | 28,678                                       | 1,749,706      | 1,721,838          | 27,868              | 2,876    |
| 66       | 2019        | Project 63                 | Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450        | 2,893,606             | 2,880,871            | (12,735)                 | 3,053,408             | 3,025,074            | 28,334                                       | 3,039,836      | 3,012,826          | 27,010              | 2,787    |
| 67       | 2019        | Project 64                 | Deaf Smith County 230/115 transformer upgrade ckt 1 - UID 50516           | 313,172               | 311,786              | (1,386)                  | 330,031               | 327,078              | 2,953  | 328,600        | 325,779            | 2,820               | 291      |
| 68       | 2019        | Project 65                 | Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241    | 5,224,506             | 5,201,562            | (22,944)                 | 5,515,984             | 5,464,058            | 51,926                                       | 5,491,228      | 5,441,764          | 49,464              | 5,105    |
| 69       | 2019        | Project 66                 | Line-North Plainview Line Tap 115 kV - UID 11383                          | 121,994               | 121,994              | (0)                      | 128,402               | 50,288               | 78,115                                       | 127,858        | 50,087             | 77,771              | 8,026    |
| 70       | 2019        | Project 67                 | Substation - North Plainview 115 kV - UID 11384                           | 43,419                | 43,228               | (191)                    | 45,816                | 45,391               | 425  | 45,613         | 45,207             | 405                 | 42       |
| 71       | 2019        | Project 68                 | XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505                        | 90,393                | 89,997               | (396)                    | 95,514                | 94,595               | 919  | 95,079         | 94,205             | 874                 | 90       |
| 72       | 2019        | Project 69                 | Device-Drinkard 115 kV Capacitor - UID 50379                              | 142,249               | 141,622              | (627)                    | 150,076               | 148,690              | 1,386  | 149,411        | 148,090            | 1,322               | 136      |
| 73       | 2019        | Project 70                 | Device-Crosby Co. 115kV Capacitor - UID 50401                             | 143,074               | 142,442              | (631)                    | 150,884               | 149,506              | 1,378  | 150,221        | 148,906            | 1,314               | 136      |
| 74       | 2019        | Project 71                 | Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591                        | 4,263,895             | 4,245,051            | (18,844)                 | 4,496,714             | 4,455,618            | 41,095                                       | 4,476,940      | 4,437,734          | 39,206              | 4,046    |
| 75       | 2019        | Project 72                 | XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629                          | 284,995               | 283,440              | (1,255)                  | 300,319               | 297,557              | 2,762  | 298,992        | 296,538            | 2,634               | 272      |
| 76       | 2019        | Project 73                 | XFR-Graham 115/69 kV Ckt 1 - UID 11110                                    | 138,549               | 137,936              | (613)                    | 138,181               | 144,702              | (6,521)                                      | 138,212        | 144,128            | (5,915)             | (610)    |
| 77       | 2019        | Project 74                 | XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507                       | 518,480               | 516,197              | (2,284)                  | 547,020               | 541,967              | 5,052  | 544,596        | 539,779            | 4,817               | 497      |
| 78       | 2019        | Project 75                 | Floyd County 115 Cap Bank Comm - UID 50523                                | 184,215               | 183,403              | (812)                    | 194,324               | 192,537              | 1,787  | 193,465        | 191,761            | 1,704               | 176      |
| 79       | 2019        | Project 76                 | Eddy County 230/115 kV Transformer Ckt 1 - UID 11064                      | 479,449               | 363,622              | (115,827)                | 524,988               | 381,281              | 143,706                                      | 521,120        | 379,782            | 141,339             | 14,586   |
| 80       | 2019        | Project 77                 | XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560                           | 239,130               | 238,074              | (1,055)                  | 252,158               | 249,863              | 2,295  | 251,052        | 248,862            | 2,190               | 226      |
| 81       | 2019        | Project 78                 | Sub-Convert Muleshoe East 69 kV to 115 kV - UID 11104                     | 163,316               | 162,595              | (722)                    | 172,174               | 170,617              | 1,557  | 171,422        | 169,936            | 1,486               | 153      |
| 82       | 2019        | Project 79                 | Line-Osage Station and Line Re-termination - UID 11315                    | 1,209,893             | 1,205,876            | (4,017)                  | 1,286,661             | 1,264,261            | 22,400                                       | 1,280,141      | 1,259,302          | 20,839              | 2,151    |
| 83       | 2019        | Project 80                 | XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317                    | 408,456               | 406,651              | (1,805)                  | 430,564               | 426,682              | 3,883  | 428,687        | 424,981            | 3,706               | 382      |
| 84       | 2019        | Project 81                 | Line-Randall-South Georgia 115kV Reconductor - UID 11358                  | 498,134               | 494,960              | (3,173)                  | 514,755               | 518,930              | (4,175)                                      | 513,344        | 516,894            | (3,551)             | (366)    |
| 85       | 2019        | Project 82                 | Line-Convert Soney Load to 115 kV - UID 11372                             | 689,982               | 685,475              | (4,507)                  | 726,617               | 718,860              | 7,757  | 723,506        | 716,025            | 7,481               | 772      |
