

Row Number on SPS Radial Lines tab	Circuit Number	Asset Location	Wholesale or Retail Customer	Customer Name	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
467	V-37	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	W	Bailey County	\$ 388.58	\$ 341.34		
377	Z-65	Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	W	Big Country	\$ 2,310,897.08	\$ 1,481,882.52		
31	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	W	CVEC	\$ 2,060,724.48	\$ 1,769,960.92		
32	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	W	CVEC	\$ 103,777.49	\$ 89,134.72		
75	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	W	CVEC	\$ 2,889.32	\$ 2,616.99		
76	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	W	CVEC	\$ 4,973.59	\$ 4,504.81		
160	W-98	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	W	CVEC	\$ 1,858.30	\$ 1,683.81		
186	Y-67	Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	W	Deaf Smith	\$ 149,986.28	\$ 51,053.36		
336	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	W	Deaf Smith	\$ 223,095.08	\$ 174,564.88		
337	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	W	Deaf Smith	\$ 50,136.47	\$ 39,230.21		
338	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	W	Deaf Smith	\$ 571,409.06	\$ 447,109.60		
363	Z-62	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	W	Deaf Smith	\$ 353,752.75	\$ 283,833.17		
364	Z-62	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	W	Deaf Smith	\$ 1,094.44	\$ 878.12		
365	Z-62	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	W	Deaf Smith	\$ 299,926.22	\$ 240,645.51		
385	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 89,522.59	\$ 83,205.89		
386	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 56,374.15	\$ 52,396.40		
387	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 414.36	\$ 385.12		
388	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	W	Deaf Smith	\$ 588.82	\$ 547.27		
389	Z-73	Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	W	Deaf Smith	\$ 5,517.16	\$ 5,459.18		
412	T-04	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	W	Deaf Smith	\$ 935.30	\$ 816.19		
430	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	W	Deaf Smith	\$ 1,828.12	\$ 1,717.40		
141	W-65	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	W	Farmers	\$ 1,589.44	\$ 1,413.29		
142	W-65	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	W	Farmers	\$ 19,018.50	\$ 16,910.71		
177	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	W	Green Belt	\$ 2,060,134.48	\$ 1,896,198.60		
416	T-28	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	W	Lamb County	\$ 742.74	\$ 648.68		
417	T-31	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	W	Lamb County	\$ 1,765.12	\$ 1,557.16		
398	Z-82	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	W	Lighthouse	\$ 327,897.59	\$ 290,711.52		
399	Z-82	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	W	Lighthouse	\$ 21,848.63	\$ 19,370.83		
162	Y-50	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	W	LPL	\$ 14,468.80	\$ 12,475.63		
163	Y-50	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	W	LPL	\$ 117.53	\$ 101.34		
164	Y-50	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	W	LPL	\$ 65,671.10	\$ 56,624.52		
165	Y-50	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	W	LPL	\$ 97,677.43	\$ 84,221.79		
182	Y-64	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	W	LPL	\$ 6,114.68	\$ 5,553.30		
183	Y-64	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	W	LPL	\$ 8,366.51	\$ 7,598.38		
436	T-71	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	W	LPL	\$ 145,319.23	\$ 117,057.07		
461	V-15	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	W	LPL	\$ 200.12	\$ 189.71		
476	V-46	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	W	LPL	\$ 1,226,344.53	\$ 622,245.73		
279	Z-20	Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC	W	Lyntegar	\$ 406,954.42	\$ 257,486.82		
344	Z-53	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	W	Lyntegar	\$ 571,422.37	\$ 420,057.03		
345	Z-53	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	W	Lyntegar	\$ 1,028,041.51	\$ 755,721.31		
402	Z-85	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	W	Lyntegar	\$ 130,150.52	\$ 115,752.57		
406	Z-87	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	W	Lyntegar	\$ 243,316.58	\$ 217,026.30		
407	Z-87	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	W	Lyntegar	\$ 38,388.19	\$ 34,240.36		
408	Z-87	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	W	Lyntegar	\$ 1,411.15	\$ 1,258.68		
451	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	W	Lyntegar	\$ 80.33	\$ 76.16		
482	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	W	Lyntegar	\$ 879.87	\$ 653.17		
483	V-55	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	W	Lyntegar	\$ 2,122.04	\$ 1,575.28		
488	V-66	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	W	Lyntegar	\$ 912.76	\$ 561.99		
454	V-01	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	W	Rita Blanca	\$ 1,354.62	\$ 755.84		
373	Z-63	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	W	South Plains	\$ 28,362.08	\$ 23,437.09		
440	T-83	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	W	South Plains	\$ 1,727.69	\$ 1,080.81		
465	V-33	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	W	South Plains	\$ 1,557.38	\$ 1,125.69		
485	V-62	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	W	South Plains	\$ 7,221.75	\$ 4,523.99		
514	T-01	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	W	Tri County	\$ 1,606.24	\$ 1,099.51		
2	Y-83	Elec Tran-Line OH-NM- 69KV-Clovis Loop	R	SPS			\$ 761,436.55	\$ 601,945.64
5	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	R	SPS			\$ 621,405.72	\$ 513,008.56
6	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	R	SPS			\$ 192,915.01	\$ 159,263.18
7	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	R	SPS			\$ 630,491.90	\$ 520,509.75
8	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	R	SPS			\$ 1,468,082.10	\$ 1,211,991.87

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9	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	R	SPS			\$ 314,802.72	\$ 259,888.97
10	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	R	SPS			\$ 701,186.77	\$ 578,872.71
41	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	R	SPS			\$ 503,987.66	\$ 299,858.98
42	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	R	SPS			\$ 20,551.59	\$ 12,794.23
43	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	R	SPS			\$ 46,810.81	\$ 29,141.69
44	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	R	SPS			\$ 23,651.78	\$ 14,724.22
46	Z-24	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	R	SPS			\$ 225,990.69	\$ 185,711.59
47	Z-24	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	R	SPS			\$ 119,801.22	\$ 32,021.32
48	Z-24	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	R	SPS			\$ 473,070.61	\$ 284,057.75
49	Z-24	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	R	SPS			\$ 19,775.51	\$ 2,960.45
53	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 37,409.66	\$ 24,538.59
54	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 53,800.48	\$ 35,290.04
55	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	R	SPS			\$ 119,761.12	\$ 74,915.73
56	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 32,473.12	\$ 21,300.51
57	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 5,399.33	\$ 3,541.65
58	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 79,061.64	\$ 51,859.91
59	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 16,776.50	\$ 11,004.42
60	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	R	SPS			\$ 1,859.38	\$ 599.31
61	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	R	SPS			\$ 1,410.56	\$ 454.65
62	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 539.93	\$ 354.17
63	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	R	SPS			\$ 98,947.47	\$ 55,068.16
64	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	R	SPS			\$ 2,559.83	\$ 1,424.65
65	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	R	SPS			\$ 809.90	\$ 531.25
66	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	R	SPS			\$ 280,695.74	\$ 156,218.22
67	Z-50	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	R	SPS			\$ 157,248.93	\$ 95,376.57
77	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	R	SPS			\$ 3,912,543.35	\$ 3,463,320.30
78	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	R	SPS			\$ 50,812.25	\$ 44,978.19
79	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	R	SPS			\$ 971,410.69	\$ 859,877.08
80	T-05	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	R	SPS			\$ 272,613.42	\$ 107,720.07
81	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	R	SPS			\$ 1,101.57	\$ 1,065.90
82	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	R	SPS			\$ 2,294.95	\$ 2,220.62
83	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	R	SPS			\$ 2,662.14	\$ 2,575.92
84	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SPS			\$ 291.93	\$ 265.45
85	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SPS			\$ 218.95	\$ 199.09
86	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SPS			\$ 177.24	\$ 161.17
87	T-14	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	R	SPS			\$ 28,463.05	\$ 25,881.30
88	T-26	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	R	SPS			\$ 4,580.31	\$ 2,919.01
89	T-42	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	R	SPS			\$ 6,000.57	\$ 5,164.17
91	T-45	Elec Tran-Line OH-NM-115KV-Norris St Tap	R	SPS			\$ 5,642,184.90	\$ 3,006,740.50
92	T-84	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	R	SPS			\$ 101.50	\$ 94.77
93	T-84	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	R	SPS			\$ 43,066.55	\$ 40,208.72
94	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	R	SPS			\$ 553.21	\$ 450.17
95	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	R	SPS			\$ 145.58	\$ 118.47
96	T-98	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	R	SPS			\$ 1,680.90	\$ 1,589.77
98	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	R	SPS			\$ 209.92	\$ 195.20
99	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	R	SPS			\$ 438.91	\$ 408.15
100	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	R	SPS			\$ 69,386.72	\$ 64,523.52
102	U-07	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	R	SPS			\$ 138,084.07	\$ 127,975.30
103	U-07	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	R	SPS			\$ 4,218.00	\$ 3,909.21
104	U-07	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	R	SPS			\$ 62,160.03	\$ 57,609.46
105	U-08	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	R	SPS			\$ 546,779.24	\$ 527,809.49
107	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	R	SPS			\$ 1,515.62	\$ 1,452.07
108	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	R	SPS			\$ 114,113.44	\$ 109,328.49
109	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	R	SPS			\$ 1,667.66	\$ 1,597.73
110	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	R	SPS			\$ 468,088.15	\$ 443,890.80
111	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	R	SPS			\$ 458,686.10	\$ 434,974.78
119	V-26	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	R	SPS			\$ 2,303.27	\$ 1,680.38
120	V-77	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	R	SPS			\$ 863.97	\$ 554.19
128	W-26	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	R	SPS			\$ 307,718.34	\$ 293,571.72

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129	W-26	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	R	SPS			\$ 3,573.50	\$ 3,409.22
130	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	R	SPS			\$ 1,183.22	\$ 1,017.71
131	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	R	SPS			\$ 1,700.88	\$ 1,462.96
132	W-32	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	R	SPS			\$ 53,782.01	\$ 47,628.92
133	W-32	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	R	SPS			\$ 1,758.37	\$ 1,557.20
134	W-38	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	R	SPS			\$ 440.36	\$ 405.62
137	W-59	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	R	SPS			\$ -	\$ -
138	W-61	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	R	SPS			\$ 379,113.01	\$ 296,559.45
139	W-62	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	R	SPS			\$ 225,600.92	\$ 208,376.59
140	W-64	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	R	SPS			\$ 318,141.20	\$ 279,384.64
147	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	R	SPS			\$ 117,440.02	\$ 109,973.86
149	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	R	SPS			\$ 38,636.78	\$ 36,180.48
150	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	R	SPS			\$ 570,274.93	\$ 534,020.14
151	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	R	SPS			\$ 1,184.27	\$ 1,108.98
166	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS			\$ 720,753.24	\$ 439,092.17
167	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS			\$ 162,091.36	\$ 98,748.15
168	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS			\$ 445,393.21	\$ 271,339.29
169	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS			\$ 152,326.82	\$ 92,799.47
170	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS			\$ 54,421.04	\$ 33,154.00
171	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	R	SPS			\$ 489,138.35	\$ 297,989.40
172	Y-59	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	R	SPS			\$ 215,650.54	\$ 144,000.08
173	Y-59	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	R	SPS			\$ 1,355,640.14	\$ 905,225.18
174	Y-60	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	R	SPS			\$ 588,904.68	\$ 525,357.22
175	Y-60	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	R	SPS			\$ 392,100.43	\$ 349,789.70
176	Y-61	Elec Tran-Line OH-TX- 69KV-Borger Loop	R	SPS			\$ 1,943.17	\$ 914.20
180	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	R	SPS			\$ 2,256,389.70	\$ 2,076,836.75
185	Y-66	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	R	SPS			\$ 590,831.86	\$ 515,142.93
187	Y-72	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	R	SPS			\$ 635,635.41	\$ 582,411.27
188	Y-74	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	R	SPS			\$ 128,393.37	\$ 56,665.82
195	Y-78	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	R	SPS			\$ 433,605.82	\$ 349,319.41
196	Y-78	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	R	SPS			\$ 176,648.16	\$ 142,310.44
240	Y-91	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	R	SPS			\$ 66,645.10	\$ 56,508.82
241	Y-91	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	R	SPS			\$ 454,805.11	\$ 385,632.27
242	Y-91	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	R	SPS			\$ 207,764.29	\$ 176,164.72
243	Y-92	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	R	SPS			\$ 183,996.76	\$ 93,335.03
244	Y-93	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	R	SPS			\$ 31,347.92	\$ 28,653.44
269	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS			\$ 159,646.82	\$ 132,827.92
270	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS			\$ 957.88	\$ 796.97
271	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS			\$ 207,700.51	\$ 172,809.12
272	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS			\$ 826,890.69	\$ 687,982.19
273	Y-99	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	R	SPS			\$ 191,895.48	\$ 159,659.15
275	Z-18	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	R	SPS			\$ 525,242.38	\$ 458,110.91
276	Z-18	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	R	SPS			\$ 1,792,339.39	\$ 1,563,259.67
280	Z-23	Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	R	SPS			\$ 271,182.71	\$ 93,020.03
281	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 97,257.94	\$ 81,576.92
283	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 165,455.83	\$ 138,779.17
284	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 962.65	\$ 807.44
285	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 78,817.14	\$ 66,109.35
286	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 210.58	\$ 176.63
287	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 72,800.56	\$ 61,062.83
288	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 1,353.73	\$ 1,135.47
289	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 193,733.73	\$ 162,497.79
290	Z-25	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	R	SPS			\$ 812.24	\$ 681.28
305	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	R	SPS			\$ 1,149,950.66	\$ 1,036,677.55
306	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	R	SPS			\$ 827,856.98	\$ 746,310.93
307	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	R	SPS			\$ 102,446.96	\$ 92,355.67
308	Z-34	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	R	SPS			\$ -	\$ (2.66)
317	Z-40	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	R	SPS			\$ 481,331.75	\$ 137,037.69
329	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	R	SPS			\$ 47,910.51	\$ 45,938.15

Row Number on SPS Radial Lines tab	Circuit Number	Asset Location	Wholesale or Retail Customer	Customer Name	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
349	Z-60	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	R	SPS			\$ 1,356,298.10	\$ 1,072,012.74
362	Z-61	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	R	SPS			\$ 30,929.81	\$ 27,348.35
378	Z-69	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	R	SPS			\$ 602,920.65	\$ 511,177.71
379	Z-69	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	R	SPS			\$ 3,111,983.38	\$ 2,638,450.92
390	Z-74	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	R	SPS			\$ 3,890,398.87	\$ 2,766,519.21
392	Z-74	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	R	SPS			\$ 26,242.63	\$ 18,661.51
397	Z-80	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	R	SPS			\$ 134,211.52	\$ 111,394.66
400	Z-83	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	R	SPS			\$ 179,989.61	\$ 155,716.55
401	Z-85	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	R	SPS			\$ 156,290.08	\$ 139,000.43
403	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	R	SPS			\$ 515,778.17	\$ 464,997.81
404	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	R	SPS			\$ 4,338.32	\$ 3,911.20
405	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	R	SPS			\$ 14,702.09	\$ 13,254.61
414	T-27	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	R	SPS			\$ 314,136.96	\$ 260,602.39
415	T-27	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	R	SPS			\$ 1,132.71	\$ 939.67
418	T-35	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	R	SPS			\$ 2,490.26	\$ 1,360.99
419	T-37	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	R	SPS			\$ 1,344,717.39	\$ 1,308,784.30
422	T-49	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	R	SPS			\$ 9,330.44	\$ 8,664.78
423	T-53	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	R	SPS			\$ 766.06	\$ 508.75
424	T-54	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	R	SPS			\$ 519.87	\$ 498.69
425	T-54	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	R	SPS			\$ 83.55	\$ 80.15
426	T-58	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	R	SPS			\$ 546.95	\$ 498.12
429	T-59	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	R	SPS			\$ 1,736.72	\$ 1,631.53
431	T-64	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	R	SPS			\$ 1,264,726.35	\$ 729,148.27
432	T-64	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	R	SPS			\$ 1,040,990.23	\$ 600,158.47
433	T-66	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	R	SPS			\$ 3,776.59	\$ 3,128.99
437	T-73	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	R	SPS			\$ 1,016.57	\$ 947.06
438	T-73	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	R	SPS			\$ 28,238.16	\$ 26,307.19
439	T-75	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	R	SPS			\$ 633,869.44	\$ 425,685.54
442	T-89	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	R	SPS			\$ 2,192.02	\$ 1,892.22
443	T-91	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	R	SPS			\$ (6,495.82)	\$ (3,980.34)
445	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS			\$ 17,486.40	\$ 16,944.15
446	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS			\$ 13,878.10	\$ 13,447.74
447	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS			\$ 3,700.83	\$ 3,586.06
448	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS			\$ 43,669.75	\$ 42,315.55
449	U-14	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	R	SPS			\$ 629.14	\$ 609.63
450	U-17	Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	R	SPS			\$ 721.63	\$ 694.26
452	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	R	SPS			\$ 10,865.51	\$ 10,302.04
453	U-30	Elec Tran-Line OH-TX-115KV-34ST-CLTR-WSST-115-01 (U-30)	R	SPS			\$ 80,271.60	\$ 79,450.47
455	V-01	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	R	SPS			\$ 194,147.07	\$ 121,862.95
457	V-02	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	R	SPS			\$ 252,660.91	\$ 241,021.90
458	V-03	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	R	SPS			\$ 3,634.77	\$ 2,632.90
459	V-04	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	R	SPS			\$ 17,333.00	\$ 14,917.86
460	V-12	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	R	SPS			\$ 97,862.18	\$ 73,911.78
464	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	R	SPS			\$ 199,273.59	\$ 171,479.82
468	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	R	SPS			\$ 16,226.41	\$ 12,952.91
469	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	R	SPS			\$ 6,817.82	\$ 5,442.40
470	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	R	SPS			\$ 886.32	\$ 707.51
471	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	R	SPS			\$ 7,022.35	\$ 5,605.67
472	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	R	SPS			\$ 141,674.29	\$ 113,093.09
473	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	R	SPS			\$ 681.78	\$ 544.24
474	V-43	Elec Tran-Line OH-TX-115KV-Osage Int Tap	R	SPS			\$ 112,643.42	\$ 104,297.04
475	V-44	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	R	SPS			\$ 165,962.81	\$ 55,656.71
477	V-49	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	R	SPS			\$ 255.27	\$ 192.74
478	V-49	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	R	SPS			\$ 30,632.21	\$ 23,128.87
479	V-49	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	R	SPS			\$ 9,771.34	\$ 7,333.86
480	V-50	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	R	SPS			\$ 198,059.50	\$ 100,322.59
481	V-55	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	R	SPS			\$ 398,210.60	\$ 224,133.58
484	V-56	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	R	SPS			\$ 1,736.09	\$ 1,131.32
487	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	R	SPS			\$ 52,296.13	\$ 29,977.73



In-Service Date	kV	Ckt- #	PowerPlant Asset Location	Gross Plant	Net Plant	Valid ?	DETAILS
Direct Assignments (Set status to "yes")							
6/22/2011	69	Z-56	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	123,019.98	121,557.06	yes	52165
6/22/2011	69	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	123,019.98	121,557.06	yes	
6/22/2011	69	Z-76	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	123,019.98	121,557.06	yes	
69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	568,271.90	441,549.53	yes		
69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	568,271.90	441,549.53	yes		
69	Z-8	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	1,904,339.08	1,429,165.94	invalid		
69	Z-8	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	1,904,339.08	1,429,165.94	invalid		
69	Z-8	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	1,904,339.08	1,429,165.94	invalid		
69	Z-8	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	1,904,339.08	1,429,165.94	invalid		
69	Z-9	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	694,719.32	495,673.24	yes		
69	Z-9	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	694,719.32	495,673.24	yes		
69	Z-9	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	694,719.32	495,673.24	yes		
69	Z-9	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	694,719.32	495,673.24	yes		
69	Z-9	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	694,719.32	495,673.24	yes		
69	Z-9	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	694,719.32	495,673.24	yes		
69	Z-9	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	694,719.32	495,673.24	yes		
115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	403,756.41	386,089.71	yes		
115	V-20	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	335,413.83	331,591.77	yes		
69	Z-80	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	160,365.80	158,442.86	yes		
69	Y-62	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	4,655,963.05	3,525,998.37	yes	50819	
69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	36,556.42	36,115.08	yes	50819	
69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	1,003,114.93	778,157.87	yes	51959	
69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	1,003,114.93	778,157.87	yes	52027	
69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	1,003,114.93	778,157.87	invalid	52017	
115	W-25	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	1,295,733.79	1,280,578.28	yes		
115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	266,627.40	263,456.69	yes		
115	W-34	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	105,702.35	104,487.40	yes		
115	W-59	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	1,654.06	1,635.97	yes		
115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	636,648.11	599,639.66	yes		
69	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	60,910.57	25,223.34	yes		
69	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	60,910.57	25,223.34	yes		
115	V-74	Elec Tran-Line OH-NM-115KV-Curry Co Int-Tucumcari	3,353,631.93	1,618,970.59	yes	51076	
69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	1,110,442.37	1,096,757.05	yes	50765	
115	W-42	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	4,079,711.08	4,036,464.32	yes		
115	W-47	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	70,972.28	70,240.27	yes		
4/1/2016	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	\$503,987.66	\$333,531.49	yes	
4/1/2016	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$175,062.74	\$121,558.47	yes	
4/1/2016	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$175,062.74	\$121,558.47	yes	
4/1/2016	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	\$503,987.66	\$333,531.49	yes	
4/1/2016	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	\$503,987.66	\$333,531.49	yes	
4/1/2016	115	W-62	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	\$1,255,082.57	\$1,223,476.56	yes	
4/1/2016	115	W-64	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	\$1,792,929.70	\$1,680,641.69	yes	
4/1/2016	115	W-65	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$518,207.80	\$491,713.01	yes	
4/1/2016	115	W-65	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$518,207.80	\$491,713.01	yes	
4/1/2016	115	W-73	Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-73)	\$1,145,453.31	\$1,085,893.56	yes	52346
4/1/2016	115	W-73	Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-73)	\$1,145,453.31	\$1,085,893.56	yes	52360
4/1/2016	115	W-73	Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-73)	\$1,145,453.31	\$1,085,893.56	yes	52372
4/1/2016	115	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$432,370.75	\$408,534.01	yes	52374
4/1/2016	115	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$432,370.75	\$408,534.01	yes	
4/1/2016	115	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$432,370.75	\$408,534.01	yes	
4/1/2016	115	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$432,370.75	\$408,534.01	yes	
4/1/2016	115	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$432,370.75	\$408,534.01	yes	52380
4/1/2016	115	W-94	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	\$505,052.28	\$477,115.81	yes	
4/1/2016	115	W-94	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	\$505,052.28	\$477,115.81	yes	
4/1/2016	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$1,882,886.81	\$1,769,239.14	yes	
4/1/2016	115	W-70	Elec Tran-Line OH-NM-115KV-Hopi Sub-North Loving Sub (W-70)	\$6,670,377.95	\$6,317,323.39	yes	
4/1/2016	115	W-72	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$9,146,908.29	\$8,657,970.74	yes	
4/1/2016	115	W-79	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	\$9,000,997.03	\$8,553,365.13	yes	
4/1/2016	115	W-66	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$7,639,962.83	\$7,285,513.91	yes	
4/1/2016	69	Z-82	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	\$339,716.16	\$313,864.00	yes	
4/1/2016	69	Z-82	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	\$339,716.16	\$313,864.00	yes	
4/1/2016	69	Z-84	Elec Tran-Line OH-TX- 69KV-Plainview City-Kiser Sub (Z-84)	\$156,561.12	\$144,774.36	yes	
4/1/2016	69	Z-85	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$380,841.63	\$361,370.23	yes	52001
4/1/2016	69	Z-85	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$380,841.63	\$361,370.23	yes	51999
4/1/2016	69	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$621,376.33	\$599,673.58	yes	51993

FBUSNAME	T_BUS	TBUSNAME	Gross	Net	check	Wholesale or Retail	Customer	REPEATS
NAVAJR2	52169	ARTTOW2	123019.98	121557.06		R	SPS	#N/A
Eagle Crk		Navajo#1	97754.26284	96591.79584	123019.98	R	SPS	
Navajo#1		ARTESIA TOWN	25265.71716	24965.26416		R	SPS	
NM POTASH TAP		NM POTASH #2 (MISS EAST #2)	87919.58485	88313.86766	300755.2492	R	SPS	#N/A
KERMAC TAP		NM POTASH #1 (KERMAC)	37744.02308	29327.25629		R	SPS	#N/A
DEXTER TAP		YO REC TAP	94456.76477	70887.79116		R	SPS	#N/A
YO REC TAP		CVEC HAGERMAN	55499.38992	41651.11067		R	SPS	#N/A
CVEC LAKE ARTHUR		COTTONWOOD TAP	203336.6798	152599.8495		W	CVEC	#N/A
ARTESIA SMITH TAP		ARTESIA SMITH	483.2498788	362.6687466		R	SPS	#N/A
TAP STATION 1.5		TMC TAP	56379.15572	40225.79764		R	SPS	#N/A
TMC TAP		WEST RIAC	10799.62711	7705.394118		R	SPS	#N/A
TMC TAP		TMC	453.5276478	323.5861047		R	SPS	#N/A
TAP STATION 1.5		TAP STATION 1.6	2466.056585	1759.499444		R	SPS	#N/A
TAP STATION 1.6		SWITCH 4702	13038.91987	9303.10051		R	SPS	#N/A
TAP STATION 1.6		WHERRY HOUSING	18878.08834	13469.27161		R	SPS	#N/A
WHERRY HOUSING		EAST RIAC	12415.31936	8858.169616		R	SPS	#N/A
CURRY2		NCLOVIS	31485.59161	30107.91317		R	SPS	#N/A
EAGLE CREEK		NAVAJO 2&3	3354.13.83	331591.77	1494252.987	R	SPS	#N/A
TENNECO TAP		TENNECO	27,180.64	26,854.72		R	SPS	#N/A
BOWERS2	50823	GB-KELR2	729,308.38	552,311.12		W	Green Belt	GB-KELR2
BOWERS2	50823	GB-KELR2	10,916.83	10,785.03		W	Green Belt	#N/A
DENVRC2	52027	LE_KCM2	670,049.43	519,785.14	1003114.93	R	Lea County	#N/A
LE_KCM2	52017	LE_TIE	195,920.88	151,983.96		W	Lea County	#N/A
NO 7795	52021	RILEY	137,144.62	106,388.77		R	SPS	#N/A
PECOS		OCOTILLO	1,295,733.79	1,280,578.28		R	SPS	
RED BLUFF		WOOD DRAW	266,627.40	263,456.69		R	SPS	
JOHNSON DRAW		AMFRACMAPCO	105,702.35	104,487.40		R	SPS	
Lopez		Campbell	1,654.06	1,635.97		R	SPS	
East Clovis Tap (Structure 42)		East Clovis	53,080.64	49,995.05		R	SPS	
IMC #3/Strata Tap (Structure 8A)		Strata	85.94	85.94		R	SPS	
IMC #3/Strata Tap (Structure 8A)		IMC #3	65.20	27.00		R	SPS	
TUC-FEC	51070	LOPEZ	\$187,047.71	\$90,297.55		R	SPS	
Howard Substation	50767	Buffalo Substation	\$392,221.20	\$387,387.38		R	SPS	#N/A
Rolling Hills Substation		Hastings Substation	\$4,079,711.08	\$4,036,464.32	\$4,079,711.08	R	SPS	
Rolling Hills Substation		Cherry Street Substation	\$70,972.28	\$70,240.27	\$70,972.28	R	SPS	
Potash Junction Interchange		Kermac Tap structure 89	\$503,987.66	\$333,531.49	\$880,213.67	R	SPS	#N/A
Kermac Tap structure 89		NM POTASH #1 (KERMAC)	\$20,745.57	\$14,405.12		R	SPS	#N/A
Kermac Tap structure 89		New Mexico Potash Tap structure 21	\$47,252.64	\$32,810.86		R	SPS	#N/A
New Mexico Potash Tap structure 21		NM POTASH #2 (MISS EAST #2)	\$68,733.73	\$45,486.95		R	SPS	#N/A
New Mexico Potash Tap structure 21		LIVINGSTONE RIDGE SUBSTATION	\$239,494.08	\$158,493.60		R	SPS	#N/A
East Clovis Tap (Structure 42)		East Clovis	\$190,511.57	\$185,714.03	\$190,511.57	R	SPS	
North Clovis Tap (Structure 143)		North Clovis Substation	\$317,957.98	\$298,044.83	\$317,957.98	R	SPS	
FEC Holland Tap (Structure 57A)		FEC Holland Substation	\$1,600.26	\$1,518.44	\$20,748.18	W	Farmers	
FEC Clovis #2 Tap (Structure 7A)		FEC Clovis #2 Substation	\$19,147.92	\$18,168.93		W	Farmers	
Pearl Tap structure 132A	52348	Pearl Substation	\$673.56	\$638.54	\$52,128.53	R	SPS	Pearl Substation
Enron Tap (Structure 296)	52374	Enron Substation	\$50,713.83	\$48,076.88		R	SPS	Enron Substation
Lea National Tap structure 299	52346	Lea National Substation	\$741.14	\$702.60		R	SPS	Lea National Substation
Quahada Substation	52380	Zia Substation #2 Tap structure number 1	\$66,790.57	\$63,108.39	\$432,370.75	R	SPS	Zia Substation
Zia Substation #2 Tap structure number 1		Zia Substation #2	\$18,605.95	\$17,580.19		R	SPS	
Zia Substation #2 Tap structure number 1		Zia Substation #1	\$21,973.54	\$20,762.13		R	SPS	
Zia Substation #1		Maljamar #2	\$324,327.17	\$306,446.91		R	SPS	
Maljamar #2	52376	Maljamar	\$673.52	\$636.39		R	SPS	Maljamar 1
Ochoa Tap (Structure 299A)		Ochoa	\$63.76	\$60.23	\$95.64	R	SPS	
Agave Tap (Structure 213)		Agave Red Hills Substation (customer)	\$31.88	\$30.12		R	SPS	
RED BLUFF		ENTERPRISE Tap structure 72	\$887,843.14	\$834,254.53	\$16,705,129.38	R	SPS	
Hopi Substation		North Loving Substation	\$6,670,377.95	\$6,317,323.39	\$6,670,377.95	R	SPS	
North Loving Substation		China Draw Substation	\$9,146,908.29	\$8,657,970.74		R	SPS	
Roadrunner Substation		Battle Axe Substation	\$9,000,997.03	\$8,553,365.13	\$9,000,997.03	R	SPS	
Portales Interchange		Kilgore Substation	\$7,639,962.83	\$7,285,513.91	\$7,639,962.83	R	SPS	
Kress Interchange		Lighthouse REC MBPXL tap	\$270,760.51	\$250,155.83	\$288,801.95	W	Lighthouse	
Lighthouse REC MBPXL tap		Lighthouse REC Plainview Substation	\$18,041.44	\$16,668.50		W	Lighthouse	
Kiser Substation		Plainview City	\$156,561.12	\$144,774.36	\$156,561.12	R	SPS	
Sulphur Springs Substation	51999	Adair Substation	\$156,402.14	\$148,405.72	\$1,339,494.36	R	SPS	Ozark Mahoning#2 Tap struture number 107
Diamondback Substation	51993	Lyntegar REC Ashmore Substation	\$130,243.84	\$123,584.83		W	Lyntegar	LG-ASHM2
Diamondback Substation	51997	Cedar Lake Substation	\$621,376.33	\$599,673.58		R	SPS	Ozark Mahoning#2 Substation





Comments

New asset location. No class change. NM7  
New asset location. No class change. NM7  
New asset location. No class change. NM7  
Added tap detail. New line NM11  
Added tap detail. New line NM11  
New: Added tap detail  
New: Added tap detail  
New: Added tap detail  
New: Added tap detail  
NM5-6 Added tap detail. Revised total mileage. No classification change.  
NM5-6 Added tap detail. Revised total mileage. No classification change.  
NM5-6 Added tap detail. Revised total mileage. No classification change.  
NM5-6 Added tap detail. Revised total mileage. No classification change.  
NM5-6 Added tap detail. Revised total mileage. No classification change.  
NM5-6 Added tap detail. Revised total mileage. No classification change.  
NM5-6 Added tap detail. Revised total mileage. No classification change.  
New: NM2 Added N. Clovis 115kV radial costs  
NM7 New radial line assigned to SPS retail sb yes  
Classification change due to configuration change. Added new asset location. August 2011 went from invalid to yes  
New class change. NO2827 now open resulting in yes. August 2010 went from invalid to yes  
New class change. NO2827 now open resulting in yes. TXN4,15,21 August 2010 went from invalid to yes  
Classification change due to configuration change. Mid America - AmFrac 69kV to 115kV Conversion June 2009 went from invalid to yes  
Classification change due to configuration change. Mid America - AmFrac 69kV to 115kV Conversion June 2009 went from invalid to yes  
Configuration change. No class Change. Legacy 115kV conversion  
NM 8 New radial line assigned to SPS retail ISD 3/12  
NM 11 New radial line assigned to SPS retail ISD 9/12  
TXS 16 New radial line assigned to SPS retail ISD 9/12  
June 2013 Change - Reflected in 2013 True Up  
June 2013 Change - Reflected in 2013 True Up  
December 2013 Change - Reflected in 2013 True Up  
December 2013 Change - Reflected in 2013 True Up  
June 2013 Change - Reflected in 2013 True Up  
New Retail Assignment (line reconfigured after Howard Sub was built) - Reflected in 2013 True Up  
May 2014 Change - new line - Reflected in 2014 True Up  
May 2014 Change - new line - Reflected in 2014 True Up  
clarified "To/From" description and corrected segment mileage  
clarified "To/From" description and corrected segment mileage  
clarified "To/From" description and corrected segment mileage  
clarified "To/From" description and corrected segment mileage  
clarified "To/From" description and corrected segment mileage  
V75 replaced by W62 and W63 when Pleasant Hill was built ISD = February 2015 new retail assignment  
V75 replaced by W62 and W63 when Pleasant Hill was built ISD = February 2015 new retail assignment  
V75 replaced by W62 and W63 when Pleasant Hill was built ISD = February 2015 new retail assignment  
V75 replaced by W62 and W63 when Pleasant Hill was built ISD = February 2015 new retail assignment  
completion of Quahada Substation changed V83 to W73 ISD = July 2015  
completion of Quahada Substation changed V83 to W73  
completion of Quahada Substation changed V83 to W73  
completion of Quahada Substation changed V84 to W74 ISD = July 2015  
completion of Quahada Substation changed V84 to W74  
completion of Quahada Substation changed V84 to W74  
completion of Quahada Substation changed V84 to W74  
completion of Quahada Substation changed V84 to W74  
completion of Quahada Substation changed V84 to W74  
W37 became W93 & W94 when Roadrunner Substation was built; ISD = October 2015  
W37 became W93 & W94 when Roadrunner Substation was built; ISD = October 2016  
Enterprise Tap to customer owned substation ISD = November 2015  
new to list; North Loving ISD = June 2015  
new to list; China Draw ISD = June 2015  
new to list; Battle Axe ISD = October 2015  
new to list; Kilgore ISD = October 2015  
Z82 ISD = December 2014, when Kiser Substation was constructed  
Z82 ISD = December 2014, when Kiser Substation was constructed  
Z84 ISD = December 2014, when Kiser Substation was constructed  
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015  
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 NO switch 7886 separates Z85  
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015



Seagraves Substation	51991	Lyntegar REC McConnell Tap structure number 68	\$238,396.98	\$226,395.01			W	Lyntegar	Lyntegar REC Sawyer Flat Tap structure 69A
Lyntegar REC McConnell Tap structure 68	52023	corner structure number 118	\$37,612.03	\$35,718.47			W	Lyntegar	LG-SAWY2
corner structure number 118	51989	Lyntegar REC McConnell Substation	\$1,382.62	\$1,313.02			W	Lyntegar	LG-MC&S2
Diamondback Substation	51999	Ozark Mahoning#2 Tap struture number 107	\$26,293.27	\$24,969.55			R	SPS	ADAIR2
Ozark Mahoning#2 Tap struture number 107	51997	Ozark Mahoning#2 Substation	\$32,808.00	\$31,156.30			R	SPS	CEDARLK2
Ozark Mahoning#2 Tap struture number 107	51991	Lyntegar REC Sawyer Flat Tap structure 69A	\$94,979.15	\$90,197.48			W	Lyntegar	OZMAH22
Higg East Tap structure 264		Higg East Substation	#N/A	#N/A		#N/A	R	SPS	
Muleshoe Valley Tap structure 86		Muleshoe Valley substation	\$31,281.78	\$26,288.20		\$31,281.78	R	SPS	
Amoco-Cryogenics Tap Structure 10	51738	Amoco-Cryogenics Substation	\$296,070.33	\$138,023.11	\$299,072.20		R	SPS	#N/A
Lyntegar REC Levelland Tap Structure 28A		Lyntegar REC Levelland Substation	\$879.86	\$715.65			W	Lyntegar	#N/A
Lyntegar REC Clauene Tap Structure 116		Lyntegar REC Clauene Substation	\$2,122.01	\$1,725.99			W	Lyntegar	#N/A
Capitan Substation		Price Substation	\$663,201.56	\$643,363.16		\$663,201.56	R	SPS	
Bensing Tap Structure 114A		Bensing Substation	\$0.00	\$0.00		\$0.00	R	SPS	
Custer Mountain Switch Station		Ponderosa Substation	\$413,349.97	\$402,936.36		\$413,349.97	R	SPS	
Cardinal Switch Station		Sage Brush Substation	\$7,507,537.13	\$7,426,480.92		\$7,507,537.13	R	SPS	
Wheeler County Interchange		Coburn Creek Substation	\$1,535,145.02	\$1,496,469.79		\$1,535,145.02	R	SPS	
Roadrunner Substation		Agave Substation #2	\$0.00	\$0.00		\$0.00	R	SPS	
CVEC Dayton Tap Structure 104		CVEC Dayton Substation	\$0.00	\$0.00		\$0.00	W	CVEC	
CVEC Irish Hills Tap Structure 152		CVEC Irish Hills Substation	\$0.00	\$0.00		\$1,925.91	W	CVEC	
CVEC Lake Wood Tap Structure 61		Structure # 61A - ownership change	\$1,925.91	\$1,905.07			W	CVEC	
FEC Cheese Tap Structure 77	51168	FEC Cheese Substation	\$0.00	\$0.00		\$0.00	W	Farmers	#N/A
FEC Tucumcari Tap Structure 639A		FEC Tucumcari Substation	\$0.00	\$0.00		\$0.00	W	Farmers	
Lyntegar REC Plains Tap Structure 568A		Lyntegar REC Plains Substation	\$1,600.46	\$1,181.13	\$218,083.15		W	Lyntegar	#N/A
Lehman Tap Structure 321		Lehman Substation	\$216,482.69	\$159,763.69			R	SPS	#N/A
Friona Tap Structures 244/246 flying tap		Friona Rural Substation	\$342.78	\$328.20	\$342.78		R	SPS	#N/A
Deaf Smith REC #6 Tap Structure 76		Deaf Smith REC #6 Substation	\$0.00	\$0.00			W	Deaf Smith	
Rita Blanca REC Sneed Tap Strcuture 180		Rita Blanca #14 (Sneed) Substation	\$1,226.58	\$756.53	\$195,373.65		W	Rita Blanca	
Herring Tap Structure 118	50688	Herring Substation	\$194,147.07	\$132,823.29			R	SPS	#N/A
South Plains REC Wolfforth Tap Structure 42		South Plains REC Wolfforth Tap Structure 42	\$0.00	\$0.00	\$145,319.23		W	South Plains	
Doud Tap Structure 26		DOUD	\$145,319.23	\$127,510.24			W	LPL	#N/A
Rita Blanca REC Spurlock Tap Structure 108		Rita Blanca REC Spurlock Substation	\$0.00	\$0.00	\$0.00		W	Rita Blanca	
Rita Blanca REC River Breaks ELK Tap structure 234		Rita Blanca REC River Breaks ELK Substation	\$0.00	\$0.00			W	Rita Blanca	
Deaf Smith REC #24 Tap Structure 332		Deaf Smith REC Substation #24	\$0.00	\$0.00	\$1,000.78		W	Deaf Smith	
Parmer County Flying Tap		Parmer County Substation	\$487.56	\$447.03			R	SPS	
Deaf Smith REC #20 Tap Structure(s) 5H47 & 5H48		Deaf Smith REC #20 Substation	\$513.22	\$470.56			W	Deaf Smith	
Rita Blanca Exum Tap Structure 222A		Rita Blanca REC Exum Substation	\$0.00	\$0.00	\$52,946.13		W	Rita Blanca	
Hilmar Cheese Tap Structure 412		Hilmar Cheese Substation	\$52,946.13	\$33,208.64			R	SPS	
LY-Pleasant Hill Tap Structure 146		Lyntegar REC Pleasant Hill Substation	\$876.21	\$574.35	\$876.21		W	SPS	
SP-Quaker tap structures 185A & 185B		South Plains REC Quaker Substation	\$1,598.54	\$1,027.03	\$1,598.54		W	South Plains	
BC-Kelly Tap structure 123A		Bailey County REC Kelly Substation	\$0.00	\$0.00	\$0.00		W	Bailey County	
BC-Earth Tap structure 95B		Bailey County REC Earth Substation	\$376.76	\$360.79	\$376.76		W	Bailey County	
SP-Woodrow tap structures 52A & 52AA		Woodrow Substation	\$1,511.56	\$1,183.26	\$1,511.56		W	South Plains	
ARTESIA COUNTRY CLUB TAP		ARTESIA COUNTRY CLUB	\$30,691.94	\$17,642.14			R	SPS	
ARTESIA COUNTRY		SWITCH 4699	\$2,728.17	\$1,568.19			R	SPS	
ARTESIA COUNTRY CLUB TAP		ARTESIA SOUTH TAP	\$10,912.69	\$6,272.76			R	SPS	
ARTESIA SOUTH TAP		ARTESIA SOUTH	\$13,777.27	\$7,919.36			R	SPS	
CHAVES		URTON	2261567.19	1306448.77	2261567.19		R	SPS	#N/A
CURRY2	51163	WCLOV12	371707.2331	287412.4577	831434.6655		R	SPS	#N/A
ECLOV12	51155	NCLOV12	274586.2509	212316.3129			R	SPS	#N/A
BUCKEY	52370	BUCKEY3	56871.07412	36792.75371	436514.2841		R	SPS	#N/A
NAVAJO-MALAGA TAP		NAVAJO-MALAGA	25562.51887	8805.795882			R	SPS	#N/A
NAVAJO-MALAGA TAP		SOUTH LOVING SUB	27479.70778	9466.230574			R	SPS	#N/A
PORTALES		ZODIAC TAP	158750.992	91647.15609	302476.17		R	SPS	#N/A
ZODIAC TAP		PORTALES SOUTH	143725.178	82972.73391			R	SPS	#N/A
ZODIAC TAP		ZODIAC	68194.84	40169.99	70019.49		R	SPS	#N/A
POTJCT2	52257	DUVAL12	1824.65	1408.57	1824.65		R	SPS	#N/A
NM POTASH TAP		LIVINGSTONE RIDGE	135735.9956	105467.4093	572166.4633		R	SPS	#N/A
KERMACH TAP		NM POTASH TAP	77099.68667	59906.74968			R	SPS	#N/A
POTASH JUNCTION		KERMACH TAP	321586.7759	249874.2059			R	SPS	#N/A
ROSWELL		ORCHARD PARK TAP	39366.27859	29543.55405	1904339.08		R	SPS	#N/A
ORCHARD PARK TAP		SWITCH 4702	3717.30676	2789.759589	1989749.596		R	SPS	#N/A
ORCHARD PARK TAP		CVEC ORCHARD PARK	372511.3104	279561.8084			W	CVEC	#N/A
CVEC ORCHARD PARK		DEXTER TAP	159472.46	119680.6864			R	SPS	#N/A
DEXTER TAP		CVEC DEXTER	73230.94317	54958.26391			W	CVEC	#N/A
CVEC DEXTER		DEXTER	\$71,000.56	\$53,284.41			R	SPS	#N/A
CVEC HAGERMAN		CVEC LAKE ARTHUR	334557.6084	251078.363			W	CVEC	#N/A
COTTONWOOD TAP		ARTESIA SMITH TAP	216347.2534	162364.0081			R	SPS	#N/A
ARTESIA SMITH TAP		ARTESIA INTG	\$446.08	\$334.77			R	SPS	#N/A



completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015  
 completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015 Lyntegar's line to LY-Seminole starts here  
 completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015  
 completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015 NO switch 7778 seperates Z87  
 completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015  
 completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015  
 new to list: Higg East ISD = September 2015  
 new row, Muleshoe Valley converted to 115kV ISD Dec 2015  
 corrected misapplication of the definition of a radial line.  
 corrected misapplication of the definition of a radial line.  
 corrected misapplication of the definition of a radial line.  
 new row, Price converted to 115kV ISD July 2017  
 new row, Bensing Substation ISD = May 2017  
 new row, Ponderosa Substation ISD = May 2017  
 new row, Sage Brush Substation ISD = January 2017  
 new row, Coburn Creek Substation ISD = April 2017  
 new row, transmission line to customer owned substation ISD = May 2017  
 expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98 ISD September 2016  
 expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98 ISD September 2016  
 expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98 ISD September 2016  
 corrected misapplication of the definition of a radial line.  
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Mileage change NM7  
 Mileage change NM7  
 Mileage change NM7  
 Mileage change NM7  
 Corrected tap mileage NM5  
 Corrected tap mileage NM2  
 Corrected tap mileage NM2  
 Corrected mileage NM10  
 Added detail mileage NM8  
 Added detail mileage NM8  
 No class change. Revised Mileage NM4  
 No class change. Revised busname description NM4  
 No class change. Revised busname description NM4  
 No class change. Corrected circuit id.  
 No class change. Revised mileage and description.NM11  
 No class change. Revised description.NM11  
 No class change. Revised description.NM11  
 Mileage change  
 Mileage change  
 Mileage change  
 Revised busname  
 Revised busname  
 Revised busname  
 Mileage change  
 Revised busname  
 Revised busname

	69	Y-97	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap		107,040.55	54,618.70	yes	
	69	Y-97	Elec Tran-Line OH-NM- 69KV-North Clovis Sub Tap		26,246.68	7,298.59	yes	
	115	T-34	Elec Tran-Line OH-NM-115KV-Cannon AFB Sub Tap		90,313.11	89,103.35	yes	51162
	69	Z-52	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)		363,327.02	358,940.66	invalid	51829
	69	Z-52	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)		363,327.02	358,940.66	invalid	51833
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51465
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51483
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51485
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51487
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51489
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51585
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51593
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51595
	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)		18,144.92	17,925.86	invalid	51597
	69	Y-93	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)		5,222.89	5,159.84	yes	50955
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)		424,688.45	419,579.37	invalid	
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)		424,688.45	419,579.37	invalid	
	69	Y-60	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)		62,389.33	61,636.12	yes	50819
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)		36,556.42	36,115.08	invalid	50823
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51563
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51621
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51623
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51627
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51557
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51531
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51551
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51553
	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)		5,656.06	5,587.78	invalid	51555
	69	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)		684,201.10	509,228.53	yes	51105
	69	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)		684,201.10	509,228.53	yes	51115
	69	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)		684,201.10	509,228.53	invalid	51117
	69	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)		684,201.10	509,228.53	invalid	51135
	69	Z-51	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)		684,201.10	509,228.53	invalid	51149
	115	W-1	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub		125,514.80	114,965.24	yes	
	115	T-93	Elec Tran-Line OH-TX-115KV-T93-Martin Sub to Hutchinson County Sub		4,742,230.52	4,345,548.26	yes	
	115	T-54	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int		3,612,343.97	3,546,925.84	yes	
	69	T-92	Elec Tran-Line OH-TX- 69KV-Am-Frac Sub Tap		166,850.62	129,234.16	yes	52017
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	52153
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	52171
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	52177
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	52175
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	
4/1/2016	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)		\$0.00	\$0.00	invalid	52179
4/1/2016	69	Z-5	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$1,963,693.02	\$1,440,146.68	yes	
4/1/2016	69	Z-5	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$1,963,693.02	\$1,440,146.68	yes	
4/1/2016	69	Z-5	Elec Tran-Line OH-NM- 69KV-Loving Sub Tap		\$4,866,142.49	\$4,727,335.70	yes	
4/1/2016	69	Z-5	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$1,963,693.02	\$1,440,146.68	yes	52319
4/1/2016	69	Z-5	Elec Tran-Line OH-NM- 69KV-Loving Sub Tap		\$4,866,142.49	\$4,727,335.70	yes	52309
4/1/2016	69	Z-5	Elec Tran-Line OH-NM- 69KV-Loving Sub Tap		\$4,866,142.49	\$4,727,335.70	yes	
4/1/2016	69	Z-5	Elec Tran-Line OH-NM- 69KV-Carlsbad Waterfield Sub Tap		\$91,887.26	\$33,452.61	yes	52319
4/1/2016	69	Y-83	Elec Tran-Line OH-NM- 69KV-Clovis Loop		\$859,217.69	\$567,256.75	yes	51175
4/1/2016	69	Y-97	Elec Tran-Line OH-NM- 69KV-Clovis Loop		\$859,217.69	\$567,256.75	invalid	51159
4/1/2016	69	Z-50	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line		\$157,248.93	\$105,096.42	yes	51175
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		\$264,065.89	\$189,294.02	yes	52251
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Mississippi Chem #2 Sub Tap		\$276,781.04	\$268,747.13	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		\$6,486,888.95	\$6,127,987.44	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap		\$563,423.39	\$563,423.39	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		\$264,065.89	\$189,294.02	yes	52271
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		\$264,065.89	\$189,294.02	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		\$264,065.89	\$189,294.02	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		\$264,065.89	\$189,294.02	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap		\$60,910.57	\$24,123.99	yes	52269
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap		\$60,910.57	\$24,123.99	yes	52275
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap		\$264,065.89	\$189,294.02	yes	52279
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole		\$379,643.21	\$231,863.01	yes	52277

CURRY2		ECLOVIS	\$29,154.03	\$14,876.19		R	SPS	#N/A
CURRY2		NCLOVIS	\$26,246.68	\$7,298.59		R	SPS	#N/A
WCLOVIS	51186	CANONAFB	90313.11	89103.35		R	SPS	
TERRYC2	51833	LG-BRWN2	\$271,693.47	\$268,413.38		W	Lyntegar	#N/A
LG-BRWN2	51835	BROWNF12	91633.54855	90527.27869		R	SPS	#N/A
LAMBCO2	51483	LC-LUMS2	\$1,134.06	\$1,120.37	2341022.156	W	Lamb County	#N/A
LC-LUMS2	51485	HOBGOOD2	1728.087619	1707.224762		R	SPS	#N/A
HOBGOOD2	51487	PUMP/YH2	540.027381	533.5077381		R	SPS	PUMP/YH2
PUMP/YH2	51489	MIDAMR2	2160.109524	2134.030952		R	SPS	#N/A
MIDAMR2	51493	WHITHAR2	270.0136905	266.753869		R	SPS	WHITHAR2
LC-HODG2	51587	ELWOOD2	2553.249457	2522.424586		R	SPS	ELWOOD2
LC-WHIT2	51591	LC-HDT2	810.0410714	800.2616071		W	Lamb County	#N/A
LC-LEVL2	51593	LC-WHIT2	2646.134167	2614.187917		W	Lamb County	#N/A
HOCKLEY2	51595	LC-LEVL2	918.0465476	906.9631548		W	Lamb County	#N/A
EASTPL2	50953	VNBRN22	5222.89	5159.84		R	SPS	#N/A
LEGACY		BOARDMAN	236348.3548	233505.0407		R	SPS	#N/A
BOARDMAN		FLANN-LYN(FLOREY)	189340.0952	186074.3293		R	SPS	#N/A
BOWERS2		MCCULL	14221.09728	14049.40971		R	SPS	#N/A
GB-KELR2	50831	MAGICC2	2872.849789	2838.166318		R	SPS	#N/A
CROSBY2	51557	SP-ACUF2	2141.355078	2115.504623		W	South Plains	#N/A
NO6888	51621	SW67462	932.7248562	921.4649945		R	SPS	#N/A
SW67462	51623	SP-HETL2	693.8814052	685.5048635		W	South Plains	#N/A
SP-HETL2	51627	SP-IDAL2	1159.214336	1145.220291		W	South Plains	#N/A
SP-IDAL2	51629	VICKER2	275.9053659	272.5746341		R	SPS	#N/A
SP-ACUF2		NO6754	226.4894794	223.7552967		W	South Plains	#N/A
TUCO2	51551	SP-NDE2	2187.009867	2160.608267	5656.06	W	South Plains	SP-NDE2
SP-NDE2	51553	WHITE&MN2	1206.626133	1192.059733		R	SPS	WHITE&MN2
WHITE&MN2	51555	SP-SHLW2	904.9696	894.0448		W	South Plains	SP-SHLW2
SP-SHLW2	51611	SW67872	1357.4544	1341.0672		R	SPS	SW67872
HEREFD2	51115	DS-#42	92926.00849	69161.79279		W	Deaf Smith	#N/A
DS-#42	51117	DS-#82	241676.8938	179872.2179		W	Deaf Smith	#N/A
DS-#82		NO3736	141192.1155	105084.6797		R	SPS	#N/A
DS-#32	51133	DIM CS 2	17582.7988	13086.30282		R	SPS	#N/A
CASTRC2	51135	DS-#32	171141.9582	127375.3693		W	Deaf Smith	#N/A
MARTIN		CARSON	125514.8	114965.24	125514.8	R	SPS	#N/A
MARTIN		HUTCHINSON CTY	4742230.52	4345548.26	4742230.52	R	SPS	#N/A
PALOT		PALO	1542.953723	1515.011438	1542.953723	R	SPS	#N/A
HIGG	52021	M-AMR&A2	\$166,850.62	\$129,234.16		R	SPS	M-AMR&A2
Atoka	52171	Artesia South Tap structure 60	\$0.00	\$0.00	\$0.00	R	SPS	#N/A
Artesia South Tap structure 60	52173	Artesia South Substation	\$0.00	\$0.00		R	SPS	Artesia Country Club substation
Artesia South Tap structure 60	52175	Artesia Country Club Tap structure 45	\$0.00	\$0.00		R	SPS	#N/A
Artesia Country Club Tap structure 45	52173	Artesia Country Club substation	\$0.00	\$0.00		R	SPS	
Artesia Country Club Substation		Switch 4699 (feeds CV-West Artesia)	\$0.00	\$0.00		W	CVEC	
Artesia Country Club Tap structure 45		Artesia 13th Street	\$0.00	\$0.00		R	SPS	
Artesia 13th Street		Artesia REC Tap structure 302	\$0.00	\$0.00		R	SPS	
Artesia REC Tap structure 302		CV-Artesia	\$0.00	\$0.00		W	CVEC	
Artesia REC Tap structure 302	52177	Artesia Interchnage	\$0.00	\$0.00		R	SPS	#N/A
Carlsbad Interchange		Loving S./Crisbd Water tap (Structure 103)	\$534,633.97	\$392,093.53	\$6,921,722.77	R	SPS	
Loving S./Crisbd Water tap (Structure 103)		Carlsbad Waterfield tap (Structure 127)	\$165,976.77	\$121,725.19		R	SPS	
Loving S./Crisbd Water tap (Structure 103)		Loving South/Navajo-Malaga Tap Struc 52A	\$2,398,921.40	\$2,330,492.13		R	SPS	
Carlsbad Waterfield tap (Structure 127)	52323	White City	\$1,263,082.28	\$926,327.97		R	SPS	White City
Loving South/Navajo-Malaga Tap Struc 52A	52327	Loving South Substation	\$1,269,446.81	\$1,233,235.82		R	SPS	Loving South Substation
Loving South/Navajo-Malaga Tap Struc 52A		Navajo-Malaga Substation	\$1,197,774.29	\$1,163,607.76		R	SPS	
Carlsbad Waterfield tap (Structure 127)	52321	Carlsbad Waterfield	\$91,887.26	\$33,452.61		R	SPS	Carlsbad Waterfield
Curry County	51163	West Clovis	\$373,758.73	\$246,756.05	\$373,758.73	R	SPS	#N/A
Curry County	51155	Switch 4626	\$481,136.93	\$317,647.29	\$481,136.93	R	SPS	#N/A
CURRY2	51183	TX/NM Slate Line	\$157,248.93	\$105,096.42	\$157,248.93	R	SPS	Farwell
Potash Junction	52269	Mississippi Chem #2 Tap (Structure 17)	\$37,409.66	\$26,816.88	\$2,719,778.88	R	SPS	#N/A
Mississippi Chem #2 Tap (Structure 17)		Mississippi Chem #2 Substation	\$276,781.04	\$268,747.13		R	SPS	
Mississippi Chem #2 Tap (Structure 17)		IMC #2 Tap (Structure 55)	\$1,321,631.38	\$1,248,509.20		R	SPS	
IMC #2 Tap (Structure 55)	52275	IMC #2 Substation	\$563,423.39	\$563,423.39		R	SPS	
IMC #2 Tap (Structure 55)	52275	United Salt Flying Tap (Structures 60-61 & 60A)	\$32,473.12	\$23,278.16		R	SPS	#N/A
United Salt Flying Tap (Structures 60-61 & 60A)		United Salt Substation	\$5,399.33	\$3,870.48		R	SPS	
United Salt Flying Tap (Structures 60-61 & 60A)		IMC #3/Strata/Duval/Borehole Tap (Structure 98)	\$79,061.64	\$56,674.86		R	SPS	
IMC #3/Strata/Duval/Borehole Tap (Structure 98)		IMC #3/Strata Tap (Structure 8A)	\$16,776.50	\$12,026.13		R	SPS	
IMC #3/Strata Tap (Structure 8A)		Strata	\$1,859.38	\$736.42		R	SPS	#N/A
IMC #3/Strata Tap (Structure 8A)		IMC #3	\$1,410.56	\$558.66		R	SPS	#N/A
IMC #3/Strata/Duval/Borehole Tap (Structure 98)	52277	Duval #3/IMC #4/Borehole Tap (Structure 122A)	\$539.93	\$387.05		R	SPS	Duval #3/IMC #4/Borehole Tap (Structure 122A)
Duval #3/IMC #4/Borehole Tap (Structure 122A)	52278	Borehole Substation	\$98,947.47	\$60,431.10		R	SPS	Borehole Substation