| 86       | 2019        | Project 83                 | Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11512                | 274,090               | 272,879              | (1,211)                  | 288,958               | 286,343              | 2,614  | 287,695        | 285,200            | 2,495               | 258      |
| 87       | 2019        | Project 84                 | Channing - Potter County 230 kV Ckt 1 - UID 11514                         | 92,884                | 92,473               | (410)                    | 97,927                | 97,040               | 887  | 97,499         | 96,652             | 846                 | 87       |
| 88       | 2019        | Project 85                 | Multi-Cedar Lake Interchange 115kV - UID 50407                            | 988,608               | 984,246              | (4,362)                  | 1,042,555             | 1,033,043            | 9,512  | 1,037,973      | 1,028,899          | 9,074               | 936      |
| 89       | 2019        | Project 86                 | XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506                       | 56,906                | 56,656               | (250)                    | 60,090                | 59,522               | 568  | 59,820         | 59,279             | 541                 | 56       |
| 90       | 2019        | Project 87                 | XFR-Deaf Smith County Interchange 230/115 kV Ckt 1 - UID 50515            | 355,976               | 354,401              | (1,575)                  | 375,171               | 371,806              | 3,365  | 373,541        | 370,328            | 3,213               | 332      |
| 91       | 2019        | Project 88                 | Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517                   | 1,075,148             | 1,070,400            | (4,748)                  | 1,133,557             | 1,123,280            | 10,277                                       | 1,128,596      | 1,118,788          | 9,808               | 1,012    |
| 92       | 2019        | Project 89                 |   | 0                     | 0                    | 0                        | 0                     | 0                    | 0  | 0              | 0                  | 0                   | 0        |
| 93       | 2019        | Project 90                 | Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546                           | 2,586,221             | 2,681,784            | 95,563                   | 2,552,141             | 2,808,747            | (256,606)                                    | 2,555,035      | 2,797,964          | (242,929)           | (25,070) |
| 94       | 2019        | Project 91                 | XFR-Happy County 115/69 kV Transformers - UID 11007                       | 211,097               | 210,162              | (936)                    | 222,366               | 220,400              | 1,966  | 221,409        | 219,531            | 1,879               | 194      |
| 95       | 2019        | Project 92                 | Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067                              | 308,852               | 307,491              | (1,361)                  | 325,813               | 322,814              | 2,999  | 324,373        | 321,513            | 2,860               | 295      |
| 96       | 2019        | Project 93                 | Line-Carlisle-Wolfforth 230 kV - UID 11017                                | 3,109,744             | 3,137,649            | 27,905                   | 4,562,460             | 3,288,312            | 1,274,148                                    | 4,439,078      | 3,275,516          | 1,163,562           | 120,080  |
| 97       | 2019        | Project 94                 | XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318              | 312,359               | 310,979              | (1,380)                  | 329,299               | 326,321              | 2,978  | 327,860        | 325,018            | 2,842               | 293      |
| 98       | 2019        | Project 95                 | 50957 Multi - Road Runner 115 kV Loop Rebuild                             | 6,804                 | 209,794              | 202,989                  | 0                     | 219,127              | (219,127)                                    | 578            | 218,335            | (217,757)           | (22,473) |
| 99       | 2019        | Project 96                 | 51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2             | 0                     | 223,087              | 223,087                  | 0                     | 232,936              | (232,936)                                    | 0              | 232,100            | (232,100)           | (23,953) |
| 100      | 2019        | Project 97                 | XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356             | 434,953               | 432,932              | (2,022)                  | 458,655               | 454,376              | 4,279  | 456,642        | 452,555            | 4,088               | 422      |
| 101      | 2019        | Project 98                 |   | 0                     | 0                    | 0                        | 0                     | 0                    | 0  | 0              | 0                  | 0                   | 0        |
| 102      | 2019        | Project 99                 | Device-Kingsmill 115kV Capacitors - UID 50505                             | 98,561                | 98,127               | (434)                    | 104,010               | 103,043              | 967  | 103,548        | 102,626            | 922                 | 95       |
| 103      | 2019        | Project 100                | Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515                | 1,033,874             | 1,029,307            | (4,567)                  | 1,089,978             | 1,080,111            | 9,867  | 1,085,213      | 1,075,796          | 9,417               | 972      |
| 104      | 2019        | Project 101                | XFR-Howard 115/69 kV Transformers - UID 50504                             | 161,994               | 161,281              | (713)                    | 170,938               | 169,352              | 1,586  | 170,179        | 168,667            | 1,512               | 156      |
| 105      | 2019        | Project 102                | Device-Howard 115kV Capacitors - UID 50507                                | 129,986               | 129,415              | (571)                    | 137,228               | 135,938              | 1,290  | 136,613        | 135,384            | 1,229               | 127      |
| 106      | 2019        | Project 103                | Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563            | 502,133               | 498,064              | (4,068)                  | 433,429               | 521,909              | (88,480)                                     | 439,264        | 519,884            | (80,620)            | (8,320)  |