4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$379,643.21	\$231,863.01	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$264,065.89	\$189,294.02	yes	
4/1/2016	69	Z-48	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$379,643.21	\$231,863.01	yes	
4/1/2016	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$344,980.25	\$202,108.90	yes	
4/1/2016	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$344,980.25	\$202,108.90	yes	
4/1/2016	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$344,980.25	\$202,108.90	yes	
4/1/2016	69	Z-03	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #2	\$695,780.98	\$372,170.56	yes	52239
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	52141
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	52147
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	52145
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-08	Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	\$1,930,098.43	\$1,276,676.22	invalid	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	invalid	52071
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	invalid	52079
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	invalid	52085
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$2,224,849.58	\$1,945,417.30	yes	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub	\$59,385.14	\$25,004.73	yes	52085
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub	\$59,385.14	\$25,004.73	yes	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub	\$59,385.14	\$25,004.73	yes	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Walker AFB East Sub Tap	\$14,756.43	\$2,840.88	yes	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub	\$59,385.14	\$25,004.73	yes	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub	\$59,385.14	\$25,004.73	yes	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub	\$59,385.14	\$25,004.73	yes	
4/1/2016	69	Z-09	Elec Tran-Line OH-NM- 69KV-Walker AFB East Sub Tap	\$14,756.43	\$2,840.88	yes	
5/26/2016	115	T-13	ETRAN-OH-NM-115KV-HOBBS WEST SW STA-TAYLOR SW STA (T-13)	\$0.00	\$0.00	yes	
5/26/2016	115	T-13	ETRAN-OH-NM-115KV-HOBBS WEST SW STA-TAYLOR SW STA (T-13)	\$0.00	\$0.00	yes	
5/26/2016	115	T-14	ETRAN-OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$0.00	\$0.00	yes	
5/26/2016	115	T-14	ETRAN-OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$0.00	\$0.00	yes	
5/26/2016	115	T-14	ETRAN-OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$0.00	\$0.00	yes	52394
4/1/2016	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	\$994,919.40	\$723,852.47	invalid	51959
5/27/2016	69	Y-95	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	
5/27/2016	69	Y-96	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	
5/27/2016	69	Y-95	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	51978
5/27/2016	69	Y-95	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	
5/27/2016	69	Y-95	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	51904
5/27/2016	69	Y-95	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	51901
5/27/2016	69	Y-95	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	51981
5/27/2016	69	Y-95	Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	\$1,526,465.99	\$1,432,272.52	invalid	51982
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51465
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51483
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51485
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51487
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51489
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51585
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51593
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51595
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51597
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51465
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51483
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51485
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51487
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51489
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51585
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51595
5/26/2016	69	Y-89	Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	\$227,013.39	\$207,104.72	invalid	51597

Duval #3/IMC #4/Borehole Tap (Structure 122A)		Duval #3/IMC corner structure 123	\$2,559.83	\$1,563.39		R	SPS	#N/A
Duval #3/IMC corner structure 123		Duval #3 Substation	\$809.90	\$580.57		R	SPS	
Duval #3/IMC corner structure 123		IMC #4 Substation	\$280,695.74	\$171,431.91		R	SPS	
PORTALES		ZODIAC TAP	\$117,725.10	\$68,970.01	\$244,170.58	R	SPS	#N/A
Portales South Tap (Structure 75)		PORTALES SOUTH	\$525.32	\$307.76		R	SPS	#N/A
Zodiac Tap (Structure 31)		Portales South Tap (Structure 75)	\$125,920.16	\$73,771.13		R	SPS	
PCA Substation	52245	Central Valley REC Lusk Substation	\$530,915.29	\$283,984.55	\$530,915.29	W	CVEC	Central Valley REC Lusk Substation
Roswell Interchange	52143	Orchard Park Tap structure 68	\$474,158.37	\$313,635.15	\$1,941,438.86	W	CVEC	Orchard Park Tap structure 68
Orchard Park Tap structure 68		CVEC ORCHARD PARK	\$1,027.06	\$679.35		W	CVEC	#N/A
Orchard Park Tap structure 68		Dexter Tap structure 27	\$183,586.59	\$121,434.55		R	SPS	#N/A
Dexter Tap structure 27		YO REC Tap structure 123	\$107,584.31	\$71,162.34		R	SPS	#N/A
Dexter Tap structure 27		CVEC Dexter	\$84,304.33	\$55,763.65		W	CVEC	#N/A
CVEC Dexter		Dexter Substation	\$81,736.69	\$54,065.26		R	SPS	#N/A
YO REC Tap structure 123		Switch 4743 (to CVEC Y-O)	\$3,166.76	\$2,094.68		W	CVEC	#N/A
YO REC Tap structure 123		HAGERMAN TAP (Structure 135)	\$63,891.56	\$42,261.49		W	CVEC	#N/A
HAGERMAN TAP (Structure 135)		CVEC Hagerman	\$299.56	\$198.14		W	CVEC	#N/A
HAGERMAN TAP (Structure 135)		LAKE ARTHUR TAP (Structure 208)	\$385,146.69	\$254,757.79		W	CVEC	#N/A
LAKE ARTHUR TAP (Structure 208)		CVEC LAKE ARTHUR	\$470.73	\$311.37		W	CVEC	#N/A
LAKE ARTHUR TAP (Structure 208)		COTTONWOOD TAP (Structure 252)	\$234,083.60	\$154,836.12		W	CVEC	#N/A
COTTONWOOD TAP (Structure 252)		Switch 4788 (to CVEC Cottonwood)	\$2,824.41	\$1,868.22		W	CVEC	#N/A
COTTONWOOD TAP (Structure 252)		Cottonwood Substation	\$65,089.79	\$43,054.07		R	SPS	#N/A
COTTONWOOD TAP (Structure 252)	52149	Artesia Smith Tap structure 309	\$249,061.52	\$164,743.37		R	SPS	#N/A
Artesia Smith Tap structure 309		Artesia Smith Substation	\$213.97	\$141.53		R	SPS	#N/A
Artesia Smith Tap structure 309		Artesia Interchange	\$513.53	\$339.68		R	SPS	
Orchard Park Tap structure 68		Switch 4702	\$4,279.41	\$2,830.64		R	SPS	
Chaves County Interchange	52079	Price Substation	\$516,768.04	\$451,864.02	\$2,294,231.49	R	SPS	
Price Substation	52081	CVEC Pinelodge	\$336,920.55	\$294,604.67		W	CVEC	CVEC Pinelodge
CVEC Pinelodge		RIAC/Price Tap Structure 8	\$1,305,420.40	\$1,141,464.77		R	SPS	#N/A
Roswell Interchange		RIAC/Price Tap Structure 8	\$65,740.60	\$57,483.84		R	SPS	
RIAC/Price Tap Structure 8	52093	RIAC East/West Tap Structure 5	\$17,688.70	\$7,448.01		R	SPS	RIAC East/West Tap Structure 5
RIAC East/West Tap Structure 5		TMC Tap Structure 11	\$23,146.59	\$9,746.11		R	SPS	#N/A
TMC TAP (Structure 11 Z09.3)		WEST RIAC	\$4,864.39	\$2,048.20		R	SPS	#N/A
TMC TAP (Structure 11 Z09.3)		TMC	\$520.05	\$100.12		R	SPS	#N/A
RIAC East/West Tap Structure 5		RIAC East/Wherry Housing Tap Struc 4	\$1,012.45	\$426.30		R	SPS	#N/A
RIAC East/Wherry Housing Tap Struc 4		Wherry Housing Tap (Structure 11 Z09.4)	\$7,750.44	\$3,263.40		R	SPS	#N/A
Wherry Housing Tap (Structure 11 Z09.4)		WHERRY HOUSING	\$162.92	\$68.60		R	SPS	#N/A
Wherry Housing Tap (Structure 11 Z09.4)		EAST RIAC	\$14,236.38	\$2,740.77		R	SPS	#N/A
flying tap structures 128 & 130 Hobbs South		Hobbs South Substation	\$0.00	\$0.00	\$0.00	R	SPS	
flying tap structures 232 & 121 East Sanger		East Sanger Substation	\$0.00	\$0.00		R	SPS	
Oxy Permian Tap (Structure 63)		Oxy Permian Substation	\$0.00	\$0.00	\$0.00	R	SPS	
West Bender Flying Tap		West Bender Substation	\$0.00	\$0.00		R	SPS	
West Bender Substation	52396	North Hobbs Substation	\$0.00	\$0.00		R	SPS	#N/A
Denver City Substation	52027	KCM Tap Structure 40A	\$721,452.18	\$524,891.71	\$2,367,948.19	R	SPS	MIDAT2
Denver City Substation		JayBee Tap Structure 51	\$275,762.63	\$258,746.18		R	SPS	
JayBee Tap Structure 51		LY-Seagraves Tap Structure 67	\$92,841.93	\$87,112.94		W	Lyntegar	
LY-Seagraves Tap Structure 68		3-WAY Switch Tap Structure 90	\$132,329.89	\$124,164.22		R	SPS	
3-WAY Switch Tap Structure 90		Kinney Tap Structure 68	\$300,731.48	\$282,174.28		R	SPS	
Kinney Tap Structure 69		Tokio Tap Structure 174	\$454,965.64	\$426,891.12		R	SPS	
3-WAY Switch Tap Structure 90	51899	Seagraves Tap structure 132	\$235,320.13	\$220,799.25		R	SPS	#N/A
Seagraves Tap Structure 132	51987	Moss Substation	\$502.39	\$471.39		R	SPS	#N/A
Seagraves Tap Structure 133	51988	Seagraves Substation	\$954.54	\$895.64		R	SPS	#N/A
Lamb County	51483	Lamb County REC Lums Chapel	\$13,811.80	\$12,600.53	\$136,592.13	W	Lamb County	#N/A
Lamb County REC Lums Chapel	51485	Hobgood Tap Structure 144	\$21,506.95	\$19,620.83		R	SPS	Lamb County REC Hodge Tap structure 71
Hobgood Tap Structure 144	51487	Hobgood	\$473.55	\$432.02		R	SPS	Switch 6776
Hobgood Tap Structure 144	51489	Yellowhouse Tap Structure 132	\$7,287.37	\$6,648.28		R	SPS	LC-Whitharral Tap Structure 70
Yellowhouse Tap Structure 132	51493	Yellowhouse	\$45,296.13	\$41,323.74		R	SPS	Mid-America #2
Yellowhouse	51587	Phillips Pump #2	\$27,051.40	\$24,679.04		R	SPS	Whitharral
Yellowhouse Tap Structure 132	51591	Mid-America #2 Tap Structure 106A	\$15,863.84	\$14,472.61		R	SPS	Elwood
Mid-America #2 Tap Structure 106A	51493	Mid-America #2	\$184.16	\$168.01		R	SPS	#N/A
Mid-America #2 Tap Structure 106A	51595	Whitharral Tap Structure 96	\$5,116.94	\$4,668.20		R	SPS	#N/A
Whitharral Tap Structure 96	51587	Whitharral	\$1,354.87	\$1,236.05	\$90,316.02	R	SPS	LC-Levelland #2 Tap Structure 14
Whitharral Tap Structure 96	51485	Lamb County REC Hodge Tap structure 71	\$14,337.96	\$13,080.55		W	Lamb County	#N/A
Lamb County REC Hodge Tap structure 71	51487	Switch 6776	\$361.74	\$330.01		W	Lamb County	#N/A
Lamb County REC Hodge Tap structure 71	51489	LC-Whitharral Tap Structure 70	\$440.66	\$402.02		W	Lamb County	#N/A
LC-Whitharral Tap Structure 70	51587	LC-Levelland #2 Tap Structure 14	\$35,509.48	\$32,395.36		W	Lamb County	#N/A
LC-Levelland #2 Tap Structure 14	51593	Hockley County Substation	\$7,215.02	\$6,582.28		W	Lamb County	#N/A
Elwood Tap Structure 59	51591	Elwood	\$31,096.28	\$28,369.19		R	SPS	#REF!







GRAY COUNTY		CRMWA #23 Tap Structure 119 A	#N/A	#N/A	#N/A	R	SPS	
CRMWA #23 Tap Structure 119 A		CRMWA #23	#N/A	#N/A		R	SPS	
CRMWA #23 Tap Structure 119 A		ADOBE CREEK	#N/A	#N/A		R	SPS	
Green Belt REC Kellerman Tap Struc 334	50831	Magic City structure 395	\$373,008.84	\$354,518.38		R	SPS	#N/A
Magic City structure 395	50833	structure 82 (ownership change to WTU Shamrock)	\$500,448.39	\$475,640.61		R	SPS	GB-WHEE2
Kress Interchnage		Lighthouse REC MBPXL Tap Structure 60	\$270,760.51	\$250,155.83	\$288,801.95	W	Lighthouse	
Lighthouse REC MBPXL Tap Structure 60		Lighthouse REC Plainview Substation	\$18,041.44	\$16,668.50		W	Lighthouse	
LC-HART2		LC-North Olton	\$103,051.30	\$88,673.29		W	Lamb County	
TX/NM State Line	51183	Farwell	\$14,866.78	\$14,096.65	\$14,866.78	R	SPS	#REF!
FARWELL2		NO 3718	\$22,972.32	\$21,782.31	\$136,835.59	R	SPS	
LARIAT2	51185	DS-#102	\$33,817.52	\$32,065.71		W	Deaf Smith	#N/A
BC-LARI2	51229	LARIAT2	\$13,199.16	\$12,515.42		R	SPS	#N/A
WMULES2	51231	BC-LARI2	\$51,877.73	\$49,190.37		W	Bailey County	#N/A
MULECY2	51233	WMULES2	\$3,057.30	\$2,898.93		R	SPS	#N/A
BC-BAIL2	51235	MULECY2	\$11,911.57	\$11,294.53		R	SPS	MULECY2
Lamb County	51461	South Littlefield Substation	\$367,641.76	\$307,053.43	#N/A	R	SPS	South Littlefield Substation
Cox Substation		East Plainview	\$179,989.61	\$166,365.31	\$179,989.61	R	SPS	
Allen	51672	Wheelock Substation	#N/A	#N/A	#N/A	W	LPL	#N/A
Shell C2 Tap Structure 37A		Shell C2 Substation	\$120,437.75	\$57,452.29		R	SPS	
South Plains REC Wolfforth Tap Structure 42		South Plains REC Wolfforth Tap Structure 42	#N/A	#N/A	#N/A	W	South Plains	
Spearman City Tap Structure 82		Spearman City Substation	\$1,044.25	\$975.50	\$1,447.71	R	SPS	
Texas Farms Tap Structure 248		Texas Farms Substation	\$403.46	\$376.90		R	SPS	
Rita Blanca REC River Breaks ELK Tap structure 234		Rita Blanca REC River Breaks ELK Substation	\$0.00	\$0.00		W	Rita Blanca	
McClellan Pump Tap Structure 450A		McClellan Pump Substation	#N/A	#N/A	#N/A	R	SPS	#N/A
McLean Rural Tap Structure 654		McLean Rural Substation	#N/A	#N/A		R	SPS	#REF!
Tulia City Tap Structure 90		City of Tulia Substation	#N/A	#N/A	#N/A	W	Tulia	
Rita Blanca REC Houge Tap Structure 334		Rita Blanca Houge Substation	\$0.00	\$0.00	\$0.00	W	Rita Blanca	#N/A
Lake Meredith Tap Structure 125		Lake Meredith Substation	\$6,864.66	\$6,632.48		R	SPS	
Rolling Hills Substation		Hastings Substation	\$4,206.67	\$3,590.67	\$4,206.67	R	SPS	
Tulia City Tap Structure 90		City of Tulia Substation	#N/A	#N/A	#N/A	W	Tulia	
ASARCO Tap structure 2		ASARCO substation	\$59,155.28	\$53,009.75	\$284,989.26	R	SPS	
Highland Park Tap Structure 1	50924	Highland Park Substation	\$225,833.98	\$202,372.51		R	SPS	#N/A
Rolling Hills Substation		Hastings Substation	\$4,206.67	\$3,590.67	\$4,206.67	R	SPS	
Bowers Substation		Green Belt REC Kellerman Tap Struc 334	\$1,480,104.00	\$1,406,733.60	\$3,965,952.93	W	Green Belt	#N/A
Green Belt REC Kellerman Tap Struc 334		Magic City structure 395	\$364,404.70	\$346,340.76		R	SPS	#N/A
Magic City structure 395		structure 82 (ownership change to WTU Shamrock)	\$500,340.62	\$475,538.18		R	SPS	#N/A
Howard Substation		Buffalo Substation	\$1,621,103.61	\$1,540,743.69		R	SPS	#N/A
Carlsbad Interchange		Loving S./Crisbd Water tap (Structure 103)	\$286,274.06	\$209,949.64	\$5,378,460.91	R	SPS	
Loving S./Crisbd Water tap (Structure 103)		Carlsbad Waterfield tap (Structure 127)	\$88,873.60	\$65,178.73		R	SPS	
Loving S./Crisbd Water tap (Structure 103)		Loving South/Navajo-Malaga Tap Struc 52A	\$968,065.61	\$709,966.61		R	SPS	
Carlsbad Waterfield tap (Structure 127)	52323	White City	\$676,327.57	\$496,009.76		R	SPS	#N/A
Loving South/Navajo-Malaga Tap Struc 52A	52327	Loving South Substation	\$512,275.14	\$375,695.86		R	SPS	#N/A
Loving South/Navajo-Malaga Tap Struc 52A		Navajo-Malaga Substation	\$483,352.27	\$354,484.21		R	SPS	
Carlsbad Waterfield tap (Structure 127)	52321	Carlsbad Waterfield	\$1,963,693.02	\$1,440,146.68		R	SPS	#N/A
Chaves County Interchange	52079	Price Substation	\$399,599.65	\$349,411.52	\$2,187,721.85	R	SPS	
Price Substation	52081	CVEC Pinelodge	\$260,529.53	\$227,808.06		W	CVEC	#N/A
CVEC Pinelodge		RIAC/Price Tap Structure 8	\$1,009,438.46	\$882,657.00		R	SPS	#N/A
Roswell Interchange		RIAC/Price Tap Structure 8	\$50,835.03	\$44,450.35		R	SPS	
RIAC/Price Tap Structure 8	52093	RIAC East/West Tap Structure 5	\$137,980.80	\$120,650.96		R	SPS	RIAC East/West Tap Structure 5
RIAC East/West Tap Structure 5		TMC Tap Structure 11	\$180,555.14	\$157,878.13		R	SPS	#N/A
TMC TAP (Structure 11 Z09.3)		WEST RIAC	\$37,944.72	\$33,179.01		R	SPS	#N/A
TMC TAP (Structure 11 Z09.3)		TMC	\$1,452.43	\$1,270.01		R	SPS	#N/A
RIAC East/West Tap Structure 5		RIAC East/Wherry Housing Tap Struc 4	\$7,897.59	\$6,905.68		R	SPS	#N/A
RIAC East/Wherry Housing Tap Struc 4		Wherry Housing Tap (Structure 11 Z09.4)	\$60,457.38	\$52,864.17		R	SPS	#N/A
Wherry Housing Tap (Structure 11 Z09.4)		WHERRY HOUSING	\$1,270.88	\$1,111.26		R	SPS	#N/A
Wherry Housing Tap (Structure 11 Z09.4)		EAST RIAC	\$39,760.26	\$34,766.53		R	SPS	#N/A
Atoka Tap structure 112		Atoka Substation	\$4,128.24	\$2,985.34		R	SPS	
Allred Tap Structure 8	51926	Allred Substation	#N/A	#N/A	#N/A	R	SPS	Allred Substation
Allred Tap Structure 8	51926	Allred Substation	#N/A	#N/A	#N/A	R	SPS	#N/A
Shell C2 Tap Structure 37A		Shell C2 Substation	#N/A	#N/A		R	SPS	
Cortez/Apache Roberts Tap Structure 9		Cortez Substation	#N/A	#N/A		R	SPS	#N/A
Cortez/Apache Roberts Tap Structure 9		Apache Roberts Substation	#N/A	#N/A		R	SPS	
North Amarillo Switch Station		Cliffside Substation	\$273,477.66	\$246,611.57	\$273,477.66	R	SPS	
Northwest Interchange		North Amarillo Switch Station	\$0.00	(\$1.10)	\$0.00	R	SPS	
Roadrunner Substation		Agave Tap (Structure 7A)	\$0.00	\$0.00	\$0.00	R	SPS	
Agave Tap (Structure 7A)		Switch 4H893	\$0.00	\$0.00		R	SPS	
Agave Tap (Structure 7A)		Ochoa	\$0.00	\$0.00		R	SPS	
flying tap to CV-San Andres Sub	\$652.50		\$652.50	\$603.93		W	SPS	
Targa Tap (Structure 24)	\$8,631.38	Clark Sub (Targa)	\$8,765.14	\$8,472.08		R	SPS	
Jal Flying Tap Structures 1, 370 & 1		Jal Substation	\$118.21	\$114.26		R	SPS	
Teague Flying Tap Structures 84 & 85		Teague	\$247.17	\$238.90		R	SPS	





corrected total mileage
corrected total mileage
corrected total mileage
clarified "To/From" description; invalid because of normally open switch 2827
clarified "To/From" description and corrected segment mileage; invalid because of normally open switch 2789
corrected segment mileage Y75 replaced by Z82 and Z84 when Kiser Substation went in service Dec 2014
corrected segment mileage Y75 replaced by Z82 and Z84 when Kiser Substation went in service Dec 2014
added row; provides more detail of line
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected segment mileage
corrected milegae; total and segment
corrected oversight; changed from SPS retail to LPL wholesale
added row; provides more detail of line
added row; provides more detail of line
corrected segment mileage
corrected segment mileage
Rita Blanca Tap to Rita Blanca REC Elks Substation installed March 2015
new asset location code
new asset location code
added row; provides more detail of line
corrected total mileage to match asset location codes
added row; provides more detail of line
completion of East Plant-Hastings segment increases total mileage and makes Hastings a tapped substation ISD March 2015
added row; provides more detail of line
new asset location code; clarified "To/From" description and corrected segment mileage
new asset location code
completion of East Plant-Hastings segment increases total mileage and makes Hastings a tapped substation ISD March 2015
much of the line was rebuilt double circuit with W-67 from Bowers to Magic City; total mileage increased and tap mileages changed ISD = March 2016
much of the line was rebuilt double circuit with W-67 from Bowers to Magic City; total mileage increased and tap mileages changed ISD = March 2016
much of the line was rebuilt double circuit with W-67 from Bowers to Magic City; total mileage increased and tap mileages changed ISD = March 2016
much of the line was rebuilt double circuit with W-67 from Bowers to Magic City; total mileage increased and tap mileages changed ISD = March 2016
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
new asset location code June 2016; corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
new asset location code June 2016; corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
new asset location code June 2016; corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
new asset location code June 2016; corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
corrected total mileage to match asset location codes
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new asset location code; corrected total mileage to match asset location codes
new asset location code; corrected total mileage to match asset location codes
new asset location code; corrected total mileage to match asset location codes
new asset location code; corrected total mileage to match asset location codes
added row; provides more detail of line
asset location changed June 2016; corrected total mileage to match asset location code
corrected total mileage to match asset location codes
asset location changed June 2016; corrected total mileage to match asset location code
asset location changed June 2016; corrected total mileage to match asset location code
asset location changed June 2016; corrected total mileage to match asset location code
this segment was mistakenly removed from the RLS in 2011; corrected Sept 2016
breaker 2728 @ N. Amarillo Switch permanently by-passed; Cliffside fed from Northwest Interchange June 2016
completion of Custer Mountain and other projects caused W94 to be replaced with W95 and U07
completion of Custer Mountain and other projects caused W94 to be replaced with W95 and U07
completion of Custer Mountain and other projects caused W94 to be replaced with W95 and U07
added row; provides more detail of line
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016



Structure 1 @ Jal		Dollarhide	\$39,073.90	\$37,767.32			R	SPS	
Ochiltree Substation		Wade Tap Structure 80	\$5,846,340.61	\$5,597,025.93	\$4,790,520.09		R	SPS	
Wade Tap Structure 80		Wade Substation	\$799,504.12	\$765,409.61	\$655,117.59		R	SPS	
Wade Tap Structure 80		Lipscomb Substation	\$3,754,100.84	\$3,594,008.63	\$3,076,128.43		R	SPS	
ENTERPRISE Tap structure 72		ENTERPRISE Substation (customer owned)	\$0.00	\$0.00			R	SPS	
BOPCO TAP Structure 81		BOPCO Poker Lake Substation (customer owned)	\$0.00	\$0.00			R	SPS	
Byrd Tap Structure 126		Byrd Substation	\$25,597.93	\$23,771.61	\$25,895.20		R	SPS	
Cooper Ranch Tap Structure 169A		Cooper Ranch Substation	\$297.27	\$276.06			R	SPS	
Ward Flying Tap Structures 70 & 71		Ward Substation	\$1,183.36	\$1,088.74	\$2,884.43		R	SPS	
Lea Road Flying Tap Structures 210A & 1		Lea Road Substation	\$1,701.08	\$1,565.07			R	SPS	
Amarillo South		Spring Draw	\$3,109,701.20	\$2,512,381.62	\$3,109,701.20		R	SPS	
Canyon East Tap Structure #1		Canyon East Substation	\$164,236.43	\$159,183.21	\$164,236.43		R	SPS	
Spearman City Tap Structure 82		Spearman City Substation	\$2,300.94	\$2,163.55	\$3,935.81		R	SPS	
Texas Farms Tap Structure 248		Texas Farms Substation	\$1,634.88	\$1,537.26			R	SPS	
Higg East Tap structure 264		Higg East Substation	\$2,414.38	\$2,204.85	\$2,414.38		R	SPS	
Hart Industrial Tap Structure 71		Hart Industrial Substation	\$7,095.71	\$6,588.65	\$7,095.71		R	SPS	
North Plainview Tap Structure 17		North Plainview Substation	\$4,343.43	\$4,025.20	\$4,343.43		R	SPS	
Kress Rural Tap Structure 116		Kress Rural Substation	\$520,668.11	\$482,520.97	\$520,668.11		R	SPS	

CROSBY2	51557	SP-ACUF2	199481.6992	119655.6156			W	South Plains	SP-ACUF2
FLOYD2	51527	LH-HARM2	\$47,651.45	\$41,537.61			W	Lighthouse	#N/A
Buckeye Tap (Structure 111A)	52370	Buckeye	\$358,875.17	\$332,163.54	\$0.00		R	SPS	#N/A
Brasher Tap Structure 2	52098	Brasher Substation	\$1,122,135.96	\$1,039,254.09	\$199,481.70		R	SPS	#N/A
Monument Flying Tap Structures 29 & 30		Monument Substation	\$7,645.62	\$6,754.93	\$47,651.45		R	SPS	
Jal Flying Tap Structures 1, 370 & 1		Jal Substation	\$129.07	\$124.89			R	SPS	
Structure 1 @ Jal		Dollarhide	\$42,665.09	\$41,283.41			R	SPS	
Lea Road Flying Tap Structures 210A & 1		Lea Road Substation	\$1,706.23	\$1,607.48			R	SPS	
Pecos Interchange		Hopi Substation	\$8,028,189.22	\$7,436,642.13	\$129.07		R	SPS	
HUBRCO 2	50707	INDUSTR2	\$952.96	\$508.04	\$42,665.09		R	SPS	#N/A
INDUSTR2	50713	SIDRCH 2	\$886.11	\$472.41	\$1,706.23		R	SPS	#N/A
Friona Tap Structures 244/246 flying tap		Friona Rural Substation	#N/A	#N/A	\$8,028,189.22		R	SPS	#N/A
Rita Blanca REC Sneed Tap Structure 180		Rita Blanca Sneed Substation	\$209.31	\$85.32	\$1,839.07		W	Rita Blanca	
Herring Tap Structure 118	50688	Herring Substation	#N/A	#N/A			R	SPS	#N/A
Amoco-Cryogenics Tap Structure 10	51738	Amoco-Cryogenics Substation	\$296,070.33	\$138,023.11	#N/A		R	SPS	#N/A
Lyntegar REC Levelland Tap Structure 28A		Lyntegar REC Levelland Substation	\$55.64	\$22.36			W	Lyntegar	#N/A
Lyntegar REC Clauene Tap Structure 116		Lyntegar REC Clauene Substation	\$134.19	\$53.94			W	Lyntegar	#N/A
Doud Tap Structure 26		DOUD	\$145,319.23	\$127,510.24			W	LPL	#N/A
Deaf Smith REC #24 Tap Structure 332		Deaf Smith REC Substation #24	\$0.00	\$0.00	\$145,509.07		W	Deaf Smith	
Parmer County Flying Tap		Parmer County Substation	\$208.27	\$0.00			R	SPS	
Deaf Smith REC #20 Tap Structure(s) 5H47 & 5H48		Deaf Smith REC #20 Substation	\$219.23	\$0.00			W	Deaf Smith	
Palo Duro Tap Structure 198		Palo Duro Substation	\$7.41	\$1.68	\$0.00		R	SPS	#REF!
Hilmar Cheese Tap Structure 412		Hilmar Cheese Substation	\$2,636.36	\$2,557.64			R	SPS	
Sunset Substation		Puckett West Substation	\$42,821.60	\$0.00	\$219.23		R	SPS	#N/A
CVEC Lake Wood Tap Structure 61		Structure # 61A - ownership change	\$18,355.08	\$13,528.29			W	CVEC	
PCA Substation	52245	Central Valley REC Lusk Substation	\$530,915.29	\$278,469.65	\$2,636.36		W	CVEC	#N/A
MARTIN		CARSON	\$99,587.73	\$0.00	\$42,821.60		R	SPS	#N/A
Spearman City Tap Structure 82		Spearman City Substation	#N/A	#N/A	#N/A		R	SPS	
BOPCO TAP Structure 81		WOOD DRAW	\$695,572.13	\$659,558.47			R	SPS	
Roswell Interchange		RIAC/Price Tap Structure 8	\$25,691.87	\$19,912.75			R	SPS	
RIAC/Price Tap Structure 8	52093	RIAC East/West Tap Structure 5	\$69,735.08	\$54,048.91			R	SPS	#N/A
RIAC East/West Tap Structure 5		TMC Tap Structure 11	\$91,252.02	\$70,725.84			R	SPS	#N/A
TMC TAP (Structure 11 Z09.3)		WEST RIAC	\$19,177.15	\$14,863.45			R	SPS	#N/A
TMC TAP (Structure 11 Z09.3)		TMC	\$734.05	\$568.94			R	SPS	#N/A
RIAC East/West Tap Structure 5		RIAC East/Wherry Housing Tap Struc 4	\$3,991.42	\$3,093.59			R	SPS	#N/A
RIAC East/Wherry Housing Tap Struc 4		Wherry Housing Tap (Structure 11 Z09.4)	\$30,554.98	\$23,681.95			R	SPS	#N/A
Wherry Housing Tap (Structure 11 Z09.4)		WHERRY HOUSING	\$642.30	\$497.82			R	SPS	#N/A
Wherry Housing Tap (Structure 11 Z09.4)		EAST RIAC	\$20,094.71	\$15,574.62			R	SPS	#N/A
Wade Tap Structure 11/3A	50615	Wade Substation	\$421.58	\$305.65			R	SPS	#N/A
New Mexico Potash Tap structure 21		LIVINGSTONE RIDGE SUBSTATION	\$83,189.52	\$57,764.38			R	SPS	
Cardinal Switch Station		Sage Brush Substation	\$7,565,642.80	\$7,316,649.95	\$7,565,642.80		R	SPS	





2011 NO Changes (Included in the Direct Assignment Section)							
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	4,655,963.05	3,525,998.37	yes	50819
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	4,655,963.05	3,525,998.37	yes	50831
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	4,655,963.05	3,525,998.37	yes	50831
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	4,655,963.05	3,525,998.37	yes	50765
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	4,655,963.05	3,525,998.37	yes	50765
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	36,556.42	36,115.08	yes	50819
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	36,556.42	36,115.08	yes	50831
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	36,556.42	36,115.08	yes	50831
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	36,556.42	36,115.08	yes	50765
	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	36,556.42	36,115.08	yes	50765
	69	Y-50	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	174,832.24	173,245.53	yes	51661
	69	Y-64	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	88,397.94	87,425.11	yes	51679
	69	Y-85	Elec Tran-Line OH-TX- 69KV-Stanton East (Y-85)	100,037.60	99,129.69	invalid	51687
	115	Y-64	Elec Tran-Line OH-TX-115KV-Clutter Tap (Y-64)	63,165.32	62,692.06	yes	51687
Deletions							
	115	T-26	Elec Tran-Line OH-NM- 69KV-Urton Sub Tap	-	-	yes	
6/30/2011	115	T-53	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	6,482,110.95	4,980,747.97	yes	
8/18/2011	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	1,003,114.93	778,157.87	invalid	51959
8/18/2011	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	1,003,114.93	778,157.87	invalid	52027
8/18/2011	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	1,003,114.93	778,157.87	invalid	52017
9/6/2011	69	Y-66	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	50941
9/6/2011	69	Y-66	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	50865
9/6/2011	69	Y-66	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	50865
9/6/2011	69	Y-66	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	1,382,821.15	929,124.85	yes	50863
9/12/2012	69	Z-01	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #1 & Duval #4	1,824.65	1,365.61	yes	52251
7/1/2014	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	1,123,002.94	866,300.94	invalid	51959
6/1/2014	69	Z-39	Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Pleasant Hill Tap	64,250.50	40,406.32	invalid	
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	\$4,282,635.00	\$3,695,923.92	yes	51345
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	\$4,282,635.00	\$3,695,923.92	yes	51347
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Westridge Sub Tap	\$91,563.77	\$32,859.33	yes	51347
4/1/2016	69	Z-44	Elec Tran-Line OH-NM- 69KV-Zodiac Sub Tap	\$47,796.61	\$36,142.63	invalid	
4/1/2016	69	Z-22	Elec Tran-Line OH-NM- 69KV-New Mexico Potash #1 Sub Tap	\$141,070.26	\$64,006.43	invalid	52263
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	\$679,525.89	\$594,327.58	invalid	
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	#N/A	#N/A	invalid	
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	#N/A	#N/A	invalid	
4/1/2016	115	V-75	Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	#N/A	#N/A	invalid	
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Maddox Sta-Lea Co REC	\$25,611.11	\$13,607.22	invalid	52346
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Maddox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	52346
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Maddox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	52360
4/1/2016	115	V-83	Elec Tran-Line OH-NM-115KV-Maddox Sta-Lea Co REC	\$25,611.11	\$13,607.22	yes	52372
4/1/2016	115	V-84	Elec Tran-Line OH-NM-115KV-Maddox Sta-Malजार Sub	#N/A	#N/A	yes	52374
4/1/2016	115	V-84	Elec Tran-Line OH-NM-115KV-Maddox Sta-Malजार Sub	#N/A	#N/A	yes	52380
4/1/2016	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$4,211,300.68	\$1,457,446.19	invalid	50831
4/1/2016	69	Y-62	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$4,211,300.68	\$1,457,446.19	invalid	
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51315
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51315
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51325
4/1/2016	69	Y-75	Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	\$509,580.66	\$357,803.78	invalid	51335
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51531
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51551
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51553
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51555
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51553
5/27/2016	69	Y-84	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)	\$587,172.94	\$544,782.60	invalid	51551
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	52001
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51999
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51993
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	52023
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51989
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	\$499,621.54	\$447,907.82	invalid	51981
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	#N/A	#N/A	invalid	52001
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	#N/A	#N/A	invalid	51993
4/1/2016	69	Z-21	Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	#N/A	#N/A	invalid	52023
7/18/2017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid	
7/18/2017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid	
7/18/2017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid	
7/2182017	115	T-43	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (01524)	\$5,724,280.78	\$4,218,983.25	invalid	
7/18/2017	115	W-94	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	\$5,724,280.78	\$4,218,983.25	yes	

BOWERS2	50823	GB-KELR2	729308.3772	552311.1162		W	Green Belt	GB-KELR2
MAGICC2	50833	GB-WHEE2	147828.4923	111951.7095		W	Green Belt	GB-WHEE2
MAGICC2	50765	NP-BRIS2	545157.2189	412851.9588		W	North Plains	NP-BRIS2
NP-BRIS2	50767	BUFFALO2	126891.4097	96095.88799		R	SPS	BUFFALO2
MAGICC2		HOWARD	701075.0385	530929.7811		R	SPS	#N/A
BOWERS2	50823	GB-KELR2	10916.8292	10785.03201		W	Green Belt	#N/A
MAGICC2	50833	GB-WHEE2	2212.806614	2186.091743		W	Green Belt	#N/A
MAGICC2	50765	NP-BRIS2	8160.317954	8061.799699		W	North Plains	#N/A
NP-BRIS2	50767	BUFFALO2	1899.404819	1876.473599		R	SPS	#N/A
MAGICC2		HOWARD	10494.21163	10367.51663		R	SPS	#N/A
IVORY 2	51669	BATTNS2	174832.24	173245.53		R	SPS	#N/A
LUBS2	51661	IVORY 2	11130.10426	11007.61612	2085941.747	R	SPS	#N/A
LUBE2	51685	PLANTRS2	19487.84416	19310.97857		R	SPS	#N/A
LUBE2	51691	CLUTTER2	63165.32	62592.06		R	SPS	#N/A
CHAVES		URTON	0	0	0	R	SPS	#N/A
YARNELLT		YARNELLT	\$222,351.43	\$170,851.20	\$222,351.43	R	SPS	#N/A
DENVR2	52027	MIDAT2	561129.4244	435291.3756	1003114.93	R	SPS	#N/A
MIDAT2	52017	LE_KCM2	64141.2782	49757.05069		W	Lea County	#N/A
LE_KCM2	52021	M-AMR&A2	377844.2274	293109.4438		R	SPS	#N/A
NAMSW2	50865	CHN/CFS2	234594.9378	157625.5804	1382821.15	R	SPS	#N/A
CHN/CFS2	50859	CLIFFSD2	283576.2985	190536.4159		R	SPS	#N/A
CHN/CFS2	50863	TASCOSA2	498578.692	334997.6622		R	SPS	#N/A
TASCOSA2	50861	CHANING2	366071.2217	245965.1915		R	SPS	#N/A
POTJCT2	52257	DUVAL12	\$1,824.65	\$1,365.61	\$1,824.65	R	SPS	#N/A
DENVR2	52027	LE_KCM2	\$1,060,958.58	\$818,439.01	\$1,125,209.08	R	Lea County	#N/A
CROSBY		SP-PLEASNT	\$64,250.50	\$40,406.32		W	South Plains	#N/A
WESTRID2	51343	PLNVCO2	\$232,929.13	\$201,018.38		R	SPS	69
PLNVWT2	51345	WESTRID2	\$465,858.26	\$402,036.76		R	SPS	69
PLNVWT2	51345	WESTRID2	\$9,960.16	\$3,574.39	\$9,960.16	R	SPS	69
Zodiac Tap (Structure 31)		ZODIAC	\$47,796.61	\$36,142.63		R	SPS	#N/A
KERMAC2	52281	NMPOTA2	\$17,911.69	\$8,126.90		R	SPS	#N/A
North Clovis Tap (Structure 143)		North Clovis Substation	\$97,284.24	\$85,086.83		R	SPS	#N/A
East Clovis Tap (Structure 42)		East Clovis	#N/A	#N/A		R	SPS	#N/A
FEC Holland Tap (Structure 57A)		FEC Holland Substation	#N/A	#N/A		W	Farmers	
FEC Clovis #2 Tap (Structure 7A)		FEC Clovis #2 Substation	#N/A	#N/A		W	Farmers	
Enron Tap (Structure 296)	52374	Enron Substation	\$1,292.21	\$686.55		R	SPS	#N/A
Maddox Substation	52348	Pearl Substation	\$10,962.70	\$5,824.50	#N/A	R	SPS	#N/A
Pearl Substation		Enron Tap (Structure 296)	\$13,238.20	\$7,033.47		R	SPS	#N/A
Enron Tap (Structure 296)	52372	Enron	\$1,292.21	\$686.55		R	SPS	#N/A
Enron Tap (Structure 296)	52346	Lea National Substation	\$117.99	\$62.69		R	SPS	#N/A
Lea National Substation	52380	Zia Substation	#N/A	#N/A	\$14,648.41	R	SPS	#N/A
Zia Substation		Maljamar #2	#N/A	#N/A		R	SPS	#N/A
Zia Tap (Structure 62A)	52376	Maljamar 1	#N/A	#N/A		R	SPS	#N/A
Magic City structure 395	50765	NP-BRIS2	\$1,059,530.08	\$366,681.98		W	North Plains	#N/A
MAGICC2		HOWARD	\$1,362,561.23	\$471,554.95		R	SPS	#N/A
KRESS2	51319	SW-KRES2	\$218.70	\$153.56		W	Swisher	#N/A
KRESS2	51325	KRESRU2	\$163,131.42	\$114,543.28		R	SPS	#N/A
KRESRU2	51335	LH-PL&M2	\$220,366.30	\$154,730.94		W	Lighthouse	#N/A
LH-PL&M2	51337	NPLNV2	\$47,677.50	\$33,476.92		R	SPS	#N/A
TUCO2	51551	SP-NDE2	\$80,589.97	\$74,771.86		W	South Plains	#N/A
SP-NDE2	51553	WHITE&MN2	\$44,463.43	\$41,253.44		R	SPS	#N/A
WHITE&MN2	51555	SP-SHLW2	\$33,347.57	\$30,940.08		W	South Plains	#N/A
SP-SHLW2	51611	SW67872	\$50,021.36	\$46,410.12		R	SPS	#N/A
WHITE&MN2	51555	SP-SHLW2	\$33,347.57	\$30,940.08		W	South Plains	WHITE&MN2
SP-NDE2	51553	WHITE&MN2	\$44,463.43	\$41,253.44		R	SPS	#N/A
SULPHUR2	51999	ADAI2	\$63,850.65	\$57,241.74	\$613,595.56	R	SPS	ADAI2
ADAI2	51993	LG-ASHM2	\$43,935.02	\$39,387.49		W	Lyntegar	#N/A
LG-ASHM2	51997	CEDARLK2	\$91,777.12	\$82,277.66		R	SPS	CEDARLK2
LG-SAWY2	51991	OZMAH22	\$58,199.81	\$52,175.79		R	SPS	OZMAH22
LG-MC&S2	52023	LG-SAWY2	\$91,646.01	\$82,160.12		W	Lyntegar	#N/A
SEAGRAV2	51989	LG-MC&S2	\$136,354.58	\$122,241.09		W	Lyntegar	#N/A
SULPHUR2	51999	ADAI2	#N/A	#N/A		R	SPS	#N/A
LG-ASHM2	51997	CEDARLK2	#N/A	#N/A		R	SPS	#N/A
LG-SAWY2	51991	OZMAH22	#N/A	#N/A		R	SPS	#N/A
CVEC Dayton Tap Structure 104		CVEC Dayton Substation	\$0.00	\$0.00		W	CVEC	
CVEC Irish Hills Tap Structure 152		CVEC Irish Hills Substation	\$0.00	\$0.00		W	CVEC	
CVEC Lake Wood Tap Structure 61		Structure #61A - ownership change	\$18,355.08	\$13,528.29		W	CVEC	
Atoka Tap structure 112		Atoka Substation	\$4,171.61	\$3,074.61		R	SPS	
Ochoa Tap (Structure 229A)		Ochoa	\$722.67	\$532.63		R	SPS	

Table with columns for ID, value, and other metrics. Includes rows for IDs 69, 115, and 1.

Table with columns for ID, values, and codes like SPS, #N/A. Includes rows for IDs 69, 115, and 1.



New class change. NO2827 now open resulting in yes.
New class change. NO2827 now open resulting in yes.
New class change. NO2827 now open resulting in yes.
New class change. NO2827 now open resulting in yes.
New class change. NO2827 now open resulting in yes. TXN15
New class change. NO2827 now open resulting in yes. TXN15
New class change. NO2827 now open resulting in yes. TXN15
New class change. NO2827 now open resulting in yes. TXN15
New class change. NO2827 now open resulting in yes. TXN15
New class change. NO2827 now open resulting in yes. TXN15
New asset location. No class change. TXS11
New asset location. No class change. TXS12
New asset location. No class change. TXS9
New asset location. No class change.
Yarnell sub was removed from service 6/30/2011
Delete. Wrecked out June 2009 as part of Mid America - AmFrac 69KV to 115kV conversion
Delete. Removed 9/6/2011
Delete. Removed 9/6/2011
Delete. Removed 9/6/2011
Delete. Removed 9/6/2011
Delete. Removed 9/2012
Delete Sold Effective 7/1/2014
Delete. Wind Farm Began Commercial Op June 2014
March 2014 Change - Set to Invalid- Reflected in 2014 True Up
March 2014 Change - Set to Invalid- Reflected in 2014 True Up
March 2014 Change - Set to Invalid- Reflected in 2014 True Up
delete; repeated row
Zodiac substation was removed from service when Kilgore was constructed
delete row, repeated row; incorrect asset location
V75 replaced by W64 and W65 when Pleasant Hill was built ISD = February 2015
V75 replaced by W64 and W65 when Pleasant Hill was built ISD = February 2015
V75 replaced by W64 and W65 when Pleasant Hill was built ISD = February 2015
V75 replaced by W64 and W65 when Pleasant Hill was built ISD = February 2015
delete; repeated row
completion of Quahada Substation changed V83 to W73 ISD = July 2015
completion of Quahada Substation changed V83 to W73 ISD = July 2015
completion of Quahada Substation changed V83 to W73 ISD = July 2015
completion of Quahada Substation changed V83 to W73 ISD = July 2015
completion of Quahada Substation changed V84 to W74 ISD = July 2015
completion of Quahada Substation changed V84 to W74 ISD = July 2015
delete; repeated row
delete row; the mileage one this row is included in the Howard-Buffalo segment
delete rows; Y75 replaced by Z82 and Z84 when Kiser Substation went in service
delete rows; Y75 replaced by Z82 and Z84 when Kiser Substation went in service
delete rows; Y75 replaced by Z82 and Z84 when Kiser Substation went in service
delete rows; Y75 replaced by Z82 and Z84 when Kiser Substation went in service
delete row; incorrect asset locations and repeated segment
moved row; all of y84 grouped together; delete row, repeated row
moved row; all of y84 grouped together; delete row, repeated row
moved row; all of y84 grouped together; delete row, repeated row
moved row; all of y84 grouped together; delete row, repeated row
moved row; all of y84 grouped together; delete row, repeated row
moved row; all of y84 grouped together; delete row, repeated row
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
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completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
completion of Diamondback Substation caused Z21 to be replaced by three lines Z85, Z86, Z87 ISD = Aug 2015
expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98
expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98
expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98
expansion of the Atoka Sub from a tapped substation to a facility unit caused T43 to be replaced with W97 and W98
completion of Custer Mountain and other projects caused W94 to be replaced with W95 and U07

7/18/2017	115	W-94	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	\$5,724,280.78	\$4,218,983.25	yes	
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$5,724,280.78	\$4,218,983.25	yes	
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$505,052.28	\$488,641.60	invalid	
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$505,052.28	\$488,641.60	yes	
7/20/2017	115	T-85	Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	\$855,056.39	\$784,150.26	invalid	

Change Column Format July 2018

CHANGES FROM 1/1/2018 - 9/30/2018 (REFLECTED IN ATRR 2018 ANNUAL UPDATE)

Date of Data Update	Line Voltage in kV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location
07/18/18	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Carlsbad Waterfield tap (Structure 127)
07/18/18	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$ 430,125.36	\$ 260,575.03	invalid	PORTALES
07/18/18	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$ 430,125.36	\$ 260,575.03	invalid	Portales South Tap (Structure 75)
07/18/18	69	Z-44	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$ 430,125.36	\$ 260,575.03	invalid	Zodiac Tap (Structure 31)
08/20/18	69	Z-84	Elec Tran-Line OH-TX- 69KV-Plainview City-Kiser Sub (Z-84)	\$ -	\$ -	invalid	Kiser Substation
08/14/18	69	Z-71	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 306,775.71	\$ 285,129.66	invalid	Northeast Hereford
08/14/18	115	W-82	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	\$ 4,971,565.77	\$ 4,711,585.96	yes	Northeast Hereford Substation
07/18/18	69	Z-66	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	\$ 376,729.39	\$ 280,848.36	invalid	Perryton Interchange
07/18/18	69	Z-66	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	\$ 376,729.39	\$ 280,848.36	invalid	Wade Tap Structure 11/3A
08/14/18	115	V-35	Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Gray Co Int	\$ 2,500,866.97	\$ 2,024,273.07	invalid	Hutchinson County
08/14/18			Gray County Sub-Tran-TX	\$ 933,285.08	\$ 417,079.71	invalid	Gray County Substation
08/15/18	115	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 465,569.02	\$ 378,855.54	yes	Millen Tap Structures 139 & 1
08/15/18	115	T-97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 465,569.02	\$ 378,855.54	yes	Northeast Hobbs Flying Tap Structures 36 & 37
08/15/18	115	T-98	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	\$ 695,125.18	\$ 657,439.14	yes	Bensing Tap Structure 114A
08/15/18	115	W-05	Elec Tran-Line OH-TX-115KV-Dallum Co Int-Sherman Co Sw Sta (W-05)	\$ 12,007,972.67	\$ 9,747,740.24	invalid	Sherman Tap Structure 304
08/16/18	115	T-13	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 1,241,933.05	\$ 1,201,711.56	yes	3-way Switch Tap Structure 116
08/16/18	115	T-14	ETRAN-OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ -	\$ -	yes	Oxy North Tap (Structure 64A)
08/16/18	115	T-38	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-WIPP Sub	\$ 3,032,735.68	\$ 1,804,801.40	yes	IMC #1 Tap (Structure 50)
08/16/18	115	T-38	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-WIPP Sub	\$ 3,032,735.68	\$ 1,804,801.40	yes	Intrepid West Tap Structure 14
08/16/18	115	W-49	Elec Tran-Line OH-NM-115KV-Roswell Intg-Capitan (W-49)	\$ 6,571,159.55	\$ 5,711,442.97	invalid	Roswell Interchange
08/16/18	115	W-99	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	\$ 10,361,578.07	\$ 9,632,805.57	yes	Price Tap (structure 28)
08/17/18	115	W-66	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,700,739.59	yes	Kilgore Tap (structure #44)
08/17/18	115	W-66	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,700,739.59	yes	Portales South Tap (structure #75)
08/17/18	69	Y-61	Elec Tran-Line OH-TX- 69KV-Borger Loop	\$ 714,734.04	\$ 336,257.59	yes	Weatherly Tap (structures 109/110)
08/17/18	69	Y-63	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub (Y-63)	\$ -	\$ -	yes	Hutchinson County
08/20/18	69	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	yes	Damron Tap Structure 244
08/20/18	69	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	yes	Burnett Substation
08/20/18	69	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 482,163.62	yes	Diamondback Substation
08/20/18	69	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 482,163.62	yes	OXY Cedar Lake Tap (structure 132A)
08/20/18	69	Z-86	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 482,163.62	yes	OXY Cedar Lake Tap (structure 132A)
08/20/18	115	T-25	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dumas Int	\$ 1,294,976.24	\$ 956,507.31	yes	RB-Stokes Sheldon Tap (structure 37)
08/21/18	115	V-79	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 2,034,645.34	\$ 1,568,366.77	yes	Borger West Tap Structure 44
08/21/18	115	V-79	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 2,034,645.34	\$ 1,568,366.77	yes	Camex/Transpetco Tap structure 13A