| 107      | 2019        | Project 104                | Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564            | 520,063               | 516,677              | (3,386)                  | 406,318               | 541,278              | (134,960)                                    | 415,979        | 539,189            | (123,210)           | (12,715) |
| 108      | 2019        | Project 105                | Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565            | 1,639,951             | 1,658,751            | 18,800                   | 1,930,725             | 1,738,156            | 192,569                                      | 1,906,029      | 1,731,412          | 174,617             | 18,020   |
| 109      | 2019        | Project 106                | XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561                           | 240,230               | 239,174              | (1,056)                  | 253,592               | 251,215              | 2,377  | 252,457        | 250,192            | 2,265               | 234      |
| 110      | 2019        | Project 107                | Quahada Switching Station 115 kV - UID 50693                              | 784,313               | 780,406              | (3,907)                  | 827,167               | 819,138              | 8,029  | 823,528        | 815,849            | 7,679               | 792      |
| 111      | 2019        | Project 108                | Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709     | 6,395,375             | 6,367,373            | (28,003)                 | 6,743,205             | 6,682,218            | 60,988                                       | 6,713,664      | 6,655,477          | 58,186              | 6,005    |
| 112      | 2019        | Project 109                | Sub - Coulter 115 kV - UID 61840  | 2,153                 | 0                    | 0                        | 0                     | 0                    | 0  | 183            | 0                  | 183                 | 19       |
| 113      | 2019        | Project 1                  |   |                       |                      |                          |                       |                      |  |                |                    |                     |          |

SUMMARY OF BPU UPGRADES

|            |                     | Pre ER19-404      |   |                | Post ER19-404     |                |                | True Up Weighted by Number of Days in Effect |                |                    |                     |             |           |
|------------|---------------------|-------------------|---|----------------|-------------------|----------------|----------------|--|----------------|--------------------|---------------------|-------------|-----------|
| (a)        | (b)                 | (c)               | (d)   | (e)            | (c)               | (d)            | (e)            | Projected Revenue                            | Actual Revenue | 2019 SPP Base Plan | 2019 SPP Base Plan  |             |           |
| Investment |                     | Projected Revenue | Actual Revenue  | SPP Base Plan  | Projected Revenue | Actual Revenue | SPP Base Plan  | Requirement                                  | Requirement    | True-up Amount     | True-up Amount      |             |           |
| Year       | Project Description | Requirement       | Requirement   | True-up Amount | Requirement       | Requirement    | True-up Amount | Requirement                                  | Requirement    | True-up Amount     | True-up Amount Int. |             |           |
| 114        | 2019                | Project 111       | Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452                    | 1,526,513      | 1,527,864         | 1,351          | 1,739,018      | 1,600,929                                    | 138,089        | 1,720,970          | 1,594,724           | 126,246     | 13,029    |
| 115        | 2019                | Project 112       | XFR-Hitchland 230/115 kV Ckt 2 Transformer - UID 11508                  | 750,614        | 747,282           | (3,332)        | 788,434        | 783,469                                      | 4,965          | 785,222            | 780,395             | 4,826       | 498       |
| 116        | 2019                | Project 113       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 117        | 2019                | Project 114       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 118        | 2019                | Project 115       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 119        | 2019                | Project 116       | Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636           | 465,633        | 463,572           | (2,060)        | 490,693        | 486,304                                      | 4,389          | 488,565            | 484,373             | 4,191       | 433       |
| 120        | 2019                | Project 117       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 121        | 2019                | Project 118       | Device-Eagle Creek 115 kV - UID 50378                                   | 149,935        | 149,271           | (664)          | 157,972        | 156,567                                      | 1,405          | 157,289            | 155,947             | 1,342       | 138       |
| 122        | 2019                | Project 119       | Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447                    | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 123        | 2019                | Project 120       | Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451                    | 305,927        | 697,033           | 391,106        | 0              | 727,804                                      | (727,804)      | 25,983             | 725,191             | (699,208)   | (72,158)  |
| 124        | 2019                | Project 121       | Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513    | 26,434         | 26,317            | (117)          | 27,847         | 27,599                                       | 247            | 27,727             | 27,490              | 236         | 24        |
| 125        | 2019                | Project 122       | Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637                         | 1,579,890      | 1,513,090         | (66,800)       | 0              | 1,580,226                                    | (1,580,226)    | 134,182            | 1,574,524           | (1,440,341) | (148,643) |
| 126        | 2019                | Project 123       | Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723             | 0              | 0                 | 0              | 66             | 0  | 66             | 61                 | 0                   | 61          | 6         |