Agave Tap (Structure 213)		Agave Red Hills Substation (customer)	\$361.34	\$266.32		R	SPS	
Targa Tap (Structure 24)		Clark Sub (Targa)	\$32,732.55	\$24,124.97		R	SPS	
Jal Flying Tap Structures 1, 370 & 1		Jal Substation	\$152.00	\$147.06		R	SPS	
Teague Flying Tap Structure 84 & 85		Teague	\$317.82	\$307.49		R	SPS	
Structure 1 @ Jal		Dollarhide	\$85,061.15	\$78,007.40		R	SPS	

To Location	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
Carlsbad Waterfield	R	SPS	6.328	38.468			\$ 646,302.88	\$ 533,562.69
Zodiac Tap (Structure 31)	R	SPS	2.241	6.557				
Portales South Substation	R	SPS	0.010	6.557				
Portales South Tap (Structure 75)	R	SPS	2.397	6.557				
Plainview City	R	SPS	0.818	0.818				
Centre Street Substation	R	SPS	4.870	14.067				
La Plata Substation	R	SPS	7.337	7.337			\$ 4,971,565.77	\$ 4,711,585.96
Wade Tap Structure 11/3A	R	SPS	9.903	18.210				
Booker Substation	R	SPS	8.290	18.210				
Gray County	R	SPS	25.300	25.300				
	R	SPS	1.000	1.000				
Millen Substation	R	SPS	0.019	15.990			\$ 553.21	\$ 450.17
Northeast Hobbs Substation	R	SPS	0.005	15.990			\$ 145.58	\$ 118.47
Bensing Substation	R	SPS	0.068	28.121			\$ 1,680.90	\$ 1,589.77
Sherman County Substation	R	SPS	0.039	48.890				
slack span to OXY S. Hobbs RCF line	R	SPS	0.029	13.529			\$ 2,662.14	\$ 2,575.92
Switch 4J02 [OXY North]	R	SPS	0.021	16.280			\$ -	\$ -
IMC#1	R	SPS	1.013	16.959			\$ 181,152.26	\$ 107,804.93
Intrepid West Substation (customer)	R	SPS	1.120	16.959			\$ 200,286.81	\$ 119,192.03
Capitan Substation	R	SPS	9.090	9.090				
Price Substation	R	SPS	1.842	15.311			\$ 1,246,556.52	\$ 1,158,881.06
Kilgore Substation	R	SPS	0.880	13.726			\$ 951,317.38	\$ 878,380.51
Portales South Substation	R	SPS	0.346	13.726			\$ 374,040.70	\$ 345,363.24
Weatherly Substation	R	SPS	0.022	8.092			\$ 1,943.17	\$ 914.20
Camex Transpetco Substation	R	SPS	0.415	3.283			\$ -	\$ -
Roxana Substation	R	SPS	3.421	27.968			\$ 445,393.21	\$ 271,339.29
Roxana Substation	R	SPS	12.439	27.968			\$ 1,619,481.48	\$ 986,609.03
OXY Cedar Lake Tap (structure 132A)	R	SPS	2.140	2.219			\$ 515,778.17	\$ 464,997.81
OXY Cedar Lake substation	R	SPS	0.018	2.219			\$ 4,338.32	\$ 3,911.20
Cedar Lake Substation	R	SPS	0.061	2.219			\$ 14,702.09	\$ 13,254.61
Rita Blanca Stokes Sheldon substation	W	Rita Blanca	0.000	12.903	\$ -	\$ -		
Borger West Substation	R	SPS	1.800	9.259			\$ 395,546.13	\$ 304,899.04
Camex/Transpetco 115 kV sub	R	SPS	0.399	9.259			\$ 87,679.39	\$ 67,585.95

115	0.001	15,842	1	0	\$0.00	#N/A	1	#N/A	#N/A				0.001
115	0.209	36.55	1	0	\$0.00		1						0.209
115	0.011	36.55	0	0	\$0.00								#N/A
115	0.023	36.55	1	0	\$0.00		#N/A						#N/A
115	3.636	36.55	0	0	\$0.00		#N/A						#N/A

Description of Change	Effective Date of Status Change
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corrected Total Line Length from 6.328 to 38.468 miles

changed to invalid; Portales South Substation converted to 115 kV operation in February 2018 and taken off Z44. Zodiac Substation removed from service when Kilgore Substation was completed in October 2015. Z44 does not serve any customers. 2018 FEB

changed to invalid; load moved to Kiser Substation and Plainview City was de-energized in March 2018. Z84 does not serve any customers. 2018 FEB

changed to invalid; Centre St. load moved to LaPlata substation; Z71 open to Centre St. 2018 FEB

new line; La Plata went in-service in April 2018 2018 MARCH

changed to invalid; load from Booker Substation moved to Lipscomb Co. substation in July 2018. Z66 does not serve any customers. 2018 APRIL

changed to invalid; Gray County Substation is 'looped'-fed with V35 [Hutchinson-gray] & Z17 [Kingsmill-Gray]. Remaining 69 kV lines from Gray County do not change status 2018 APRIL

corrected mileage total & segment 19.34 / 0.015 ORIGINAL ERROR

corrected mileage total & segment 19.34 / 0.027 ORIGINAL ERROR

corrected mileage total & segment 28.057 / 0.087

corrected mileage total & segment 48.629 / 0.029

new addition to RLS; tap to OXY S. Hobbs RCF placed in-service APR 2015

new addition to RLS; tap to OXY North placed in-service OCT 2016

changed total mileage to refelect actual line mileage of circuit [Potash Jct.-Livingston Ridge] Old circuitit T38 [Potash Jct.-WIPP] was replaced by U-08 [Potash Jct.-Livingston Ridge] & U-09 [Livingston Ridge-WIPP] when Livingston Ridge was converted to 115 kV operation in 2016. No new Asset Location ID has been established for U-08 by CAA to date; T-38 figures will be used until new Asset Location is established.

completion of circuit W-99 [Chaves-Capitan] changed Capitan substation from a radial only feed to a "looped feed" status of W49 became invalid at that time 2017 NOV

corrected mileage total & segment from 10.49 / 10.49; final segment of W99 was completed in NOV 2017

corrected mileage total & segment from 6.391 / 6.391; final segment of W66 was completed in JULY 2018

new addition to RLS; tap to Portales South placed in-service JULY 2018

corrected mileage - segment from 5.533; Weatherly is a tapped substation off a network line ORIGINAL ERROR

corrected mileage - segment from 1.606; Camex/Transpetco is a tapped substation off a network line ORIGINAL ERROR

row eliminated; N.O. point moved from switch 1788 to switch 2758

row added; reflects change to topology referenced above

tap to new OXY Cedar Lake sub installed in April 2017; total mileage increased from 2.175 mile to reflect slack span into customer owned substation

row added; reflects change to topology referenced above

row added; reflects change to topology referenced above

row added; Tap to RB-SS, customer owned line & substation JAN 2017 2017 JAN

corrected mileage - total from 8.86; total mileage increased after Camex/Transpetco was added to circuit

row added; reflects change to topology referenced above 2016 APRIL

Camex/Transpetco 115 kV added in April 2016

completion of Custer Mountain and other projects caused W94 to be replaced with W95 and U07
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016
completion of Cardinal Substation caused T85 to be replaced with U03 and U04 ISD - October 2016

08/21/18 115 T-01 Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int \$ - \$ - yes Tri-Co Aggie Tap Structure 311

CHANGES FROM 10/1/2018 - 12/31/2018 [REFLECTED IN ATRR 2018 TRUE-UP UPDATE]

Date of Data Update	Line Voltage in kV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location
01/03/19	115	U-17	Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	\$ 224,281.38	\$ 215,775.00	yes	Hillside Tap (Structure 69A)
01/09/19	115	U-08	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$ 9,153,829.27	\$ 8,836,249.83	yes	IMC #1 Tap (Structure 50)
	115	U-08	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$ 9,153,829.27	\$ 8,836,249.83	yes	Intrepid West Tap Structure 14
01/09/19	115	W-61	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	\$ 379,113.01	\$ 296,559.45	yes	Pecos Interchange
01/09/19	115	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,577,435.56	\$ 2,469,359.67	yes	Pearl Tap structure 132A
	115	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,577,435.56	\$ 2,469,359.67	yes	Enron Tap (Structure 296)
	115	U-12	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,577,435.56	\$ 2,469,359.67	yes	Lea National Tap structure 299
01/09/19	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	invalid	COX2
	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	invalid	AIKENT2
	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	invalid	TRICK2
	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	invalid	LH-AIKN2
	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	invalid	BARWISE2
	69	Y-77	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	invalid	FLOYD2
01/09/19	115	T-37	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	\$ 4,255,710.36	\$ 4,141,990.69	yes	Soncy Tap Structure #49
01/09/19	69	Y-72	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	\$ 635,635.41	\$ 582,411.27	invalid	Waterfield Tap Structure 71
02/05/19	69	Z-09	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,912,626.50	\$ 2,501,661.49	yes	CVEC Pinelodge
			Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,912,626.50	\$ 2,501,661.49	yes	Roswell Interchange
03/13/19	69	Z-48	Elec Tran-Line OH-NM- 69KV-Mississippi Chem #2 Sub Tap	\$ 13,784.17	\$ 2,306.20	invalid	Mississippi Chem #2 Tap (Structure 17)
03/13/19	69	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 2,153,031.43	\$ 1,940,952.28	yes	Northwest Interchange
	69	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 2,153,031.43	\$ 1,940,952.28	yes	Wildorado/Vega Tap (Structure 153)
	69	Z-33	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 2,153,031.43	\$ 1,940,952.28	yes	Wildorado/Vega Tap (Structure 153)
03/13/19	115	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 3,820,718.91	\$ 2,190,151.78	yes	Rita Blanca Exum Tap Structure 222A
	115	V-64	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 3,820,718.91	\$ 2,190,151.78	yes	Hilmar Cheese Tap Structure 412
03/14/19	115	W-40	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,693,763.41	yes	Panda Tap Structure 482
	115	W-40	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,693,763.41	yes	Dawn Flying Tap
03/18/19	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	WESTRID2
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	WPLNV2
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	PLNVWT2
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	PLNVWT2
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	yes	Kiser Substation
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	yes	Hale County Substation
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	Hale Center Substation
	69	Z-18	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	TUCO
	69	Y-66	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	\$ 1,291,747.95	\$ 1,126,267.68	yes	North Amarillo Switch Station
	03/25/19	115	U-11	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	\$ -	\$ -	yes
115		W-42	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	\$ 4,070,452.54	\$ 3,526,135.10	invalid	Rolling Hills Substation

CHANGES FROM 01/1/2019 - 09/30/2019 [REFLECTED IN ATRR 2019 ANNUAL UPDATE]

Tri-Co REC Aggie Substation

W

Tri County

0.000

38.050

\$

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\$

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To Location	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
Hillside Substation	R	SPS	0.030	9.324			\$ 721.63	\$ 694.26
IMC#1	R	SPS	1.013	16.959			\$ 546,779.24	\$ 527,809.49
Intrepid West Substation (customer)	R	SPS	1.120	16.959			\$ 604,533.80	\$ 583,560.34
North Canal	R	SPS	2.584	2.584			\$ 379,113.01	\$ 296,559.45
Pearl Substation	R	SPS	0.024	40.814			\$ 1,515.62	\$ 1,452.07
Enron Substation	R	SPS	1.807	40.814			\$ 114,113.44	\$ 109,328.49
Lea National Substation	R	SPS	0.026	40.184			\$ 1,667.66	\$ 1,597.73
AIKENT2	R	SPS	3.500	24.924				
LOCKNEY2	R	SPS	1.500	24.924				
LH-AIKN2	W	Lighthouse	4.900	24.924				
LOCKNEY2	R	SPS	7.700	24.924				
IRICK2	R	SPS	3.600	24.924				
BARWISE2	R	SPS	3.340	24.924				
Soncy Substation	R	SPS	1.050	3.323			\$ 1,344,717.39	\$ 1,308,784.30
Waterfield Substation	R	SPS	8.160	12.162				
RIAC/Price Tap Structure 8	W	CVEC	11.120	15.717	\$ 2,060,724.48	\$ 1,769,960.92		
RIAC/Price Tap Structure 8	W	CVEC	0.560	15.717	\$ 103,777.49	\$ 89,134.72		
Mississippi Chem #2 Substation	R	SPS	1.160	1.160				
Wildorado/Vega Tap (Structure 153)	R	SPS	20.968	39.258			\$ 1,149,950.66	\$ 1,036,677.55
Vega	R	SPS	15.095	39.258			\$ 827,856.98	\$ 746,310.93
Wildorado	R	SPS	1.868	39.258			\$ 102,446.96	\$ 92,355.67
Rita Blanca REC Exum Substation	W	Rita Blanca	0.000	35.726	\$ -	\$ -		
Hilmar Cheese Substation	R	SPS	0.489	35.726			\$ 52,296.13	\$ 29,977.73
Panda Substation	R	SPS	0.015	26.868			\$ 5,741.24	\$ 5,411.88
Dawn Substation	R	SPS	0.010	26.868			\$ 3,827.50	\$ 3,607.92
PLNVCO2	R	SPS	2.000	36.772				
NO 3724	R	SPS	3.100	36.772				
NO3890	R	SPS	4.900	36.772				
WESTRID2	R	SPS	4.000	36.772				
West Plainview	R	SPS	2.483	30.810			\$ 525,242.38	\$ 458,110.91
Westridge	R	SPS	8.473	30.810			\$ 1,792,339.39	\$ 1,563,259.67
Lighthouse REC Hale Center Substation	W	Lighthouse	0.268	30.810				
Hale Center Substation	R	SPS	13.485	30.810				
Cliffside Substation	R	SPS	9.752	21.321			\$ 590,831.86	\$ 515,142.93
Hastings Substation	R	SPS	0.047	11.429			\$ -	\$ -
Hastings Substation	R	SPS	0.047	11.429				

row added; reflects topology of line; Tap to Tri-County-Aggie,  
customer owned line & substation AUG 2015

2015 AUG

Description of Change	Effective Date of Status Change
completion of Outpost Substation caused V52 to be replaced with U16 and U17 ISD - July 2018. No class change	
New asset location. No class change.	
corrected mileage from 2.577. No class change	
New asset location & line number. No class change. U12 replaces W73.	
corrected total mileage from 24.540. No class change	
T37 is now tapped to Soncy to facilitate the conversion of Soncy's distribution transformer from 69kV to 115kV. Class change effective December 2018	Dec-18
load from Waterfield substation was transferred to Outpost Substation. Waterfield is de-energized and scheduled to be wrecked out. This segment of Y72 feeds no customers.	Dec-18
In November 2018, switch 4715 was opened, and switch 4702 was closed; this put TMC, Wherry Housing, East & West RIAC substations on Z08. They will be fed from Z08 until the Sierra Substation is placed in service and the load from these substations are transferred to Sierra. CVEC Pine Lodge is the only customer on Z09; the load is fed from Roswell Interchange. Z09 has been wrecked out from CVEC Pine Lodge, east to Chaves County, and from the RIAC/Price Tap south to the TMC/RIAC tap. Total mileage has been adjusted accordingly.	Nov-18
load from Mississippi Chem #2 substation was moved to Interpid West substation. Mississippi Chem #2 is de-energized and serves no customers; the substation will not be placed back into service	Dec-18
corrected mileage_segment & total from 20.543/38.944. No class change	
corrected mileage_segment & total from 14.060/38.944. No class change	
corrected mileage_segment & total from 1.899/38.944. No class change	
corrected mileage_total from 35.603 to 35.726. No class change	
corrected mileage_total from 26.583 to 26.868. No class change	
deleted rows_addition of Kiser Substation changed the topology of Z18; these rows were not relevant to the Radial Line Study and do not add to or take away from any amount from the ATRR	
corrected mileage_segment & total from 2.472/36.772. No class change	
corrected mileage_segment & total from 8.487/36.772. No class change	
corrected mileage_segment & total from 0.268/36.772. No class change	
corrected mileage_segment & total from 13.000/36.772. No class change	
corrected mileage_total from 20.100 to 21.321. No class change	
New asset location & line number. No class change. U11 replaces W42 & W48	





Date of Data Update	Line Voltage in kV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location
07/15/19	69	Y-60	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,716,570.42	\$ 1,531,338.95	yes	Kingsmill
07/15/19	69	Y-60	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,716,570.42	\$ 1,531,338.95	yes	McCullough Tap Structure 41
07/15/19	69	Z-23	Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	\$ 271,182.71	\$ 93,020.03	yes	South Georgia Substation
07/15/19	69	Z-40	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	\$ 481,331.75	\$ 137,037.69	yes	Soncy Substation
07/15/19	115	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	invalid	U13.1 structure #8
07/15/19	115	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	yes	Brasher/Sierra Tap structure #8
07/15/19	115	U-14	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Allred Tap Structure 8
	115	U-14	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Shell C3 Tap Structure 59
	115	U-14	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Shell C2 Tap Structure 37A
	115	U-14	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Cortez/Apache Roberts Tap Structure 9
	115	U-14	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ -	\$ -	yes	Cortez/Apache Roberts Tap Structure 9
07/15/19	115	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ -	\$ -	yes	Lyntegar REC Plains Tap Structure 568A
	115	U-19	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ -	\$ -	yes	Lehman Tap Structure 321
07/26/19	69	Y-72	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	\$ 635,635.41	\$ 582,411.27	yes	Coulter Substation
07/26/19	69	Y-58	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	yes	Damron Tap Structure 244
08/08/19	115	W-87	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	\$ 3,507,273.35	\$ 3,369,355.15	yes	China Draw Substation
	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	\$ 708,365.73	\$ 619,904.14	invalid	Gaines County Substation
	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	\$ 708,365.73	\$ 619,904.14	invalid	Riley Tap structure 41
	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	\$ 708,365.73	\$ 619,904.14	invalid	Riley Tap structure 41
	69	Y-98	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	\$ 708,365.73	\$ 619,904.14	invalid	KCM Tap structure 37A
08/14/19	115	W-72	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 9,423,286.47	\$ 8,387,796.89	yes	Matador Tap structure 20A
	115	W-72	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 9,423,286.47	\$ 8,387,796.89	yes	Sendaro Tap structure 22A
09/05/19	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ 9,027,728.33	\$ 8,719,853.55	yes	XTO Cowboy Tap Structure 82
	115	W-39	Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	\$ 9,027,728.33	\$ 8,719,853.55	yes	XTO Poker Lake Tap Structure 82A

**CHANGES FROM 10/1/2019 -12/31/2019 [REFLECTED IN ATRR 2019 TRUE-UP UPDATE]**

Date of Data Update	Line Voltage in kV	Circuit Number	Asset Location	Actual Installed Cost of Line	Net Book Value of Line	Valid Radial Line Segment?	From Location
11/05/19	69	Y-96	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	Lockney Rural Substation
	69	Y-96	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	LH-Cedar Hill Tap Structure 80
	69	Y-96	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	LH-Lone Star Tap Structure 141
	69	Y-96	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	LH-Lone Star Tap Structure 141
	69	Y-96	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	LH-South Plains Tap Structure 240
	69	Y-96	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	LH-Silverton Tap Structure 100
	69	Y-96	Elec Tran-Line OH-TX- 69KV-Tucco Int-Plainview	\$ 6,517,405.46	\$ 5,684,412.88	invalid	SW-Northcutt Tap Structure 126 A
11/06/19	69	Z-66	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	\$ 376,729.39	\$ 280,848.36	invalid	Perryton Interchange
	69	Z-66	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	\$ 376,729.39	\$ 280,848.36	invalid	Wade Tap Structure 11/3A
	69	Z-66	Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	\$ 376,729.39	\$ 280,848.36	invalid	Wade Tap Structure 11/3A
11/06/19	69	Z-84	Elec Tran-Line OH-TX- 69KV-Plainview City-Kiser Sub (Z-84)	\$ -	\$ -	invalid	Kiser Substation
02/03/20	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	\$ 503,987.66	\$ 299,858.98	yes	Potash Junction Interchange
	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 174,904.09	\$ 108,885.13	yes	Kermac Tap structure 89

To Location	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
McCullough Tap Structure 41	R	SPS	4.686	13.659			\$ 588,904.68	\$ 525,357.22
McCullough Substation	R	SPS	3.120	13.659			\$ 392,100.43	\$ 349,789.70
Lawrence Park Substation	R	SPS	1.905	1.905			\$ 271,182.71	\$ 93,020.03
Lawrence Park Substation	R	SPS	3.240	3.240			\$ 481,331.75	\$ 137,037.69
Brasher Substation	R	SPS	0.669	3.354				
Sierra	R	SPS	1.974	3.354			\$ 1,325,690.12	\$ 1,257,159.89
Allred Substation	R	SPS	0.945	17.751			\$ -	\$ -
Shell C3 Substation	R	SPS	0.750	17.751			\$ -	\$ -
Shell C2 Substation	R	SPS	0.200	17.751			\$ -	\$ -
Cortez Substation	R	SPS	2.360	17.751			\$ -	\$ -
Apache Roberts Substation	R	SPS	0.034	17.751			\$ -	\$ -
Lyntegar REC Plains Substation	W	Lyntegar	0.019	27.131	\$ -	\$ -		
Lehman Substation	R	SPS	2.570	27.131			\$ -	\$ -
Soncy Substation	R	SPS	4.002	4.002			\$ 635,635.41	\$ 582,411.27
Roxana Substation	R	SPS	3.421	27.968			\$ 445,393.21	\$ 271,339.29
Chevron Green Substation	R	SPS	3.785	3.932			\$ 3,376,151.99	\$ 3,243,389.94
Riley Tap structure 41	R	SPS	0.320	20.908				
Riley Substation	R	SPS	0.469	20.908				
KCM Tap structure 37A	W	Lea Co.	3.038	20.908				
structure 40 by KCM	W	Lea Co.	3.997	20.908				
ONE-WAY SWITCH structure W72.2-1	R	SPS	0.051	18.391			\$ 26,131.67	\$ 23,260.16
Sendaro Substation	R	SPS	0.000	18.391			\$ -	\$ -
XTO Cowboy Substation (customer owned)	R	SPS	0.052	16.613			\$ 28,257.50	\$ 27,293.83
XTO Poker Lake Substation (customer owned)	R	SPS	0.061	16.613			\$ 33,148.22	\$ 32,017.76

To Location	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value	Retail Installed Plant Value	Retail Net Plant Value
LH-Cedar Hill Tap Structure 80	W	Lighthouse	0.032	24.515				
LH-Lone Star Tap Structure 141	W	Lighthouse	4.105	24.515				
LH-Lone Star Substation	W	Lighthouse	1.031	24.515				
LH-South Plains Tap Structure 240	W	Lighthouse	6.326	24.515				
LH-Silverton Tap Structure 100	W	Lighthouse	8.042	24.515				
SW-Northcutt Tap Structure 126 A	W	Swisher	3.004	24.515				
Briscoe Substation	R	SPS	1.975	24.515				
Wade Tap Structure 11/3A	R	SPS	9.903	18.210				
Booker Substation	R	SPS	8.290	18.210				
Wade Substation	R	SPS	0.017	18.210				
Plainview City	R	SPS	0.818	0.818				
Kermac Tap structure 89	R	SPS	10.705	10.705			\$ 503,987.66	\$ 299,858.98
NM POTASH #1 (KERMAC)	R	SPS	1.001	8.519			\$ 20,551.59	\$ 12,794.23

Description of Change	Effective Date of Status Change
row added; adds clarification to description listed below	Jun-19
SPS Operations changed the normally closed switch 2716 at the McCullough Tap to normally open. This affected the topology of the line by adding the segment from Kingsmill to the Tap to the amount of line charged to the customer.	Jun-19
SPS Operations changed the normally closed tie-breaker 5800 at Lawrence Park to normally open. This sectionalized the two lines feeding Lawrence Park and made them both radial lines as defined in the agreement.	Jun-19
SPS Operations changed the normally closed tie-breaker 5800 at Lawrence Park to normally open. This sectionalized the two lines feeding Lawrence Park and made them both radial lines as defined in the agreement.	Jun-19
row added; adds clarification to description listed below	Jan-19
In January 2019, U13 and Sierra Substation was placed in-service. The segment of T-24 (Roswell Intg. - Roswell City) that was tapped and fed Brasher Substation was moved to U-13 (Roswell Intg. - Sierra). The status for the Brasher segment did not change. Sierra was included as a "yes" to the Radial Line study.	Jan-19
In May 2019, Ink Basin Substation was placed in-service. The 115 kV circuit V-80 (Denver City Intg. - Lea County REC Waits) was taken 'in-and-out' of Ink Basin and became circuits U14 (Denver City-Ink Basin) & U15 (Ink Basin-Waits). The status for the tapped segments did not change. The total line length changed. There are no line costs in CAA records as of 12/31/2018.	May-19
In October 2018, Lost Draw Substation was placed in-service. The 115 kV circuit V-36 (Cochran - Plains Switch Station) was taken 'in-and-out' of Lost Draw and became circuits U19 (Lea County Plains Switch Station-Lost Draw) & U20 (Cochran-Lost Draw). The status for the tapped segments did not change. The total line length changed.	Oct-18
In March 2018, several structures from the Waterfield Tap Structure 283 south along Soncy were transferred to SPS Distribution; this segment of the line had been de-energized due to the load from Waterfield Substation being moved to Outpost Substation. There was distribution underbuild on several of the referenced existing Y72 structures. Those structures not transferred to SPS Distribution were wrecked out and removed from service. Y72 currently runs from Coulter Intg. to Soncy Substation and provides the lone 69 kV feed into Soncy.	Mar-19
Row modified, no status change. Normally open point at Switch No. 2758 (mentioned on row 518 above) was closed and Switch No. 2701 is again the normally open point for this line.	
New circuit added to the RLS. In-service date was May 23, 2019	May-19
In January 2019, the normally open switch, number 6877 was closed to provide electrical service to Lea County REC's load at their Tall Cotton Substation. This changed the section of Y98 that fed SPS Riley substation from a radial line segment to a network segment as outlined in the agreement.	Jan-19
Matador tap to customer owned Matadoar Substation	Sep-19
Sendaro Tap to customer owned line feeding Sendaro Substation	Jul-19
tap to new XTO substation	Jun-19
tap to new XTO substation	