| 127        | 2019                | Project 124       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 128        | 2019                | Project 125       | Sub-Curry County 115 kV - UID 50794                                     | 309,452        | 315,129           | 5,677          | 289,046        | 330,163                                      | (41,116)       | 290,780            | 328,886             | (38,106)    | (3,933)   |
| 129        | 2019                | Project 126       | Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819        | 2,247,043      | 2,271,320         | 24,277         | 2,936,976      | 2,379,690                                    | 557,286        | 2,878,379          | 2,370,486           | 507,893     | 52,415    |
| 130        | 2019                | Project 127       | Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820        | 2,806,325      | 2,903,516         | 97,191         | 4,235,570      | 3,042,021                                    | 1,193,548      | 4,114,182          | 3,030,258           | 1,083,924   | 111,861   |
| 131        | 2019                | Project 128       | Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849        | 582,465        | 589,828           | 7,363          | 584,435        | 617,971                                      | (33,536)       | 584,268            | 615,581             | (31,313)    | (3,231)   |
| 132        | 2019                | Project 129       | Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850        | 673,759        | 669,094           | (4,664)        | 629,622        | 701,018                                      | (71,396)       | 633,371            | 698,307             | (64,936)    | (6,701)   |
| 133        | 2019                | Project 130       | Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854        | 788,240        | 793,510           | 5,270          | 924,216        | 831,372                                      | 92,844         | 912,667            | 828,156             | 84,511      | 8,722     |
| 134        | 2019                | Project 131       | Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862              | 737,110        | 744,973           | 7,863          | 698,160        | 780,555                                      | (82,395)       | 701,468            | 777,533             | (76,065)    | (7,850)   |
| 135        | 2019                | Project 132       | Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863    | 300,918        | 223,601           | (77,317)       | 687,896        | 234,308                                      | 453,588        | 655,029            | 233,399             | 421,631     | 43,512    |
| 136        | 2019                | Project 133       | Device-China Draw and Road Runner 115 kV SVC - UID 50864                | 2,876,095      | 2,863,365         | (12,729)       | 3,030,702      | 3,003,636                                    | 27,066         | 3,017,571          | 2,991,723           | 25,848      | 2,668     |
| 137        | 2019                | Project 134       | Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868    | 665,561        | 663,908           | (1,652)        | 871,013        | 695,623                                      | 175,391        | 853,564            | 692,929             | 160,635     | 16,578    |
| 138        | 2019                | Project 135       | Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869                | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 139        | 2019                | Project 136       | Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870          | 1,092,814      | 1,087,998         | (4,816)        | 1,152,689      | 1,142,114                                    | 10,575         | 1,147,603          | 1,137,518           | 10,086      | 1,041     |
| 140        | 2019                | Project 137       | Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871    | 555,036        | 549,120           | (5,916)        | 529,653        | 575,354                                      | (45,701)       | 531,809            | 573,126             | (41,317)    | (4,264)   |
| 141        | 2019                | Project 138       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 142        | 2019                | Project 139       | Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439           | 261,835        | 274,875           | 13,040         | 275,135        | 288,192                                      | (13,058)       | 274,005            | 287,061             | (13,056)    | (1,347)   |
| 143        | 2019                | Project 140       | Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441           | 122,184        | 121,642           | (542)          | 131,800        | 127,532                                      | 4,268          | 130,983            | 127,032             | 3,951       | 408       |
| 144        | 2019                | Project 141       | Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442           | 41,532         | 29,214            | (12,318)       | 39,505         | 30,605                                       | 8,900          | 39,677             | 30,487              | 9,190       | 948       |
| 145        | 2019                | Project 142       | Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443           | 17,385         | 17,308            | (77)           | 17,904         | 18,146                                       | (242)          | 17,860             | 18,075              | (215)       | (22)      |
| 146        | 2019                | Project 143       | Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881                          | 1,282,169      | 1,276,495         | (5,673)        | 1,351,192      | 1,339,101                                    | 12,091         | 1,345,330          | 1,333,784           | 11,546      | 1,192     |
| 147        | 2019                | Project 144       | Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882                          | 477,338        | 475,228           | (2,109)        | 503,218        | 498,655                                      | 4,563          | 501,020            | 496,665             | 4,355       | 449       |
| 148        | 2019                | Project 145       | Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883          | 1,179,555      | 1,174,356         | (5,200)        | 1,244,199      | 1,232,778                                    | 11,420         | 1,238,708          | 1,227,816           | 10,892      | 1,124     |
| 149        | 2019                | Project 146       | Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724     | 188,160        | 178,794           | (9,366)        | 199,409        | 187,368                                      | 12,041         | 198,453            | 186,640             | 11,813      | 1,219     |
| 150        | 2019                | Project 147       | Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924   | 676,429        | 652,311           | (24,117)       | 711,904        | 683,661                                      | 28,243         | 708,891            | 680,998             | 27,893      | 2,879     |
| 151        | 2019                | Project 148       | Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925   | 291,182        | 289,679           | (1,503)        | 306,698        | 303,772                                      | 2,926          | 305,380            | 302,575             | 2,805       | 290       |
| 152        | 2019                | Project 149       | Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926   | 1,291,714      | 1,286,722         | (4,992)        | 1,361,295      | 1,348,605                                    | 12,689         | 1,355,385          | 1,343,350           | 12,035      | 1,242     |
| 153        | 2019                | Project 150       | Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967   | 901,689        | 898,132           | (3,558)        | 949,736        | 941,821                                      | 7,915          | 945,655            | 938,110             | 7,545       | 779       |
| 154        | 2019                | Project 151       | Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931                      | 1,512,350      | 1,533,638         | 21,289         | 1,592,262      | 1,607,725                                    | (15,463)       | 1,585,475          | 1,601,433           | (15,958)    | (1,647)   |
| 155        | 2019                | Project 152       | Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951   | 612,752        | 610,035           | (2,717)        | 645,404        | 639,712                                      | 5,692          | 642,630            | 637,191             | 5,439       | 561       |
| 156        | 2019                | Project 153       | Multi-Road Runner 115 kV Loop Rebuild - UID 50952                       | 700,327        | 391,764           | (308,563)      | 733,474        | 409,193                                      | 324,282        | 730,659            | 407,712             | 322,947     | 33,328    |
| 157        | 2019                | Project 154       | Sub-Hale County 115 kV - UID 61834                                      | 32,348         | 5,511             | (26,837)       | 34,014         | 5,772  | 28,242         | 33,872             | 5,750               | 28,123      | 2,902     |
| 158        | 2019                | Project 155       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 159        | 2019                | Project 156       | Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954               | 424,220        | 451,988           | 27,767         | 446,281        | 473,555                                      | (27,274)       | 444,407            | 471,723             | (27,316)    | (2,819)   |
| 160        | 2019                | Project 157       | Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988                | 0              | 27,725            | 27,725         | 0              | 28,949                                       | (28,949)       | 0                  | 28,845              | (28,845)    | (2,977)   |
| 161        | 2019                | Project 158       | XFR-Tuco 230/115 kV Ckt 1 - UID 50992                                   | 3,279          | 4,583             | 1,304          | 3,449          | 4,783  | (1,335)        | 3,434              | 4,766               | (1,332)     | (137)     |
| 162        | 2019                | Project 159       | XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039       | 393,424        | 209,727           | (183,697)      | 411,916        | 219,058                                      | 192,858        | 410,345            | 218,266             | 192,080     | 19,823    |
| 163        | 2019                | Project 160       | Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852      | 732,896        | 743,573           | 10,676         | 771,008        | 779,051                                      | (8,043)        | 767,771            | 776,038             | (8,267)     | (853)     |
| 164        | 2019                | Project 161       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 165        | 2019                | Project 162       | Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109 | 330,730        | 378,908           | 48,178         | 348,832        | 397,007                                      | (48,175)       | 347,295            | 395,470             | (48,176)    | (4,972)   |
| 166        | 2019                | Project 163       | Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110 | 169,493        | 195,969           | 26,476         | 178,220        | 205,257                                      | (27,037)       | 177,479            | 204,468             | (26,989)    | (2,785)   |
| 167        | 2019                | Project 164       | Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111 | 562,552        | 638,206           | 75,654         | 591,930        | 668,725                                      | (76,795)       | 589,435            | 666,133             | (76,698)    | (7,915)   |
| 168        | 2019                | Project 165       | Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112          | 54,021         | 53,781            | (239)          | 56,921         | 56,414                                       | 507            | 56,675             | 56,190              | 484         | 50        |
| 169        | 2019                | Project 166       | Multi-Road Runner 115 kV Loop Rebuild - UID 51131                       | 415,257        | 334,942           | (80,315)       | 436,639        | 350,818                                      | 85,821         | 434,823            | 349,470             | 85,353      | 8,808     |
| 170        | 2019                | Project 167       | Device-China Draw and Road Runner 115 kV SVC - UID 51132                | 3,160,065      | 3,146,083         | (13,982)       | 3,330,186      | 3,300,383                                    | 29,803         | 3,315,737          | 3,287,278           | 28,459      | 2,937     |
| 171        | 2019                | Project 168       | Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623               | 88,482         | 0                 | 0              | 92,640         | 0  | 92,640         | 92,287             | 0                   | 92,287      | 9,524     |
| 172        | 2019                | Project 169       | Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140                  | 69,203         | 64,195            | (5,009)        | 72,767         | 67,054                                       | 5,713          | 72,464             | 66,811              | 5,653       | 583       |
| 173        | 2019                | Project 170       |   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 174        | 2019                | Project 171       | Sub - Nichols 230 kV - UID 71949  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   | 0           | 0         |