Description of Change	Effective Date of Status Change
Added rows to provide clarity of topographical layout of transmission line; corrected segment and total line mileage. No change in status.	N/A
deleted rows_line wrecked out and removed from service; these rows were not relevant to the Radial Line Study and do not add to or take away from any amount from the ATRR	N/A
deleted row_line wrecked out and removed from service; this row is not relevant to the Radial Line Study and does not add to or take away from any amount from the ATRR	N/A
corrected mileage_segment/total from 9,510 to 10,705, reflects changes in route due to 2012 customer expansion of facility No class change	N/A
	N/A



	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 174,904.09	\$ 108,885.13	yes	Kermac Tap structure 89
	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 174,904.09	\$ 108,885.13	yes	New Mexico Potash Tap structure 21
	69	Z-22	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$ 174,904.09	\$ 108,885.13	invalid	New Mexico Potash Tap structure 21
02/07/20	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	invalid	LEGACY
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	invalid	XTO Tap Structure 39
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	invalid	XTO Tap Structure 39
	69	Z-77	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	invalid	Boardman Substation
02/12/20	115	T-35	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	\$ 5,575,251.62	\$ 3,047,021.11	yes	Prentice Flying Tap structures T35.2/85 & T35.
02/12/20	115	T-47	Elec Tran-Line OH-TX-115KV-Moore Co Intg-Dalhart Intg (T-47)	\$ 2,431,737.12	\$ 2,300,178.79	invalid	Rita Blanca REC Kemp Tap Structure 257A
02/13/20	115	V-15	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	\$ 106,590.32	\$ 101,045.23	yes	Stanton Tap(s) Structures V15.0 #1 & V15.1 #1
02/21/20	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	invalid	Midstream Energy Tap structure V29.2 #101
	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	invalid	Llano Wind Farm Tap structure V29.2 #178
02/21/20	115	V-35	Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Gray Co Int	\$ 2,500,866.97	\$ 2,024,273.07	invalid	Hutchinson County
			Gray County Sub-Tran-TX	\$ 933,285.08	\$ 417,079.71	invalid	Gray County Substation
02/25/20	115	W-43	Elec Tran-Line OH-NM-115KV-Pecos Sub-Hopi Sub (W-43)	\$ 8,028,189.22	\$ 6,816,596.03	invalid	Pecos Interchange
	115	W-70	Elec Tran-Line OH-NM-115KV-Hopi Sub-North Loving Sub (W-70)	\$ 6,670,377.95	\$ 5,929,143.06	invalid	Hopi Substation
02/25/20	115	W-08	Elec Tran-Line OH-TX-115KV-Lasley Sub-Hitchland Intg (W-08)	\$ 1,597,697.64	\$ 1,313,396.18	invalid	DSW Frisco Tap Structure 376
02/25/20	115	W-40	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,693,763.41	yes	Deaf Smith REC Tap Structure 307
03/09/20	69	Z-48	Elec Tran-Line OH-NM- 69KV-Mississippi Chem #2 Sub Tap	\$ 13,784.17	\$ 2,306.20	invalid	Mississippi Chem #2 Tap (Structure 17)
03/09/20	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	yes	TX/NM State Line
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	invalid	Farwell
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	invalid	LARIAT
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	invalid	BC-LARIAT
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	invalid	West Mulleshoe
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	invalid	MULESHOE CITY
	69	Z-50	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	invalid	BC-BAILEY
03/20/20	115	U-18	Elec Tran-Line OH-NM-115KV-LOSO-NOLO-115-01	\$ 3,537,710.12	\$ 3,422,557.03	yes	North Loving Substation
<b>Date of Data Update</b>	<b>Line Voltage in kV</b>	<b>Circuit Number</b>	<b>Asset Location</b>	<b>Actual Installed Cost of Line</b>	<b>Net Book Value of Line</b>	<b>Valid Radial Line Segment?</b>	<b>From Location</b>
08/17/20	115	W-92	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	\$ 17,751,315.85	\$ 16,859,845.32	yes	Artesia Country Club Tap structure 120A
08/17/20	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Loving South/Navajo-Malaga Tap Struc 52A
08/17/20	69	Z-05	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Carlsbad Interchange
			Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Loving S./Crisbd Water tap (Structure 103)
			Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Loving S./Crisbd Water tap (Structure 103)
			Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Carlsbad Waterfield tap (Structure 127)
			Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Loving South/Navajo-Malaga Tap Struc 52A
			Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 3,928,884.22	\$ 3,243,535.04	yes	Carlsbad Waterfield tap (Structure 127)
09/21/20	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	yes	Artesia REC Tap structure 302
	69	Z-56	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	yes	Artesia REC Tap structure 302
09/25/20	115	W-42	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	\$ 4,070,452.54	\$ 3,526,135.10	invalid	Rolling Hills Substation
11/11/20	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	yes	White Deer Tap structure V29.2 #203
	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	invalid	Midstream Energy Tap structure V29.2 #101
	115	V-29	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	invalid	Llano Wind Farm Tap structure V29.2 #178
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	yes	CRMWA #4 Tap Structure 80
11/11/20	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	yes	CRMWA #3 Tap Structure 51
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	yes	Fritch Tap Structure 104A
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	yes	CRMWA #2 Tap Structure 125
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	yes	CRMWA #1 Tap Structure 128
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	yes	Lake Meredith Tap Structure 125
	115	V-38	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	yes	Lake Meredith Tap Structure 125
03/26/21	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Hockley County Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Coble Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	LC-Pettit Tap Structure 33
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Cochran Substation
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Whiteface/Cochran Tap Structure Z26.2 - 55
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Whiteface/Morton Tap Structure Z26.3 - 1A
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Whiteface/Morton Tap Structure Z26.3 - 1A
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Lamb REC Whiteface Tap Structure Z26.3 - 69A
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Lamb REC Whiteface Tap Structure Z26.3 - 69A
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Bailey County REC Morton Tap Structure Z26.3 -
	69	Z-26	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	invalid	Bailey County REC Morton Tap Structure Z26.3 -

New Mexico Potash Tap structure 21	R	SPS	2.280	8.519			\$ 46,810.81	\$ 29,141.69
NM POTASH #2 (MISS EAST #2)	R	SPS	1.152	8.519			\$ 23,651.78	\$ 14,724.22
LIVINGSTONE RIDGE SUBSTATION	R	SPS	4.067	8.519				
XTO Tap Structure 39	R	SPS	4.993	11.015				
Switch 9757 to XTO line	R	SPS	0.014	11.015				
Boardman Substation	R	SPS	1.969	11.015				
Flannagan Substation	R	SPS	4.039	11.015				
Prentice Substation	R	SPS	0.017	38.060			\$ 2,490.26	\$ 1,360.99
switch 1J403	W	Rita Blanca	0.015	43.555				
Stanton West Substation	W	LPL	0.038	20.240	\$ 200.12	\$ 189.71		
Midstream Energy Substation	R	SPS	0.000	48.558				
Llano Wind Farm	R	SPS	0.034	48.558				
Gray County	R	SPS	25.300	25.300				
	R	SPS	1.000	1.000				
Hopi Substation	R	SPS	11.019	11.019				
North Loving Substation	R	SPS	9.525	9.525				
DSW Frisco Substation	R	SPS	0.000	28.887				
Deaf Smith REC #25	W	Deaf Smith	0.000	26.868	\$ -	\$ -		
Mississippi Chem #2 Substation	R	SPS	1.160	1.160				
Farwell	R	SPS	2.621	28.410			\$ 47,910.51	\$ 45,938.15
NO 3718	R	SPS	4.050	28.410				
DS-#10	W	Deaf Smith	5.962	28.410				
LARIAT	R	SPS	2.327	28.410				
BC-LARIAT	W	Bailey County	9.146	28.410				
West Muleshoe	R	SPS	0.539	28.410				
MULESHOE CITY	R	SPS	2.100	28.410				
Loving South Substation	R	SPS	3.536	3.536			\$ 3,537,710.12	\$ 3,422,557.03
<b>To Location</b>	<b>Wholesale or Retail Customer</b>	<b>Customer Name</b>	<b>Radial Line Segment Length in miles</b>	<b>Total Line Length in miles</b>	<b>Wholesale Installed Plant Value</b>	<b>Wholesale Net Plant Value</b>	<b>Retail Installed Plant Value</b>	<b>Retail Net Plant Value</b>
Artesia Country Club substation	R	SPS	2.997	29.194			\$ 1,822,316.01	\$ 1,730,799.36
Loving South Substation	R	SPS	3.011	38.468			\$ 307,524.97	\$ 253,880.73
Loving S./Crlsbd Water tap (Structure 103)	R	SPS	5.608	35.457			\$ 621,405.72	\$ 513,008.56
Carlsbad Waterfield tap (Structure 127)	R	SPS	1.741	35.457			\$ 192,915.01	\$ 159,263.18
Loving South/Navajo-Malaga Tap Struc 52A	R	SPS	5.690	35.457			\$ 630,491.90	\$ 520,509.75
White City	R	SPS	13.249	35.457			\$ 1,468,082.10	\$ 1,211,991.87
Navajo-Malaga Substation	R	SPS	2.841	35.457			\$ 314,802.72	\$ 259,888.97
Carlsbad Waterfield	R	SPS	6.328	35.457			\$ 701,186.77	\$ 578,872.71
CV-Artesia	W	CVEC	0.262	11.581	\$ 2,889.32	\$ 2,616.99		
Artesia Interchnage	W	CVEC	0.451	11.581	\$ 4,973.59	\$ 4,504.81		
Hastings Substation	R	SPS	0.047	11.429				
White Deer Substation	R	SPS	0.998	49.557			\$ 199,273.59	\$ 171,479.82
Midstream Energy Substation	R	SPS	0.000	49.557				
Llano Wind Farm	R	SPS	0.034	49.557				
CRMWA #4 Substation	R	SPS	0.238	41.738			\$ 16,226.41	\$ 12,952.91
CRMWA #3 Substation	R	SPS	0.100	41.738			\$ 6,817.82	\$ 5,442.40
Fritch Rural Substation	R	SPS	0.013	41.738			\$ 886.32	\$ 707.51
CRMWA #2 Substation	R	SPS	0.103	41.738			\$ 7,022.35	\$ 5,605.67
CRMWA #1 Substation	R	SPS	2.078	41.738			\$ 141,674.29	\$ 113,093.09
Lake Meredith Substation	R	SPS	0.010	41.738			\$ 681.78	\$ 544.24
Coble Substation	R	SPS	10.569	33.644				
LC-Pettit Tap Structure 33	W	Lamb County	3.461	33.644				
Switch 6757	W	Lamb County	0.040	33.644				
Whiteface/Cochran Tap Structure Z26.2 - 55	R	SPS	4.300	33.644				
Whiteface/Morton Tap Structure Z26.3 - 1A	R	SPS	0.110	33.644				
Whiteface Substation	R	SPS	0.255	33.644				
Lamb REC Whiteface Tap Structure Z26.3 - 69A	W	Lamb County	3.729	33.644				
Lamb County REC Whiteface Substation	W	Lamb County	0.030	33.644				
Bailey County REC Morton Tap Structure Z26.3 -	W	Bailey County	6.920	33.644				
Morton Substation	R	SPS	1.100	33.644				

corrected mileage_segment/total from 8.44/ to 8.519, reflects changes in route due to 2012 customer expansion of facility and removal of portions to Livingstone Ridge in 2017 No class change	
corrected total mileage 12.157 to 11.015, reflects topology of route due original installation of Legacy Substation in 2020 and 2018 addition of Tap & switch to feed XTO line. Lytrgar REC substation Florey is fed from this line as well. No class change	N/A
row added: original error, Prentice Substation should have been included in Radial Line Study from the start	N/A
new row added: Rita Blanca Kemp tap added in October 2019 <b>MARKED AS INVALID DUE TO FACT RITA BLANCA PAID CALC FUNDS FOR TAP CONSTRUCTION</b>	N/A
row added; original error, Stanton West Substation should have been included in Radial Line Study from the time LP&L purchased all Xcel distribution assets in city of Lubbock	N/A
rows added for clarification	N/A
rows removed, no longer relevant to the Radial Line Study	N/A
rows removed, no longer relevant to the Radial Line Study. Hopi Substation is connection point for Long Road Solar Farm [ISD-Aug. 2011] & W70 became a network line in Oct. 2017 when North Loving had breakers installed.	N/A
row added for clarification	N/A
row added for clarification: DS-#25 tap added in Nov.2018; Co-op built their line to the switch	N/A
row removed, no longer relevant to the Radial Line Study. Line segment was wrecked out and removed from service in Oct.2019	N/A
corrected total mileage 29.20 to 28.41, reflects change brought on by removal of line segment from Muleshoe City tap to Muleshoe City substation; line was wrecked out and removed from service in Dec. 2019. No class change	N/A
new row added; Loving South converted to 115 kV operation in December 2019	Dec-19
<b>Description of Change</b>	<b>Effective Date of Status Change</b>
new row added; Artesia Country Club converted to 115 kV operation in January 2020	Jan-20
row removed, no longer relevant to the Radial Line Study. Line segment was wrecked out and removed from service in Jan.2020	N/A
corrected total mileage 38.468.20 to 35.457, reflects change brought on by removal of line segment from Loving South/Malaga tap to Loving South substation; segment was wrecked out and removed from service in Jan. 2020. No class change	N/A
this portion of Z56 became 'yes' when switch 4754 was opened and switch 4755 was closed in July 2020. Artesia Country Club substation was converted to 115 kV operation in January 2020.	Jul-20
row removed; W42 was replaced by U-11	N/A
new row added; White Deer substation was placed in-service in October 2020	Oct-20
corrected total line length due to the addition of the segment feeding White Deer substation mentioned above	N/A
corrected total mileage 41.775 to 41.738, reflects changes in updated records. No class change	N/A
Added rows for clarification, line Z26 was on original Radial Line Study but was omitted on later versions. I was asked to include it again. No class changes	N/A





03/26/21	115	U-18	Elec Tran-Line OH-NM-115KV-LOSO-NOLO-115-01	\$ 3,537,710.12	\$ 3,422,557.03	invalid	North Loving Substation
04/07/21	115	W-29	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 2,116,258.99	\$ 1,882,099.00	yes	Spearman City Tap Structure 82
	115	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	invalid	Roswell Interchange
04/14/21	115	U-03	Elec Tran-Line OH-NM-115KV-NEF Sub-Cardinal Sub (U-03)	\$ 2,888,807.64	\$ 2,756,089.03	invalid	Targa Tap (Structure 24)
	115	U-08	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$ 9,153,829.27	\$ 8,836,249.83	invalid	Intrepid West Tap Structure 14
	115	W-74	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	\$ 760,251.43	\$ 711,919.04	invalid	Zia Substation #2 Tap structure number 1
	115	U-28	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	invalid	XTO Cowboy Tap Structure 82
	115	U-28	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	invalid	XTO Poker Lake Tap Structure 82A
	115	U-28	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	yes	ENTERPRISE Tap structure 72
	115	U-28	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	yes	BOPCO TAP Structure 81
4/19/2021	115	U-26	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	\$ 12,230,773.34	\$ 12,092,773.37	yes	Malaga Bend Terminal Structures 67 & 68
	115	W-88	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	\$ 12,726,367.22	\$ 11,859,887.80	yes	Medanos Terminal Structures 55A - 55B
05/06/21	115	T-42	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	\$ 3,256,309.58	\$ 2,802,422.00	yes	Monument Flying Tap Structures 29 & 30
	115	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 529,961.10	\$ 492,817.04	yes	Jal Flying Tap Structures 1, 370 & 1
	115	U-04	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 529,961.10	\$ 492,817.04	yes	Structure 1 @ Jal
	115	W-27	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$ 1,664,277.98	\$ 1,431,478.09	yes	Lea Road Flying Tap Structures 210A & 1
	115	W-59	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	\$ -	\$ -	yes	Lopez
	115	T-66	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	\$ 10,882,085.19	\$ 9,016,057.54	yes	Palo Duro Tap Structure 198
	115	W-01	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	\$ 118,102.10	\$ 87,481.94	yes	MARTIN
	115	W-05	Elec Tran-Line OH-TX-115KV-Dallum Co Int-Sherman Co Sw Sta (W-05)	\$ 12,007,972.67	\$ 9,747,740.24	yes	Sherman Tap Structure 304
	115	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	yes	Brasher/Sierra Tap structure #8
	115	U-13	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	yes	Roswell Interchange

Loving South Substation	R	SPS	3.536	3.536				
Spearman City Substation	R	SPS	0.038	34.621			\$ 2,322.81	\$ 2,065.79
Brasher/Sierra Tap structure #8	R	SPS	0.697	3.354				
Clark Sub (Targa)	R	SPS	0.209	7.699				
Intrepid West Substation (customer)	R	SPS	1.120	16.959				
Zia Substation #2	R	SPS	0.663	15.407				
XTO Cowboy Substation (customer owned)	R	SPS	0.052	10.025				
XTO Poker Lake Substation (customer owned)	R	SPS	0.061	10.025				
ENTERPRISE Substation (customer owned)	R	SPS	0.000	10.025			\$ -	\$ -
BOPCO Substation (customer owned)	R	SPS	0.000	10.025			\$ -	\$ -
Malaga Bend Substation	R	SPS	0.115	33.640			\$ 41,811.50	\$ 41,339.74
Medanos Substation	R	SPS	0.119	27.717			\$ 54,639.31	\$ 50,919.17
Monument Substation	R	SPS	0.030	16.280			\$ 6,000.57	\$ 5,164.17
Jal Substation	R	SPS	0.011	27.771			\$ 209.92	\$ 195.20
Dollarhide	R	SPS	3.636	27.771			\$ 69,386.72	\$ 64,523.52
Lea Road Substation	R	SPS	0.023	22.505			\$ 1,700.88	\$ 1,462.96
Campbell	R	SPS	0.051	0.051			\$ -	\$ -
Palo Duro Substation	R	SPS	0.013	37.459			\$ 3,776.59	\$ 3,128.99
CARSON	R	SPS	1.223	1.223			\$ 118,102.10	\$ 87,481.94
Sherman County Substation	R	SPS	0.039	48.890			\$ 9,578.87	\$ 7,775.86
Brasher Substation	R	SPS	0.683	3.354				
Brasher/Sierra Tap structure #8	R	SPS	0.697	3.354				





46	69	Z-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	\$ 225,990.69	\$ 185,711.59	\$40,279.10
47	69	Z-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	\$ 119,801.22	\$ 32,021.32	\$87,779.90
48	69	Z-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	\$ 473,070.61	\$ 284,057.75	\$189,012.86
49	69	Z-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	\$ 19,775.51	\$ 2,960.45	\$16,815.06
50	69	Z-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$ 430,125.36	\$ 260,575.03	\$169,550.33
51	69	Z-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$ 430,125.36	\$ 260,575.03	\$169,550.33
52	69	Z-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	\$ 430,125.36	\$ 260,575.03	\$169,550.33
53	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
54	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
55	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	\$ 119,761.12	\$ 74,915.73	\$44,845.39
56	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
57	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
58	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
59	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
60	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	\$ 60,910.57	\$ 19,632.68	\$41,277.89
61	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	\$ 60,910.57	\$ 19,632.68	\$41,277.89
62	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
63	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$ 379,643.21	\$ 211,286.38	\$168,356.83
64	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$ 379,643.21	\$ 211,286.38	\$168,356.83
65	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$ 264,065.89	\$ 173,212.10	\$90,853.79
66	69	Z-48	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$ 379,643.21	\$ 211,286.38	\$168,356.83
67	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	\$ 157,248.93	\$ 95,376.57	\$61,872.36
68	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
69	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
70	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
71	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
72	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
73	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
74	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
75	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
76	69	Z-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	\$ 127,714.41	\$ 115,676.76	\$12,037.65
77	69	Z-76	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$ 4,934,766.29	\$ 4,368,175.56	\$566,590.73
78	69	Z-76	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$ 4,934,766.29	\$ 4,368,175.56	\$566,590.73
79	69	Z-76	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$ 4,934,766.29	\$ 4,368,175.56	\$566,590.73
80	115	T-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	\$ 272,613.42	\$ 107,720.07	\$164,893.35
81	115	T-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 1,241,933.05	\$ 1,201,711.56	\$40,221.49
82	115	T-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 1,241,933.05	\$ 1,201,711.56	\$40,221.49
83	115	T-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 1,241,933.05	\$ 1,201,711.56	\$40,221.49
84	115	T-14	In-Service Prior to October 1, 2005	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 169,735.67	\$ 154,339.77	\$15,395.90
85	115	T-14	In-Service Prior to October 1, 2005	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 169,735.67	\$ 154,339.77	\$15,395.90
86	115	T-14	In-Service Prior to October 1, 2005	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 169,735.67	\$ 154,339.77	\$15,395.90
87	115	T-14	In-Service Prior to October 1, 2005	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 169,735.67	\$ 154,339.77	\$15,395.90
88	115	T-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	\$ 2,248,603.47	\$ 1,433,027.63	\$815,575.84
89	115	T-42	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	\$ 3,256,309.58	\$ 2,802,422.00	\$453,887.58
90	115	T-45	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Curry Co Int-Oasis Int	\$ 743,589.38	\$ 618,428.13	\$125,161.25
91	115	T-45	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Norris St Tap	\$ 5,642,184.90	\$ 3,006,740.50	\$2,635,444.40
92	115	T-84	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 360,801.97	\$ 336,859.76	\$23,942.21
93	115	T-84	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 360,801.97	\$ 336,859.76	\$23,942.21
94	115	T-97	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 465,569.02	\$ 378,855.54	\$86,713.48
95	115	T-97	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 465,569.02	\$ 378,855.54	\$86,713.48
96	115	T-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	\$ 695,125.18	\$ 657,439.14	\$37,686.04

97	115	U-03	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-NEF Sub-Cardinal Sub (U-03)	\$ 2,888,807.64	\$ 2,756,089.03	\$132,718.61
98	115	U-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 529,961.10	\$ 492,817.04	\$37,144.06
99	115	U-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 529,961.10	\$ 492,817.04	\$37,144.06
100	115	U-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 529,961.10	\$ 492,817.04	\$37,144.06
101	115	U-06	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	\$ 371,125.71	\$ 347,531.66	\$23,594.05
102	115	U-07	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 204,462.10	\$ 189,493.97	\$14,968.13
103	115	U-07	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 204,462.10	\$ 189,493.97	\$14,968.13
104	115	U-07	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 204,462.10	\$ 189,493.97	\$14,968.13
105	115	U-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$ 9,153,829.27	\$ 8,836,249.83	\$317,579.44
106	115	U-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	\$ 9,153,829.27	\$ 8,836,249.83	\$317,579.44
107	115	U-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,577,435.56	\$ 2,469,359.67	\$108,075.89
108	115	U-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,577,435.56	\$ 2,469,359.67	\$108,075.89
109	115	U-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	\$ 2,577,435.56	\$ 2,469,359.67	\$108,075.89
110	115	U-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	\$116,438.90
111	115	U-13	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	\$116,438.90
112	115	U-13	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 2,252,464.37	\$ 2,136,025.47	\$116,438.90
113	115	U-18	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-LOSO-NOLO-115-01	\$ 3,537,710.12	\$ 3,422,557.03	\$115,153.09
114	115	U-26	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	\$ 12,230,773.34	\$ 12,092,773.37	\$137,999.97
115	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	\$6,632.52
116	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	\$6,632.52
117	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	\$6,632.52
118	115	U-28	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ 645,132.55	\$ 638,500.03	\$6,632.52
119	115	V-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	\$ 6,058,366.65	\$ 4,419,969.01	\$1,638,397.64
120	115	V-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	\$ 1,056,057.54	\$ 677,407.58	\$378,649.96
121	115	V-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	\$ 3,147,335.27	\$ 2,664,889.13	\$482,446.14
122	115	V-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	\$ 3,147,335.27	\$ 2,664,889.13	\$482,446.14
123	115	W-22	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	\$ 161,154.88	\$ 98,494.36	\$62,660.52
124	115	W-23	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 288,526.25	\$ 232,138.71	\$56,387.54
125	115	W-23	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 288,526.25	\$ 232,138.71	\$56,387.54
126	115	W-23	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 288,526.25	\$ 232,138.71	\$56,387.54
127	115	W-25	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$ 1,872,877.94	\$ 1,575,399.66	\$297,478.28
128	115	W-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$ 7,423,357.59	\$ 7,082,086.29	\$341,271.30
129	115	W-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$ 7,423,357.59	\$ 7,082,086.29	\$341,271.30
130	115	W-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$ 1,664,277.98	\$ 1,431,478.09	\$232,799.89
131	115	W-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$ 1,664,277.98	\$ 1,431,478.09	\$232,799.89
132	115	W-32	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$ 959,951.36	\$ 850,125.27	\$109,826.09
133	115	W-32	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$ 959,951.36	\$ 850,125.27	\$109,826.09
134	115	W-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	\$ 242,828.63	\$ 223,672.87	\$19,155.76
135	115	W-49	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Roswell Intg-Capitan (W-49)	\$ 6,571,159.55	\$ 5,711,442.97	\$859,716.58
136	115	W-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Norton Sw Sta-Lopez Int (W-58)	\$ 689,823.83	\$ 632,201.43	\$57,622.40
137	115	W-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	\$ -	\$ -	\$0.00
138	115	W-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	\$ 379,113.01	\$ 296,559.45	\$82,553.56
139	115	W-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	\$ 1,486,249.82	\$ 1,372,776.61	\$113,473.21
140	115	W-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	\$ 1,793,962.90	\$ 1,575,418.94	\$218,543.96
141	115	W-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 514,705.18	\$ 457,661.36	\$57,043.82
142	115	W-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 514,705.18	\$ 457,661.36	\$57,043.82
143	115	W-66	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,700,739.59	\$1,137,649.39
144	115	W-66	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 14,838,388.98	\$ 13,700,739.59	\$1,137,649.39
145	115	W-72	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 9,423,286.47	\$ 8,387,796.89	\$1,035,489.58
146	115	W-72	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 9,423,286.47	\$ 8,387,796.89	\$1,035,489.58
147	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	\$ 760,251.43	\$ 711,919.04	\$48,332.39