| 175        | 2019                | Project 172       | Device-Plains Interchange 115 kV Cap Bank - UID 51163                   | 180,316        | 186,465           | 6,149          | 189,706        | 195,371                                      | (5,665)        | 188,908            | 194,614             | (5,706)     | (589)     |

SUMMARY OF BPU UPGRADES

|            |                     | Pre ER19-404      |  |                | Post ER19-404     |                |                | True Up Weighted by Number of Days in Effect |                |                    |                    |           |          |
|------------|---------------------|-------------------|--|----------------|-------------------|----------------|----------------|--|----------------|--------------------|--------------------|-----------|----------|
| (a)        | (b)                 | (c)               | (d)  | (e)            | (c)               | (d)            | (e)            | Projected Revenue                            | Actual Revenue | 2019 SPP Base Plan | 2019 SPP Base Plan |           |          |
| Investment |                     | Projected Revenue | Actual Revenue   | SPP Base Plan  | Projected Revenue | Actual Revenue | SPP Base Plan  | Requirement                                  | Requirement    | True-up Amount     | True-up Amount     |           |          |
| Year       | Project Description | Requirement       | Requirement  | True-up Amount | Requirement       | Requirement    | True-up Amount | Requirement                                  | Requirement    | True-up Amount     | True-up Amount     |           |          |
| 176        | 2019                | Project 173       |  |                |                   |                |                | 0  | 0              | 0                  | 0                  |           |          |
| 177        | 2019                | Project 174       | Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170                            | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  |           |          |
| 178        | 2019                | Project 175       | Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189                      | 9,398          | 0                 | 0              | 9,834          | 9,797  | 0              | 9,797              | 1,011              |           |          |
| 179        | 2019                | Project 176       | Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565                     | 1,196,428      | 1,067,233         | (129,196)      | 1,193,243      | 1,119,031                                    | 74,211         | 1,193,513          | 78,881             | 8,141     |          |
| 180        | 2019                | Project 177       | Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478                        | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         |          |
| 181        | 2019                | Project 178       | XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270                            | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         |          |
| 182        | 2019                | Project 179       | XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270                            | 143,780        | 17,311            | (126,469)      | 150,538        | 18,075                                       | 132,463        | 149,964            | 18,010             | 131,954   | 13,618   |
| 183        | 2019                | Project 180       | Device-Cargill 115 kV Cap Bank - UID 51214   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 184        | 2019                | Project 181       | Multi-Road Runner 115 kV Loop Rebuild - UID 51245                                  | 162,066        | 195,431           | 33,365         | 170,422        | 204,684                                      | (34,262)       | 169,712            | 203,898            | (34,186)  | (3,528)  |
| 185        | 2019                | Project 182       | Multi-Road Runner 115 kV Loop Rebuild - UID 51250                                  | 139,432        | 140,372           | 940            | 146,725        | 147,100                                      | (375)          | 146,105            | 146,529            | (423)     | (44)     |
| 186        | 2019                | Project 183       | Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480                        | 132,108        | 108,480           | (23,628)       | 138,361        | 113,311                                      | 25,050         | 137,830            | 112,901            | 24,929    | 2,573    |
| 187        | 2019                | Project 184       | XFR-Newhart 230/115 kV Ckt 2 - UID 11010   | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 188        | 2019                | Project 185       | Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481                          | 924,612        | 920,512           | (4,100)        | 973,881        | 965,293                                      | 8,588          | 969,697            | 961,490            | 8,207     | 847      |
| 189        | 2019                | Project 186       | Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457                               | 164,428        | 202,915           | 38,487         | 172,068        | 211,872                                      | (39,804)       | 171,419            | 211,111            | (39,692)  | (4,096)  |
| 190        | 2019                | Project 187       | Line-Bowers-Canadian 69kV Rebuild - UID 50503                                      | 4,835,557      | 5,773,631         | 938,074        | 5,060,243      | 6,028,513                                    | (968,271)      | 5,041,160          | 6,006,866          | (965,706) | (99,661) |
| 191        | 2019                | Project 188       | Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690                      | 3,022,175      | 3,008,864         | (13,311)       | 3,188,492      | 3,159,051                                    | 29,441         | 3,174,367          | 3,146,295          | 28,071    | 2,897    |
| 192        | 2019                | Project 189       | Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851                                     | 65,853         | 65,561            | (292)          | 69,372         | 68,759                                       | 614            | 69,073             | 68,487             | 586       | 61       |
| 193        | 2019                | Project 190       | Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875                                     | 1,272,789      | 1,275,534         | 2,745          | 1,339,165      | 1,336,533                                    | 2,632          | 1,333,527          | 1,331,352          | 2,175     | 224      |
| 194        | 2019                | Project 191       | Line - Etter - Moore - 115 kV - UID 71960  | 5,720,296      | 5,750,793         | 30,496         | 6,018,609      | 6,025,752                                    | (7,142)        | 5,993,273          | 6,002,399          | (9,126)   | (942)    |