148	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	\$ 760,251.43	\$ 711,919.04	\$48,332.39
149	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	\$ 760,251.43	\$ 711,919.04	\$48,332.39
150	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	\$ 760,251.43	\$ 711,919.04	\$48,332.39
151	115	W-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	\$ 760,251.43	\$ 711,919.04	\$48,332.39
152	115	W-79	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	\$ 8,830,151.35	\$ 7,901,665.89	\$928,485.46
153	115	W-81	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	\$ 5,716,030.98	\$ 5,304,902.79	\$411,128.19
154	115	W-87	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	\$ 3,507,273.35	\$ 3,369,355.15	\$137,918.20
155	115	W-88	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	\$ 12,726,367.22	\$ 11,859,887.80	\$866,479.42
156	115	W-89	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Cardinal Sub-Sage Brush Sub (W-89)	\$ 7,590,217.22	\$ 6,893,011.93	\$697,205.29
157	115	W-92	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	\$ 17,751,315.85	\$ 16,859,845.32	\$891,470.53
158	115	W-97	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (W-97)	\$ 164,686.09	\$ 150,346.63	\$14,339.46
159	115	W-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	\$ 339,773.40	\$ 307,869.09	\$31,904.31
160	115	W-98	In-Service Prior to October 1, 2005	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	\$ 339,773.40	\$ 307,869.09	\$31,904.31
161	115	W-99	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	\$ 10,361,578.07	\$ 9,632,805.57	\$728,772.50
162	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	\$ 177,817.32	\$ 153,321.94	\$24,495.38
163	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	\$ 177,817.32	\$ 153,321.94	\$24,495.38
164	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	\$ 177,817.32	\$ 153,321.94	\$24,495.38
165	69	Y-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	\$ 177,817.32	\$ 153,321.94	\$24,495.38
166	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	\$1,422,958.19
167	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	\$1,422,958.19
168	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	\$1,422,958.19
169	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	\$1,422,958.19
170	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	\$1,422,958.19
171	69	Y-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 3,641,262.01	\$ 2,218,303.82	\$1,422,958.19
172	69	Y-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	\$ 1,863,132.43	\$ 1,244,101.83	\$619,030.60
173	69	Y-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	\$ 1,863,132.43	\$ 1,244,101.83	\$619,030.60
174	69	Y-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,716,570.42	\$ 1,531,338.95	\$185,231.47
175	69	Y-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 1,716,570.42	\$ 1,531,338.95	\$185,231.47
176	69	Y-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Borger Loop	\$ 714,734.04	\$ 336,257.59	\$378,476.45
177	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$ 5,861,646.02	\$ 5,395,203.60	\$466,442.42
178	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$ 5,861,646.02	\$ 5,395,203.60	\$466,442.42
179	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$ 5,861,646.02	\$ 5,395,203.60	\$466,442.42
180	69	Y-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$ 5,861,646.02	\$ 5,395,203.60	\$466,442.42
181	69	Y-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub (Y-63)	\$ -	\$ -	\$0.00
182	69	Y-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	\$ 19,670.77	\$ 17,864.81	\$1,805.96
183	69	Y-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	\$ 19,670.77	\$ 17,864.81	\$1,805.96
184	69	Y-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Industrial Sub-Huber Co-Gen Plt	\$ 1,839.07	\$ 851.77	\$987.30
185	69	Y-66	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	\$ 1,291,747.95	\$ 1,126,267.68	\$165,480.27
186	69	Y-67	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	\$ 149,986.28	\$ 51,053.36	\$98,932.92
187	69	Y-72	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	\$ 635,635.41	\$ 582,411.27	\$53,224.14
188	69	Y-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	\$ 128,393.37	\$ 56,665.82	\$71,727.55
189	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	\$500,464.94
190	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	\$500,464.94
191	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	\$500,464.94
192	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	\$500,464.94
193	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	\$500,464.94
194	69	Y-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	\$ 2,118,753.24	\$ 1,618,288.30	\$500,464.94
195	69	Y-78	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	\$ 610,253.98	\$ 491,629.85	\$118,624.13
196	69	Y-78	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	\$ 610,253.98	\$ 491,629.85	\$118,624.13
197	69	Y-79	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Int-NM St Line	\$ 7,991,408.96	\$ 4,894,319.77	\$3,097,089.19
198	69	Y-79	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Int-NM St Line	\$ 7,991,408.96	\$ 4,894,319.77	\$3,097,089.19







301	69	Z-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	\$460,571.27
302	69	Z-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	\$460,571.27
303	69	Z-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	\$460,571.27
304	69	Z-26	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	\$ 4,453,853.98	\$ 3,993,282.71	\$460,571.27
305	69	Z-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 2,153,031.43	\$ 1,940,952.28	\$212,079.15
306	69	Z-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 2,153,031.43	\$ 1,940,952.28	\$212,079.15
307	69	Z-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 2,153,031.43	\$ 1,940,952.28	\$212,079.15
308	69	Z-34	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	\$ -	\$ (3.20)	\$3.20
309	69	Z-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)	\$ 99,157.39	\$ 98,114.60	\$1,042.79
310	69	Z-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)	\$ 99,157.39	\$ 98,114.60	\$1,042.79
311	69	Z-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)	\$ 99,157.39	\$ 98,114.60	\$1,042.79
312	69	Z-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)	\$ 99,157.39	\$ 98,114.60	\$1,042.79
313	69	Z-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)	\$ 99,157.39	\$ 98,114.60	\$1,042.79
314	69	Z-36	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)	\$ 99,157.39	\$ 98,114.60	\$1,042.79
315	69	Z-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Floydada Sub Tap	\$ 268,151.06	\$ 155,942.56	\$112,208.50
316	69	Z-39	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Pleasant Hill Tap	\$ 73,865.62	\$ 43,765.94	\$30,099.68
317	69	Z-40	In-Service Prior to October 1, 2005	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	\$ 481,331.75	\$ 137,037.69	\$344,294.06
318	69	Z-41	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Hendrick Sub	\$ 738,476.67	\$ 679,584.07	\$58,892.60
319	69	Z-41	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Hendrick Sub	\$ 738,476.67	\$ 679,584.07	\$58,892.60
320	69	Z-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Union Texas Tap	\$ 2,126,189.10	\$ 1,777,949.75	\$348,239.35
321	69	Z-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Union Texas Tap	\$ 2,126,189.10	\$ 1,777,949.75	\$348,239.35
322	69	Z-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Union Texas Tap	\$ 2,126,189.10	\$ 1,777,949.75	\$348,239.35
323	69	Z-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Union Texas Tap	\$ 2,126,189.10	\$ 1,777,949.75	\$348,239.35
324	69	Z-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Union Texas Tap	\$ 2,126,189.10	\$ 1,777,949.75	\$348,239.35
325	69	Z-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Union Texas Tap	\$ 2,126,189.10	\$ 1,777,949.75	\$348,239.35
326	69	Z-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Union Texas Tap	\$ 2,126,189.10	\$ 1,777,949.75	\$348,239.35
327	69	Z-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Miami NE Brk Sta-Canadian Sub (Z-47)	\$ 16,699,288.75	\$ 14,765,207.56	\$1,934,081.19
328	69	Z-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Industrial Sub-Huber Co-Gen Plt	\$ 1,839.07	\$ 851.77	\$987.30
329	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	\$21,379.20
330	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	\$21,379.20
331	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	\$21,379.20
332	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	\$21,379.20
333	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	\$21,379.20
334	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	\$21,379.20
335	69	Z-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 519,319.95	\$ 497,940.75	\$21,379.20
336	69	Z-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 1,681,161.57	\$ 1,315,456.00	\$365,705.57
337	69	Z-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 1,681,161.57	\$ 1,315,456.00	\$365,705.57
338	69	Z-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 1,681,161.57	\$ 1,315,456.00	\$365,705.57
339	69	Z-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 1,681,161.57	\$ 1,315,456.00	\$365,705.57
340	69	Z-51	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 1,681,161.57	\$ 1,315,456.00	\$365,705.57
341	69	Z-52	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	\$ 366,885.38	\$ 294,497.07	\$72,388.31
342	69	Z-52	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	\$ 366,885.38	\$ 294,497.07	\$72,388.31
343	69	Z-52	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	\$ 366,885.38	\$ 294,497.07	\$72,388.31
344	69	Z-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	\$ 3,897,445.65	\$ 2,865,042.63	\$1,032,403.02
345	69	Z-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	\$ 3,897,445.65	\$ 2,865,042.63	\$1,032,403.02
346	69	Z-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	\$ 3,897,445.65	\$ 2,865,042.63	\$1,032,403.02
347	69	Z-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	\$ 3,897,445.65	\$ 2,865,042.63	\$1,032,403.02
348	69	Z-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	\$ 3,897,445.65	\$ 2,865,042.63	\$1,032,403.02
349	69	Z-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 3,412,246.84	\$ 2,697,026.62	\$715,220.22
350	69	Z-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 3,412,246.84	\$ 2,697,026.62	\$715,220.22
351	69	Z-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 3,412,246.84	\$ 2,697,026.62	\$715,220.22

352	69	Z-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 3,412,246.84	\$ 2,697,026.62	\$715,220.22
353	69	Z-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 3,412,246.84	\$ 2,697,026.62	\$715,220.22
354	69	Z-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 3,412,246.84	\$ 2,697,026.62	\$715,220.22
355	69	Z-60	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 3,412,246.84	\$ 2,697,026.62	\$715,220.22
356	69	Z-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 816,105.11	\$ 721,605.86	\$94,499.25
357	69	Z-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 816,105.11	\$ 721,605.86	\$94,499.25
358	69	Z-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 816,105.11	\$ 721,605.86	\$94,499.25
359	69	Z-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 816,105.11	\$ 721,605.86	\$94,499.25
360	69	Z-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 816,105.11	\$ 721,605.86	\$94,499.25
361	69	Z-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 816,105.11	\$ 721,605.86	\$94,499.25
362	69	Z-61	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$ 816,105.11	\$ 721,605.86	\$94,499.25
363	69	Z-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 2,039,637.57	\$ 1,636,501.20	\$403,136.37
364	69	Z-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 2,039,637.57	\$ 1,636,501.20	\$403,136.37
365	69	Z-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 2,039,637.57	\$ 1,636,501.20	\$403,136.37
366	69	Z-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 2,039,637.57	\$ 1,636,501.20	\$403,136.37
367	69	Z-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 2,039,637.57	\$ 1,636,501.20	\$403,136.37
368	69	Z-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 2,039,637.57	\$ 1,636,501.20	\$403,136.37
369	69	Z-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 2,039,637.57	\$ 1,636,501.20	\$403,136.37
370	69	Z-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	\$ 572,347.81	\$ 472,961.44	\$99,386.37
371	69	Z-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	\$ 572,347.81	\$ 472,961.44	\$99,386.37
372	69	Z-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	\$ 572,347.81	\$ 472,961.44	\$99,386.37
373	69	Z-63	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	\$ 572,347.81	\$ 472,961.44	\$99,386.37
374	69	Z-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lamton Intg-Springlake Sub (Z-64)	\$ 515,742.60	\$ 463,866.00	\$51,876.60
375	69	Z-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lamton Intg-Springlake Sub (Z-64)	\$ 515,742.60	\$ 463,866.00	\$51,876.60
376	69	Z-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lamton Intg-Springlake Sub (Z-64)	\$ 515,742.60	\$ 463,866.00	\$51,876.60
377	69	Z-65	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	\$ 2,310,897.08	\$ 1,481,882.52	\$829,014.56
378	69	Z-69	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$ 4,328,102.72	\$ 3,669,520.44	\$658,582.28
379	69	Z-69	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$ 4,328,102.72	\$ 3,669,520.44	\$658,582.28
380	69	Z-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Roberts Co Sub Tap	\$ 10,968,492.76	\$ 9,552,599.08	\$1,415,893.68
381	69	Z-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Roberts Co Sub Tap	\$ 10,968,492.76	\$ 9,552,599.08	\$1,415,893.68
382	69	Z-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Roberts Co Sub Tap	\$ 10,968,492.76	\$ 9,552,599.08	\$1,415,893.68
383	69	Z-70	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Roberts Co Sub Tap	\$ 10,968,492.76	\$ 9,552,599.08	\$1,415,893.68
384	69	Z-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 306,775.71	\$ 285,129.66	\$21,646.05
385	69	Z-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 306,775.71	\$ 285,129.66	\$21,646.05
386	69	Z-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 306,775.71	\$ 285,129.66	\$21,646.05
387	69	Z-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 306,775.71	\$ 285,129.66	\$21,646.05
388	69	Z-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 306,775.71	\$ 285,129.66	\$21,646.05
389	69	Z-73	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	\$ 5,517.16	\$ 5,459.18	\$57.98
390	69	Z-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 7,463,910.97	\$ 5,307,695.63	\$2,156,215.34
391	69	Z-74	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 7,463,910.97	\$ 5,307,695.63	\$2,156,215.34
392	69	Z-74	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 7,463,910.97	\$ 5,307,695.63	\$2,156,215.34
393	69	Z-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	\$74,658.40
394	69	Z-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	\$74,658.40
395	69	Z-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	\$74,658.40
396	69	Z-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Legacy Sub-Flannagan Sub (Z-77)	\$ 355,336.21	\$ 280,677.81	\$74,658.40
397	69	Z-80	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	\$ 221,421.99	\$ 183,778.77	\$37,643.22
398	69	Z-82	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	\$ 411,404.57	\$ 364,748.18	\$46,656.39
399	69	Z-82	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	\$ 411,404.57	\$ 364,748.18	\$46,656.39
400	69	Z-83	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	\$ 320,436.87	\$ 277,223.35	\$43,213.52
401	69	Z-85	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 380,568.75	\$ 338,468.19	\$42,100.56
402	69	Z-85	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 380,568.75	\$ 338,468.19	\$42,100.56

403	69	Z-86	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 482,163.62	\$52,654.96
404	69	Z-86	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 482,163.62	\$52,654.96
405	69	Z-86	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 534,818.58	\$ 482,163.62	\$52,654.96
406	69	Z-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 607,490.19	\$ 541,851.08	\$65,639.11
407	69	Z-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 607,490.19	\$ 541,851.08	\$65,639.11
408	69	Z-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 607,490.19	\$ 541,851.08	\$65,639.11
409	69	Z-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 607,490.19	\$ 541,851.08	\$65,639.11
410	69	Z-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 607,490.19	\$ 541,851.08	\$65,639.11
411	69	Z-87	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 607,490.19	\$ 541,851.08	\$65,639.11
412	115	T-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	\$ 527,506.38	\$ 460,329.19	\$67,177.19
413	115	T-25	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dumas Int	\$ 1,294,976.24	\$ 956,507.31	\$338,468.93
414	115	T-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 5,807,128.73	\$ 4,817,490.01	\$989,638.72
415	115	T-27	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 5,807,128.73	\$ 4,817,490.01	\$989,638.72
416	115	T-28	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	\$ 711,091.45	\$ 621,036.70	\$90,054.75
417	115	T-31	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	\$ 1,447,400.67	\$ 1,276,870.48	\$170,530.19
418	115	T-35	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	\$ 5,575,251.62	\$ 3,047,021.11	\$2,528,230.51
419	115	T-37	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	\$ 4,255,710.36	\$ 4,141,990.69	\$113,719.67
420	115	T-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Rita Blanca REC-Houge Sub Tap	\$ -	\$ -	\$0.00
421	115	T-47	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Intg-Dalhart Intg (T-47)	\$ 2,431,737.12	\$ 2,300,178.79	\$131,558.33
422	115	T-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	\$ 3,056,433.28	\$ 2,838,377.49	\$218,055.79
423	115	T-53	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	\$ 6,445,133.25	\$ 4,280,316.37	\$2,164,816.88
424	115	T-54	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 245,961.85	\$ 235,942.08	\$10,019.77
425	115	T-54	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 245,961.85	\$ 235,942.08	\$10,019.77
426	115	T-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	\$ 2,123,269.81	\$ 1,933,716.36	\$189,553.45
427	115	T-58	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	\$ 2,123,269.81	\$ 1,933,716.36	\$189,553.45
428	115	T-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 2,671,255.64	\$ 2,509,462.69	\$161,792.95
429	115	T-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 2,671,255.64	\$ 2,509,462.69	\$161,792.95
430	115	T-59	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 2,671,255.64	\$ 2,509,462.69	\$161,792.95
431	115	T-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 2,305,716.58	\$ 1,329,306.74	\$976,409.84
432	115	T-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 2,305,716.58	\$ 1,329,306.74	\$976,409.84
433	115	T-66	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	\$ 10,882,085.19	\$ 9,016,057.54	\$1,866,027.65
434	115	T-67	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Happy Int-Kress Int	\$ 5,578,127.46	\$ 4,612,997.17	\$965,130.29
435	115	T-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$ 525,430.76	\$ 423,243.25	\$102,187.51
436	115	T-71	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$ 525,430.76	\$ 423,243.25	\$102,187.51
437	115	T-73	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 193,111.33	\$ 179,906.07	\$13,205.26
438	115	T-73	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 193,111.33	\$ 179,906.07	\$13,205.26
439	115	T-75	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	\$ 633,869.44	\$ 425,685.54	\$208,183.90
440	115	T-83	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	\$ 419,529.21	\$ 262,449.35	\$157,079.86
441	115	T-86	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	\$ 3,109,701.20	\$ 2,342,273.98	\$767,427.22
442	115	T-89	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	\$ 622,808.90	\$ 537,622.38	\$85,186.52
443	115	T-91	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	\$ (6,495.82)	\$ (3,980.34)	-\$2,515.48
444	115	U-11	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	\$ -	\$ -	\$0.00
445	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Ink Basin Sub (U-14)	\$ 328,466.83	\$ 318,281.09	\$10,185.74
446	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Ink Basin Sub (U-14)	\$ 328,466.83	\$ 318,281.09	\$10,185.74
447	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Ink Basin Sub (U-14)	\$ 328,466.83	\$ 318,281.09	\$10,185.74
448	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Ink Basin Sub (U-14)	\$ 328,466.83	\$ 318,281.09	\$10,185.74
449	115	U-14	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Ink Basin Sub (U-14)	\$ 328,466.83	\$ 318,281.09	\$10,185.74
450	115	U-17	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	\$ 224,281.38	\$ 215,775.00	\$8,506.38
451	115	U-19	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ 114,705.11	\$ 108,756.62	\$5,948.49
452	115	U-19	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ 114,705.11	\$ 108,756.62	\$5,948.49
453	115	U-30	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-34ST-CLTR-WSSST-115-01 (U-30)	\$ 214,636.37	\$ 212,440.78	\$2,195.59

454	115	V-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	\$ 2,899,740.42	\$ 1,617,964.33	\$1,281,776.09
455	115	V-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	\$ 194,147.07	\$ 121,862.95	\$72,284.12
456	115	V-02	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	\$ 839,002.07	\$ 800,352.81	\$38,649.26
457	115	V-02	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	\$ 839,002.07	\$ 800,352.81	\$38,649.26
458	115	V-03	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	\$ 1,028,498.81	\$ 745,010.09	\$283,488.72
459	115	V-04	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	\$ 2,904,144.37	\$ 2,499,487.95	\$404,656.42
460	115	V-12	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	\$ 2,220,368.31	\$ 1,676,964.24	\$543,404.07
461	115	V-15	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	\$ 106,590.32	\$ 101,045.23	\$5,545.09
462	115	V-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	\$1,380,136.25
463	115	V-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	\$1,380,136.25
464	115	V-29	In-Service Prior to October 1, 2006	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 9,895,191.61	\$ 8,515,055.36	\$1,380,136.25
465	115	V-33	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	\$ 1,440,101.90	\$ 1,040,915.81	\$399,186.09
466	115	V-37	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	\$ 975,558.00	\$ 856,956.20	\$118,601.80
467	115	V-37	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	\$ 975,558.00	\$ 856,956.20	\$118,601.80
468	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	\$574,072.28
469	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	\$574,072.28
470	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	\$574,072.28
471	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	\$574,072.28
472	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	\$574,072.28
473	115	V-38	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 2,845,621.58	\$ 2,271,549.30	\$574,072.28
474	115	V-43	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Osage Int Tap	\$ 392,323.32	\$ 363,253.90	\$29,069.42
475	115	V-44	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	\$ 165,962.81	\$ 55,656.71	\$110,306.10
476	115	V-46	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	\$ 1,226,344.53	\$ 622,245.73	\$604,098.80
477	115	V-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	\$ 229,095.90	\$ 172,978.97	\$56,116.93
478	115	V-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	\$ 229,095.90	\$ 172,978.97	\$56,116.93
479	115	V-49	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	\$ 95,564.93	\$ 71,726.12	\$23,838.81
480	115	V-50	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	\$ 198,059.50	\$ 100,322.59	\$97,736.91
481	115	V-55	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	\$ 398,210.60	\$ 224,133.58	\$174,077.02
482	115	V-55	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 1,054,032.08	\$ 782,455.16	\$271,576.92
483	115	V-55	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 1,054,032.08	\$ 782,455.16	\$271,576.92
484	115	V-56	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	\$ 462,089.85	\$ 301,120.08	\$160,969.77
485	115	V-62	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	\$ 4,376,381.77	\$ 2,741,535.97	\$1,634,845.80
486	115	V-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 3,820,718.91	\$ 2,190,151.78	\$1,630,567.13
487	115	V-64	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 3,820,718.91	\$ 2,190,151.78	\$1,630,567.13
488	115	V-66	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	\$ 1,258,911.44	\$ 775,122.97	\$483,788.47
489	115	V-79	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 2,034,645.34	\$ 1,568,366.77	\$466,278.57
490	115	V-79	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 2,034,645.34	\$ 1,568,366.77	\$466,278.57
491	115	V-95	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	\$ 424,764.03	\$ 321,407.20	\$103,356.83
492	115	W-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	\$ 118,102.10	\$ 87,481.94	\$30,620.16
493	115	W-05	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Dallam Co Int-Sherman Co Sw Sta (W-05)	\$ 12,007,972.67	\$ 9,747,740.24	\$2,260,232.43
494	115	W-08	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Lasley Sub-Hitchland Intg (W-08)	\$ 1,597,697.64	\$ 1,313,396.18	\$284,301.46
495	115	W-11	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	\$ 1,027,892.07	\$ 863,534.37	\$164,357.70
496	115	W-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	\$ 1,799,097.54	\$ 1,649,780.60	\$149,316.94
497	115	W-24	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	\$ 1,799,097.54	\$ 1,649,780.60	\$149,316.94
498	115	W-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 2,116,258.99	\$ 1,882,099.00	\$234,159.99
499	115	W-29	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 2,116,258.99	\$ 1,882,099.00	\$234,159.99
500	115	W-34	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	\$ 108,702.59	\$ 90,650.41	\$18,052.18
501	115	W-40	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,693,763.41	\$589,952.79
502	115	W-40	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,693,763.41	\$589,952.79
503	115	W-40	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	\$ 10,283,716.20	\$ 9,693,763.41	\$589,952.79
504	115	W-47	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	\$ 160,424.96	\$ 139,898.90	\$20,526.06

505	115	W-50	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 10,262,195.49	\$ 9,271,088.86	\$991,106.63
506	115	W-50	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 10,262,195.49	\$ 9,271,088.86	\$991,106.63
507	115	W-50	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 10,262,195.49	\$ 9,271,088.86	\$991,106.63
508	115	W-53	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	\$ 12,657,993.07	\$ 11,033,220.75	\$1,624,772.32
509	115	W-54	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$ 12,887,485.75	\$ 11,286,232.72	\$1,601,253.03
510	115	W-54	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$ 12,887,485.75	\$ 11,286,232.72	\$1,601,253.03
511	115	W-77	In-Service Prior to October 1, 2005	Elec Tran-Line OH-TX-115KV-Canyon West Sub-Randall County Intg (W-77)	\$ 11,005,087.46	\$ 10,541,467.64	\$463,619.82
512	115	W-78	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	\$ 7,165,204.53	\$ 6,637,171.42	\$528,033.11
513	115	W-82	In-Service On October 1, 2005 or Later	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	\$ 4,971,565.77	\$ 4,711,585.96	\$259,979.81
514	115	T-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	\$ 3,055,876.91	\$ 2,091,826.69	\$964,050.22
515	115	T-01	In-Service Prior to October 1, 2005	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	\$ 3,055,876.91	\$ 2,091,826.69	\$964,050.22

Abbreviations:

W = Wholesale  
R = Retail  
TX = Texas  
NM = New Mexico  
OK = Oklahoma

Valid Radial Line Segment?	From Location	To Location	Wholesale or Retail Customer	Customer Name	Radial Line Segment Length in miles	Total Line Length in miles	Wholesale Installed Plant Value	Wholesale Net Plant Value
yes	Curry County	West Clovis	R	SPS	7.783	17.802		
invalid	Curry County	Switch 4625	R	SPS	10.019	17.802		
invalid	PCA Substation	Central Valley REC Lusk Substation	W	CVEC	11.110	14.560		
yes	Carlsbad Interchange	Loving S./Crlsbd Water tap (Structure 103)	R	SPS	5.608	35.457		
yes	Loving S./Crlsbd Water tap (Structure 103)	Carlsbad Waterfield tap (Structure 127)	R	SPS	1.741	35.457		
yes	Loving S./Crlsbd Water tap (Structure 103)	Loving South/Navajo-Malaga Tap Struc 52A	R	SPS	5.690	35.457		
yes	Carlsbad Waterfield tap (Structure 127)	White City	R	SPS	13.249	35.457		
yes	Loving South/Navajo-Malaga Tap Struc 52A	Navajo-Malaga Substation	R	SPS	2.841	35.457		
yes	Carlsbad Waterfield tap (Structure 127)	Carlsbad Waterfield	R	SPS	6.328	35.457		
invalid	Roswell Interchange	Orchard Park Tap structure 68	W	CVEC	11.080	45.102		
invalid	Orchard Park Tap structure 68	CVEC ORCHARD PARK	W	CVEC	0.024	45.102		
invalid	Orchard Park Tap structure 68	Dexter Tap structure 27	R	SPS	4.290	45.102		
invalid	Dexter Tap structure 27	YO REC Tap structure 123	R	SPS	2.514	45.102		
invalid	Dexter Tap structure 27	CVEC Dexter	W	CVEC	1.970	45.102		
invalid	CVEC Dexter	Dexter Substation	R	SPS	1.910	45.102		
invalid	YO REC Tap structure 123	Switch 4743 (to CVEC Y-O)	W	CVEC	0.074	45.102		
invalid	YO REC Tap structure 123	HAGERMAN TAP (Structure 135)	W	CVEC	1.493	45.102		
invalid	HAGERMAN TAP (Structure 135)	CVEC Hagerman	W	CVEC	0.007	45.102		
invalid	HAGERMAN TAP (Structure 135)	LAKE ARTHUR TAP (Structure 208)	W	CVEC	9.000	45.102		
invalid	LAKE ARTHUR TAP (Structure 208)	CVEC LAKE ARTHUR	W	CVEC	0.011	45.102		
invalid	LAKE ARTHUR TAP (Structure 208)	COTTONWOOD TAP (Structure 252)	W	CVEC	5.470	45.102		
invalid	COTTONWOOD TAP (Structure 252)	Switch 4788 (to CVEC Cottonwood)	W	CVEC	0.066	45.102		
invalid	COTTONWOOD TAP (Structure 252)	Cottonwood Substation	R	SPS	1.521	45.102		
invalid	COTTONWOOD TAP (Structure 252)	Artesia Smith Tap structure 309	R	SPS	5.820	45.102		
invalid	Artesia Smith Tap structure 309	Artesia Smith Substation	R	SPS	0.005	45.102		
invalid	Artesia Smith Tap structure 309	Artesia Interchange	R	SPS	0.012	45.102		
invalid	Orchard Park Tap structure 68	Switch 4702	R	SPS	0.100	45.102		
invalid	Chaves County Interchange	Price Substation	R	SPS	4.402	24.509		
invalid	Price Substation	CVEC Pinelodge	R	SPS	2.870	24.509		
yes	CVEC Pinelodge	RIAC/Price Tap Structure 8	W	CVEC	11.120	15.717	\$ 2,060,724.48	\$ 1,769,960.92
yes	Roswell Interchange	RIAC/Price Tap Structure 8	W	CVEC	0.560	15.717	\$ 103,777.49	\$ 89,134.72
invalid	RIAC/Price Tap Structure 8	RIAC East/West Tap Structure 5	R	SPS	1.520	15.717		
invalid	RIAC East/West Tap Structure 5	TMC Tap Structure 11	R	SPS	1.989	15.717		
invalid	TMC TAP (Structure 11 Z09.3)	WEST RIAC	R	SPS	0.418	15.717		
invalid	TMC TAP (Structure 11 Z09.3)	TMC	R	SPS	0.016	15.717		
invalid	RIAC East/West Tap Structure 5	RIAC East/Wherry Housing Tap Struc 4	R	SPS	0.087	15.717		
invalid	RIAC East/Wherry Housing Tap Struc 4	Wherry Housing Tap (Structure 11 Z09.4)	R	SPS	0.666	15.717		
invalid	Wherry Housing Tap (Structure 11 Z09.4)	WHERRY HOUSING	R	SPS	0.014	15.717		
invalid	Wherry Housing Tap (Structure 11 Z09.4)	EAST RIAC	R	SPS	0.438	15.717		
yes	Potash Junction Interchange	Kermac Tap structure 89	R	SPS	10.705	10.705		
yes	Kermac Tap structure 89	NM POTASH #1 (KERMAC)	R	SPS	1.001	8.519		
yes	Kermac Tap structure 89	New Mexico Potash Tap structure 21	R	SPS	2.280	8.519		
yes	New Mexico Potash Tap structure 21	NM POTASH #2 (MISS EAST #2)	R	SPS	1.152	8.519		
invalid	New Mexico Potash Tap structure 21	LIVINGSTONE RIDGE SUBSTATION	R	SPS	4.067	8.519		