| 195        | 2019                | Project 192       | XFR-Carlisle 230/115 kV Ckt 1 - UID 11509  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 196        | 2019                | Project 193       | XFR-Carlisle 230/115 kV Ckt 1 - UID 11509  | 336,687        | 333,311           | (3,376)        | 354,245        | 349,251                                      | 4,994          | 352,754            | 347,898            | 4,856     | 501      |
| 197        | 2019                | Project 194       | Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550                          | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 198        | 2019                | Project 195       | XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921                               | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 199        | 2019                | Project 196       | Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235                             | 438,109        | 584,710           | 146,601        | 458,701        | 612,391                                      | (153,690)      | 456,952            | 610,040            | (153,088) | (15,799) |
| 200        | 2019                | Project 197       | Multi-RIAC 115 kV Voltage Conversion - UID 51237                                   | 1,523,313      | 1,459,954         | (63,358)       | 1,602,416      | 1,529,537                                    | 72,878         | 1,595,697          | 1,523,627          | 72,070    | 7,438    |
| 201        | 2019                | Project 198       | Multi-RIAC 115 kV Voltage Conversion - UID 51237                                   | 557,451        | 474,251           | (83,200)       | 586,188        | 496,726                                      | 89,462         | 583,747            | 494,817            | 88,930    | 9,178    |
| 202        | 2019                | Project 199       | Multi - Artesia County 115 kV - UID 51452  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 203        | 2019                | Project 200       | Multi - Artesia County 115 kV - UID 51453  | 16,056         | 0                 | 0              | 16,004         | 0  | 16,004         | 16,008             | 0                  | 16,008    | 1,652    |
| 204        | 2019                | Project 201       | Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432                       | 32,376         | 235,531           | 203,155        | 34,054         | 246,689                                      | (212,635)      | 33,911             | 245,741            | (211,830) | (21,861) |
| 205        | 2019                | Project 202       | Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432                       | 1,600,511      | 1,667,866         | 67,354         | 1,687,711      | 1,750,418                                    | (62,708)       | 1,680,305          | 1,743,407          | (63,102)  | (6,512)  |
| 206        | 2019                | Project 203       | Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432                       | 100,880        | 0                 | 0              | 103,775        | 0  | 103,775        | 103,529            | 0                  | 103,529   | 10,684   |
| 207        | 2019                | Project 204       | Sub-Eddy Co. 230 kV Bus Tie - UID 51408  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 208        | 2019                | Project 205       | Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410                    | 290,889        | 170,063           | (120,826)      | 299,237        | 171,353                                      | 127,884        | 298,528            | 171,244            | 127,285   | 13,136   |
| 209        | 2019                | Project 206       | Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411             | 31,103         | 17,379            | (13,724)       | 32,705         | 18,202                                       | 14,502         | 32,569             | 18,132             | 14,436    | 1,490    |
| 210        | 2019                | Project 207       | Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411             | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 211        | 2019                | Project 208       | Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431             | 672,385        | 820,665           | 148,280        | 703,628        | 856,894                                      | (153,266)      | 700,974            | 853,817            | (152,843) | (15,773) |
| 212        | 2019                | Project 209       | Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436                     | 47,288         | 71,702            | 24,414         | 49,485         | 74,867                                       | (25,382)       | 49,298             | 74,598             | (25,299)  | (2,611)  |
| 213        | 2019                | Project 210       | Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440 | 21,843         | 21,746            | (97)           | 22,767         | 22,801                                       | (33)           | 22,689             | 22,711             | (22)      | (2)      |
| 214        | 2019                | Project 211       | Multi-Artesia County 115 kV - UID 51451  | 4,032          | 39,500            | 35,468         | 4,019          | 41,371                                       | (37,352)       | 4,020              | 41,212             | (37,192)  | (3,838)  |
| 215        | 2019                | Project 212       | Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567                        | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 216        | 2019                | Project 213       | Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479                            | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 217        | 2019                | Project 214       | Multi - Road Runner 115 kV Loop Rebuild - UID 51406                                | 0              | 30,577            | 30,577         | 0              | 30,809                                       | (30,809)       | 0                  | 30,789             | (30,789)  | (3,177)  |
| 218        | 2019                | Project 215       | Multi-Hereford 115 kV Load Conversion - UID 50754                                  | 80,265         | 79,966            | (299)          | 84,543         | 83,856                                       | 687            | 84,180             | 83,526             | 654       | 67       |
| 219        | 2019                | Project 216       | XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566                             | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 220        | 2019                | Project 217       | XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821                                   | 407,691        | 405,890           | (1,800)        | 429,642        | 425,799                                      | 3,842          | 427,777            | 424,108            | 3,669     | 379      |
| 221        | 2019                | Project 218       | Multi-Road Runner 115 kV Loop Rebuild - UID 50955                                  | 264,495        | 221,379           | (43,117)       | 278,347        | 232,000                                      | 46,348         | 277,171            | 231,098            | 46,073    | 4,755    |
| 222        | 2019                | Project 219       | XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640                     | 116,049        | 0                 | 0              | 119,379        | 0  | 119,379        | 119,096            | 0                  | 119,096   | 12,291   |
| 223        | 2019                | Project 220       | 51273 Line - Byrd Tap - Cooper Ranch - Oil Center - Lea Road 115 kV Ckt 1 Rbld     | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 224        | 2019                | Project 221       | 51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades                        | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 225        | 2019                | Project 222       | 71960 Line - Etter - Moore 115 kV  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 226        | 2019                | Project 223       | 102156 OPIE 3 Roadrunner - China Draw 345 kV                                       | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 227        | 2019                | Project 224       | 51206 XFR-Lynn County 115/69kV Ckt 1 Transformer                                   | 0              | 139,627           | 139,627        | 0              | 145,791                                      | (145,791)      | 0                  | 145,267            | (145,267) | (14,992) |
| 228        | 2019                | Project 225       | 102158 OPIE 3 Roadrunner - China Draw 345 kV                                       | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 229        | 2019                | Project 226       | 51819 Sub - Hockley County Intg 115 kV Terminal Upgrade                            | 0              | 2,352             | 2,352          | 0              | 2,424  | (2,424)        | 0                  | 2,418              | (2,418)   | (250)    |
| 230        | 2019                | Project 227       | 61850 Terry County-LG Clauene 115 kV Terminal Upgrades                             | 0              | 2,542             | 2,542          | 0              | 2,562  | (2,562)        | 0                  | 2,560              | (2,560)   | (264)    |
| 231        | 2019                | Project 228       | Project 227  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 232        | 2019                | Project 229       | Project 228  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 233        | 2019                | Project 230       | Project 229  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 234        | 2019                | Project 231       | Project 230  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 235        | 2019                | Project 232       | Project 231  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |
| 236        | 2019                | Project 233       | Project 232  | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                  | 0         | 0        |

Line No.

SUMMARY OF BPU UPGRADES

| Line No. |            |                     | Pre ER19-404      |                |                | Post ER19-404     |                |                | True Up Weighted by Number of Days in Effect |                |                    |                     |
|----------|------------|---------------------|-------------------|----------------|----------------|-------------------|----------------|----------------|--|----------------|--------------------|---------------------|
|          | (a)        | (b)                 | (c)               | (d)            | (e)            | (c)               | (d)            | (e)            | Projected Revenue                            | Actual Revenue | 2019 SPP Base Plan | 2019 SPP Base Plan  |
| 3        | Investment |                     | Projected Revenue | Actual Revenue | SPP Base Plan  | Projected Revenue | Actual Revenue | SPP Base Plan  | Projected Revenue                            | Actual Revenue | 2019 SPP Base Plan | 2019 SPP Base Plan  |
| 4        | Year       | Project Description | Requirement       | Requirement    | True-up Amount | Requirement       | Requirement    | True-up Amount | Requirement                                  | Requirement    | True-up Amount     | True-up Amount Int. |
| 237      | 2019       | Project 234         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 238      | 2019       | Project 235         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 239      | 2019       | Project 236         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 240      | 2019       | Project 237         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 241      | 2019       | Project 238         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 242      | 2019       | Project 239         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 243      | 2019       | Project 240         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 244      | 2019       | Project 241         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 245      | 2019       | Project 242         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 246      | 2019       | Project 243         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 247      | 2019       | Project 244         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 248      | 2019       | Project 245         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 249      | 2019       | Project 246         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 250      | 2019       | Project 247         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 251      | 2019       | Project 248         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 252      | 2019       | Project 249         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 253      | 2019       | Project 250         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 254      | 2019       | Project 251         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 255      | 2019       | Project 252         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 256      | 2019       | Project 253         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 257      | 2019       | Project 254         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 258      | 2019       | Project 255         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |
| 259      | 2019       | Project 256         | 0                 | 0              | 0              | 0                 | 0              | 0              | 0  | 0              | 0                  | 0                   |