yes	Portales Interchange	Portales #1	R	SPS	2.190	2.190		
yes	Portales #2	Market Street	R	SPS	1.664	1.664		
yes	Market Street	Portales EFDC	R	SPS	0.148	0.148		
yes	Portales #1	Portales #2	R	SPS	1.180	1.180		
invalid	PORTALES	Zodiac Tap (Structure 31)	R	SPS	2.241	6.557		
invalid	Portales South Tap (Structure 75)	Portales South Substation	R	SPS	0.010	6.557		
invalid	Zodiac Tap (Structure 31)	Portales South Tap (Structure 75)	R	SPS	2.397	6.557		
yes	Potash Junction	Mississippi Chem #2 Tap (Structure 17)	R	SPS	1.940	13.694		
yes	Mississippi Chem #2 Tap (Structure 17)	IMC #2 Tap (Structure 55)	R	SPS	2.790	13.694		
yes	IMC #2 Tap (Structure 55)	IMC #2 Substation	R	SPS	0.893	0.893		
yes	IMC #2 Tap (Structure 55)	United Salt Flying Tap (Structures 60-61 & 60A)	R	SPS	1.684	13.694		
yes	United Salt Flying Tap (Structures 60-61 & 60A)	United Salt Substation	R	SPS	0.280	13.694		
yes	United Salt Flying Tap (Structures 60-61 & 60A)	IMC #3/Strata/Duval/Borehole Tap (Structure 98)	R	SPS	4.100	13.694		
yes	IMC #3/Strata/Duval/Borehole Tap (Structure 98)	IMC #3/Strata Tap (Structure 8A)	R	SPS	0.870	13.694		
yes	IMC #3/Strata Tap (Structure 8A)	Strata	R	SPS	0.029	0.950		
yes	IMC #3/Strata Tap (Structure 8A)	IMC #3	R	SPS	0.022	0.950		
yes	IMC #3/Strata/Duval/Borehole Tap (Structure 98)	Duval #3/IMC #4/Borehole Tap (Structure 122A)	R	SPS	0.028	13.694		
yes	Duval #3/IMC #4/Borehole Tap (Structure 122A)	Borehole Substation	R	SPS	1.005	3.856		
yes	Duval #3/IMC #4/Borehole Tap (Structure 122A)	Duval #3/IMC corner structure 123	R	SPS	0.026	3.856		
yes	Duval #3/IMC corner structure 123	Duval #3 Substation	R	SPS	0.042	13.694		
yes	Duval #3/IMC corner structure 123	IMC #4 Substation	R	SPS	2.851	3.856		
yes	Curry County	TX/NM State Line	R	SPS	8.147	8.147		
invalid	Atoka	Artesia South Tap structure 60	R	SPS	4.047	11.581		
invalid	Artesia South Tap structure 60	Artesia South Substation	R	SPS	1.009	11.581		
invalid	Artesia South Tap structure 60	Artesia Country Club Tap structure 45	R	SPS	0.800	11.581		
invalid	Artesia Country Club Tap structure 45	Artesia Country Club substation	R	SPS	2.251	11.581		
invalid	Artesia Country Club Substation	Switch 4699 (feeds CV-West Artesia)	W	CVEC	0.011	11.581		
invalid	Artesia Country Club Tap structure 45	Artesia 13th Street	R	SPS	1.560	11.581		
invalid	Artesia 13th Street	Artesia REC Tap structure 302	R	SPS	1.190	11.581		
yes	Artesia REC Tap structure 302	CV-Artesia	W	CVEC	0.262	11.581	\$ 2,889.32	\$ 2,616.99
yes	Artesia REC Tap structure 302	Artesia Interchnage	W	CVEC	0.451	11.581	\$ 4,973.59	\$ 4,504.81
yes	Eagle Creek	1st Street Tap (Structure 17)	R	SPS	1.309	1.651		
yes	1st Street Tap (Structure 17)	Navajo#1	R	SPS	0.017	1.651		
yes	1st Street Tap (Structure 17)	ARTESIA TOWN	R	SPS	0.325	1.651		
yes	Carlsbad	Fiesta Substation	R	SPS	1.100	1.100		
yes	flying tap structures 128 & 130 Hobbs South	Hobbs South Substation	R	SPS	0.012	13.529		
yes	flying tap structures 232 & 121 East Sanger	East Sanger Substation	R	SPS	0.025	13.529		
yes	3-way Switch Tap Structure 116	slack span to OXY S. Hobbs RCF line	R	SPS	0.029	13.529		
yes	Oxy Permian Tap (Structure 63)	Oxy Permian Substation	R	SPS	0.028	16.280		
yes	Oxy North Tap (Structure 64A)	Switch 4J02 [OXY North]	R	SPS	0.021	16.280		
yes	West Bender Flying Tap	West Bender Substation	R	SPS	0.017	16.280		
yes	West Bender Substation	North Hobbs Substation	R	SPS	2.730	16.280		
yes	Urton Sub Tap (Structure 75)	URTON	R	SPS	0.014	6.873		
yes	Monument Flying Tap Structures 29 & 30	Monument Substation	R	SPS	0.030	16.280		
yes	FEC Cheese Tap Structure 77	FEC Cheese Substation	W	Farmers	0.000	16.270	\$ -	\$ -
yes	Norris Tap Structure 3	Norris Substation	R	SPS	0.589	0.589		
yes	Drinkard/NEF Tap (Structure 19)	Drinkard	R	SPS	0.007	24.882		
yes	Drinkard/Eunice Tap (Structure 182)	Eunice	R	SPS	2.970	24.882		
yes	Millen Tap Structures 139 & 1	Millen Substation	R	SPS	0.019	15.990		
yes	Northeast Hobbs Flying Tap Structures 36 & 37	Northeast Hobbs Substation	R	SPS	0.005	15.990		
yes	Bensing Tap Structure 114A	Bensing Substation	R	SPS	0.068	28.121		

invalid	Targa Tap (Structure 24)	Clark Sub (Targa)	R	SPS	0.209	7.699		
yes	Jal Flying Tap Structures 1, 370 & 1	Jal Substation	R	SPS	0.011	27.771		
yes	Teague Flying Tap Structures 84 & 85	Teague	R	SPS	0.023	27.771		
yes	Structure 1 @ Jal	Dollarhide	R	SPS	3.636	27.771		
yes	Roadrunner Substation	Agave Substation #2	R	SPS	0.383	0.383		
yes	Roadrunner Substation	Agave Tap (Structure 7A)	R	SPS	0.622	0.921		
yes	Agave Tap (Structure 7A)	Switch 4H893	R	SPS	0.019	0.921		
yes	Agave Tap (Structure 7A)	Ochoa	R	SPS	0.280	0.921		
yes	IMC #1 Tap (Structure 50)	IMC#1	R	SPS	1.013	16.959		
invalid	Intrepid West Tap Structure 14	Intrepid West Substation (customer)	R	SPS	1.120	16.959		
yes	Pearl Tap structure 132A	Pearl Substation	R	SPS	0.024	40.814		
yes	Enron Tap (Structure 296)	Enron Substation	R	SPS	1.807	40.814		
yes	Lea National Tap structure 299	Lea National Substation	R	SPS	0.026	40.184		
yes	Roswell Interchange	Brasher/Sierra Tap structure #8	R	SPS	0.697	3.354		
yes	Brasher/Sierra Tap structure #8	Brasher Substation	R	SPS	0.683	3.354		
yes	Brasher/Sierra Tap structure #8	Sierra	R	SPS	1.974	3.354		
invalid	North Loving Substation	Loving South Substation	R	SPS	3.536	3.536		
yes	Malaga Bend Terminal Structures 67 & 68	Malaga Bend Substation	R	SPS	0.115	33.640		
yes	ENTERPRISE Tap structure 72	ENTERPRISE Substation (customer owned)	R	SPS	0.000	10.025		
yes	BOPCO TAP Structure 81	BOPCO Substation (customer owned)	R	SPS	0.000	10.025		
invalid	XTO Cowboy Tap Structure 82	XTO Cowboy Substation (customer owned)	R	SPS	0.052	10.025		
invalid	XTO Poker Lake Tap Structure 82A	XTO Poker Lake Substation (customer owned)	R	SPS	0.061	10.025		
yes	Tweedy Tap Structure 447	Tweedy Substation	R	SPS	0.018	47.346		
yes	Samson Flying Tap Structure 338	Samson Substation	R	SPS	0.009	11.001		
invalid	Buckeye/CVEC Tap (Structure 111A)	Buckeye	R	SPS	1.100	9.647		
invalid	Buckeye/CVEC Tap (Structure 111A)	flying tap to CV-San Andres Sub	W	Lea Co.	0.002	9.647		
yes	Eagle Creek	Navajo 4 & 5	R	SPS	0.630	0.630		
yes	Eagle Creek	Navajo No. 2&3 Tap (Structure 89)	R	SPS	0.507	0.743		
yes	Navajo No. 2&3 Tap (Structure 89)	Navajo No. 2	R	SPS	0.136	0.743		
yes	Navajo No. 2&3 Tap (Structure 89)	Navajo No. 3	R	SPS	0.100	0.743		
yes	PECOS	OCOTILLO	R	SPS	5.818	5.818		
yes	Byrd Tap Structure 126	Byrd Substation	R	SPS	0.775	18.696		
yes	Cooper Ranch Tap Structure 169A	Cooper Ranch Substation	R	SPS	0.009	18.696		
yes	Ward Flying Tap Structures 70 & 71	Ward Substation	R	SPS	0.016	22.505		
yes	Lea Road Flying Tap Structures 210A & 1	Lea Road Substation	R	SPS	0.023	22.505		
yes	Canon AFB Tap (Structure 89)	Canon AFB	R	SPS	0.887	15.832		
yes	West Clovis Tap (Structure 143)	West Clovis	R	SPS	0.029	15.832		
yes	Sand Dunes Tap (Structure 131)	Sand Dunes	R	SPS	0.023	12.683		
invalid	Roswell Interchange	Capitan Substation	R	SPS	9.090	9.090		
invalid	FEC Tucumcari Tap Structure 639A	FEC Tucumcari Substation	W	Farmers	0.000	18.557		
yes	Lopez	Campbell	R	SPS	0.051	0.051		
yes	Pecos Interchange	North Canal	R	SPS	2.584	2.584		
yes	East Clovis Tap (Structure 42)	East Clovis	R	SPS	1.495	9.849		
yes	North Clovis Tap (Structure 143)	North Clovis Substation	R	SPS	1.728	9.744		
yes	FEC Holland Tap (Structure 57A)	FEC Holland Substation	W	Farmers	0.029	9.391	\$ 1,589.44	\$ 1,413.29
yes	FEC Clovis #2 Tap (Structure 7A)	FEC Clovis #2 Substation	W	Farmers	0.347	9.391	\$ 19,018.50	\$ 16,910.71
yes	Kilgore Tap (structure #44)	Kilgore Substation	R	SPS	0.880	13.726		
yes	Portales South Tap (structure #75)	Portales South Substation	R	SPS	0.346	13.726		
yes	Matador Tap structure 20A	ONE-WAY SWITCH structure W72.2-1	R	SPS	0.051	18.391		
yes	Sendaro Tap structure 22A	Sendaro Substation	R	SPS	0.000	18.391		
yes	Quahada Substation	Zia Substation #2 Tap structure number 1	R	SPS	2.380	15.407		

invalid	Zia Substation #2 Tap structure number 1	Zia Substation #2	R	SPS	0.663	15.407			
yes	Zia Substation #2 Tap structure number 1	Zia Substation #1	R	SPS	0.783	15.407			
yes	Zia Substation #1	Maljamar #2	R	SPS	11.557	15.407			
yes	Maljamar #2	Maljamar	R	SPS	0.024	15.407			
yes	Roadrunner Substation	Battle Axe Substation	R	SPS	19.728	19.728			
yes	Custer Mountain Switch Station	Ponderosa Substation	R	SPS	10.747	10.747			
yes	China Draw Substation	Chevron Green Substation	R	SPS	3.785	3.932			
yes	Medanos Terminal Structures 55A - 55B	Medanos Substation	R	SPS	0.119	27.717			
invalid	Cardinal Switch Station	Sage Brush Substation	R	SPS	19.236	19.236			
yes	Artesia Country Club Tap structure 120A	Artesia Country Club substation	R	SPS	2.997	29.194			
yes	CVEC Dayton Tap Structure 104	CVEC Dayton Substation	W	CVEC	0.000	12.992	\$ -	\$ -	
yes	CVEC Irish Hills Tap Structure 152	CVEC Irish Hills Substation	W	CVEC	0.000	16.090	\$ -	\$ -	
yes	CVEC Lake Wood Tap Structure 61	Structure # 61A - ownership change	W	CVEC	0.088	16.090	\$ 1,858.30	\$ 1,683.81	
yes	Price Tap (structure 28)	Price Substation	R	SPS	1.842	15.311			
yes	Lubbock South	Ivory/Batton Tap Structure 145	W	LPL	1.108	13.617	\$ 14,468.80	\$ 12,475.63	
yes	Ivory/Batton Tap Structure 145	Ivory Substation	W	LPL	0.009	13.617	\$ 117.53	\$ 101.34	
yes	Ivory/Batton Tap Structure 145	Batton Substation-South	W	LPL	5.029	13.617	\$ 65,671.10	\$ 56,624.52	
yes	Carlisle Substation	Batton Substation-North	W	LPL	7.480	13.617	\$ 97,677.43	\$ 84,221.79	
yes	Gray County	Damron Tap Structure 244	R	SPS	5.536	27.968			
yes	Damron Tap Structure 244	Damron Substation	R	SPS	1.245	27.968			
yes	Damron Tap Structure 244	Roxana Substation	R	SPS	3.421	27.968			
yes	Hutchinson County	CRMWA #22 Tap Structure 7	R	SPS	1.170	27.968			
yes	CRMWA #22 Tap Structure 7	CRMWA #22 Substation	R	SPS	0.418	27.968			
yes	CRMWA #22 Tap Structure 7	Burnett Substation	R	SPS	3.757	27.968			
yes	Riverview	Rocky Point Substation	R	SPS	3.521	30.420			
yes	Kingsmill	Springcreek Substation	R	SPS	22.134	30.420			
yes	Kingsmill	McCullough Tap Structure 41	R	SPS	4.686	13.659			
yes	McCullough Tap Structure 41	McCullough Substation	R	SPS	3.120	13.659			
yes	Weatherly Tap (structures 109/110)	Weatherly Substation	R	SPS	0.022	8.092			
yes	Bowers Substation	Green Belt REC Kellerman Tap Struc 334	W	Green Belt	24.553	69.860	\$ 2,060,134.48	\$ 1,896,198.60	
invalid	Green Belt REC Kellerman Tap Struc 334	Magic City structure 395	R	SPS	6.045	69.860			
invalid	Magic City structure 395	structure 82 (ownership change to WTU Shamrock)	R	SPS	8.300	69.860			
yes	Howard Substation	Buffalo Substation	R	SPS	26.892	69.860			
yes	Hutchinson County	Camex Transpetco Substation	R	SPS	0.415	3.283			
yes	Lubbock East	Clutter	W	LPL	2.710	8.718	\$ 6,114.68	\$ 5,553.30	
yes	Lubbock South	Acco	W	LPL	3.708	8.718	\$ 8,366.51	\$ 7,598.38	
invalid	Industrial Substation	Huber Co-Gen	R	SPS	1.226	2.366			
yes	North Amarillo Switch Station	Cliffside Substation	R	SPS	9.752	21.321			
yes	Castro County Interchange	Structure # 53 - ownership change	W	Deaf Smith	5.115	5.115	\$ 149,986.28	\$ 51,053.36	
yes	Coulter Substation	Soncy Substation	R	SPS	4.002	4.002			
yes	Hale County Substation	South Plainview Substation	R	SPS	10.082	10.082			
invalid	COX2	AIKENT2	R	SPS	3.500	24.924			
invalid	AIKENT2	LOCKNEY2	R	SPS	1.500	24.924			
invalid	IRICK2	LH-AIKN2	W	Lighthouse	4.900	24.924			
invalid	LH-AIKN2	LOCKNEY2	R	SPS	7.700	24.924			
invalid	BARWISE2	IRICK2	R	SPS	3.600	24.924			
invalid	FLOYD2	BARWISE2	R	SPS	3.340	24.924			
yes	Lamb County	South Littlefield Substation	R	SPS	2.651	3.731			
yes	South Littlefield Substation	Littlefield City Substation	R	SPS	1.080	3.731			
invalid	LAMBCO2	LC-LTTL2	W	Lamb County	1.665	44.264			
invalid	LC-LTTL2	WANTINTL2	R	SPS	2.025	44.264			

invalid	WANTNTP2	LC-SP&H2	W	Lamb County	6.598	44.264		
invalid	WANTNTP2	BAINER2	R	SPS	1.831	44.264		
invalid	BAINER2	WANTON2	R	SPS	5.906	44.264		
invalid	SP-ABRN2	COUNTL2	R	SPS	6.052	44.264		
invalid	TUCO2	SP-ABRN2	W	South Plains	5.888	44.264		
invalid	LAMBCO2	WLTTLF2	R	SPS	7.040	40.097		
invalid	WLTTLF2	AMHERST2	R	SPS	4.866	40.097		
invalid	AMHERST2	LC-SNDH2	W	Lamb County	2.643	40.097		
invalid	LC-SNDH2	SUDNRU2	R	SPS	4.098	40.097		
invalid	MULE-V2	BAILYP2	R	SPS	6.455	40.097		
invalid	BAILYP2	LC-BECK2	W	Lamb County	7.709	40.097		
invalid	BC-BAIL2	MULE-V2	R	SPS	1.833	40.097		
invalid	CROSBY2	SP-ACUF2	W	South Plains	10.400	52.823		
invalid	NO6888	SW67462	R	SPS	4.530	52.823		
invalid	SW67462	SP-HETL2	W	South Plains	3.370	52.823		
invalid	SP-HETL2	SP-IDAL2	W	South Plains	5.630	52.823		
invalid	SP-IDAL2	VICKER2	R	SPS	1.340	52.823		
invalid	SP-ACUF2	NO6754	W	South Plains	1.100	52.823		
invalid	TUCO2	SP-NDE2	W	South Plains	7.250	52.823		
invalid	SP-NDE2	WHITE&MN2	R	SPS	4.000	52.823		
invalid	WHITE&MN2	SP-SHLW2	W	South Plains	3.000	52.823		
invalid	SP-SHLW2	SW67872	R	SPS	4.500	52.823		
invalid	LUBE2	PLANTRS2	R	SPS	1.500	7.700		
invalid	Lamb County	Lamb County REC Lums Chapel	W	Lamb County	2.100	34.516		
invalid	Lamb County REC Lums Chapel	Hobgood Tap Structure 144	R	SPS	3.270	34.516		
invalid	Hobgood Tap Structure 144	Hobgood	R	SPS	0.072	34.516		
invalid	Hobgood Tap Structure 144	Yellowhouse Tap Structure 132	R	SPS	1.108	34.516		
invalid	Yellowhouse Tap Structure 132	Yellowhouse	R	SPS	6.887	34.516		
invalid	Yellowhouse	Phillips Pump #2	R	SPS	4.113	34.516		
invalid	Yellowhouse Tap Structure 132	Mid-America #2 Tap Structure 106A	R	SPS	2.412	34.516		
invalid	Mid-America #2 Tap Structure 106A	Mid-America #2	R	SPS	0.028	34.516		
invalid	Mid-America #2 Tap Structure 106A	Whitharral Tap Structure 96	R	SPS	0.778	34.516		
invalid	Whitharral Tap Structure 96	Whitharral	R	SPS	0.206	34.516		
invalid	Whitharral Tap Structure 96	Lamb County REC Hodge Tap structure 71	W	Lamb County	2.180	34.516		
invalid	Lamb County REC Hodge Tap structure 71	Switch 6776	W	Lamb County	0.055	34.516		
invalid	Lamb County REC Hodge Tap structure 71	LC-Whitharral Tap Structure 70	W	Lamb County	0.067	34.516		
invalid	LC-Whitharral Tap Structure 70	Lamb County REC Whitharral	W	Lamb County	0.023	34.516		
invalid	LC-Whitharral Tap Structure 70	LC-Levelland #2 Tap Structure 14	W	Lamb County	5.399	34.516		
invalid	LC-Levelland #2 Tap Structure 14	Lamb County REC Levelland #2	W	Lamb County	0.015	34.516		
invalid	LC-Levelland #2 Tap Structure 14	Hockley County Substation	W	Lamb County	1.097	34.516		
invalid	Elwood Tap Structure 59	Elwood	R	SPS	4.728	34.516		
yes	Happy Interchange	Happy City Tap Structure 14	R	SPS	1.013	11.184		
yes	Happy City Tap Structure 14	Happy City Substation	R	SPS	6.913	11.184		
yes	Happy City Tap Structure 14	Shamrock Pump Substation	R	SPS	3.158	11.184		
yes	East Plant	Van Buren North	R	SPS	3.234	3.234		
yes	East Plant	Van Buren South	R	SPS	2.080	2.080		
invalid	LY-Seagraves Tap Structure 67	Lyntegar REC Seagraves	W	Lyntegar	0.021	30.384		
invalid	LY-Seagraves Tap Structure 68	3-WAY Switch Tap Structure 90	R	SPS	2.634	30.384		
invalid	3-WAY Switch Tap Structure 90	Kinney Tap Structure 68	R	SPS	5.986	30.384		
invalid	Kinney Tap Structure 68	Kinney Substation	R	SPS	0.485	30.384		
invalid	Kinney Tap Structure 69	Tokio Tap Structure 174	R	SPS	9.056	30.384		

invalid	Tokio Tap Structure 174	Tokio Substation	R	SPS	0.010	30.384		
invalid	Tokio Tap Structure 174	Lyntegar REC Tokio	W	Lyntegar	0.135	30.384		
invalid	3-WAY Switch Tap Structure 90	Seagraves Tap structure 132	R	SPS	4.684	30.384		
invalid	Seagraves Tap Structure 132	Moss Substation	R	SPS	0.010	30.384		
invalid	Seagraves Tap Structure 133	Seagraves Substation	R	SPS	0.019	30.384		
invalid	Denver City Substation	JayBee Tap Structure 51	R	SPS	5.489	30.384		
invalid	JayBee Tap Structure 51	JayBee Substation	R	SPS	0.007	30.384		
invalid	JayBee Tap Structure 51	LY-Seagraves Tap Structure 67	W	Lyntegar	1.848	30.384		
invalid	Lockney Rural Substation	LH-Cedar Hill Tap Structure 80	W	Lighthouse	0.032	24.515		
invalid	LH-Cedar Hill Tap Structure 80	LH-Lone Star Tap Structure 141	W	Lighthouse	4.105	24.515		
invalid	LH-Lone Star Tap Structure 141	LH-Lone Star Substation	W	Lighthouse	1.031	24.515		
invalid	LH-Lone Star Tap Structure 141	LH-South Plains Tap Structure 240	W	Lighthouse	6.326	24.515		
invalid	LH-South Plains Tap Structure 240	LH-Silverton Tap Structure 100	W	Lighthouse	8.042	24.515		
invalid	LH-Silverton Tap Structure 100	SW-Northcutt Tap Structure 126 A	W	Swisher	3.004	24.515		
invalid	SW-Northcutt Tap Structure 126 A	Briscoe Substation	R	SPS	1.975	24.515		
invalid	Gaines County Substation	Riley Tap structure 41	R	SPS	0.320	16.911		
invalid	Riley Tap structure 41	Riley Substation	R	SPS	0.469	16.911		
invalid	Riley Tap structure 41	KCM Tap structure 37A	W	Lea Co.	3.038	16.911		
invalid	KCM Tap structure 37A	structure 40 by KCM	W	Lea Co.	3.997	16.911		
yes	Denver City Substation	Denver City East Tap Structure 170	R	SPS	2.000	44.817		
yes	Denver City East Tap Structure 170	Denver City East	R	SPS	0.012	44.817		
yes	Denver City East Tap Structure 170	Oxy Tap Structure 114	R	SPS	2.602	44.817		
yes	Oxy Tap Structure 114	Phillips Pump #1	R	SPS	10.359	44.817		
yes	Denver City Substation	Wasson	R	SPS	2.404	44.817		
invalid	WASSON2	SW78142	R	SPS	6.690	44.817		
yes	Kiser Substation	West Plainview	R	SPS	2.483	30.810		
yes	Hale County Substation	Westridge	R	SPS	8.473	30.810		
invalid	Hale Center Substation	Lighthouse REC Hale Center Substation	W	Lighthouse	0.268	30.810		
invalid	TUCO	Hale Center Substation	R	SPS	13.485	30.810		
yes	Cochran Substation	Lyntegar REC Sundown Substation	W	Lyntegar	9.590	9.590	\$ 406,954.42	\$ 257,486.82
yes	South Georgia Substation	Lawrence Park Substation	R	SPS	1.905	1.905		
yes	Hockley County Substation	Levelland City Substation	R	SPS	3.233	45.320		
invalid	Levelland East Tap Structure 193	Levelland East Substation	R	SPS	0.212	45.320		
yes	Cochran Substation	Middleton Tap Structure 48	R	SPS	5.500	45.320		
yes	Middleton Tap Structure 48	Middleton Substation	R	SPS	0.032	45.320		
yes	Middleton Tap Structure 48	Mallet Tap Structure 23	R	SPS	2.620	45.320		
yes	Mallet Tap Structure 23	Mallet Substation	R	SPS	0.007	45.320		
yes	Mallet Tap Structure 23	Texaco Tap Structure 43	R	SPS	2.420	45.320		
yes	Texaco Tap Structure 43	Texaco Substation	R	SPS	0.045	45.320		
yes	Texaco Tap Structure 43	Zavalla Tap Structure 98	R	SPS	6.440	45.320		
yes	Zavalla Tap Structure 98	Zavalla Substation	R	SPS	0.027	45.320		
invalid	Slaughter Tap	Slaughter Substation	R	SPS	0.031	45.320		
invalid	LY-Clauene Tap Structure 116	Lyntegar REC Clauene Substation	W	Lyntegar	0.015	45.320		
invalid	LY-Meadow Tap Structure 54	Lyntegar REC Meadow Substation	W	Lyntegar	0.046	45.320		
invalid	LY-Doc Webber Tap Structure 25	Lyntegar REC Doc Webber Substation	W	Lyntegar	0.052	45.320		
invalid	Hockley County Substation	Coble Substation	R	SPS	10.569	33.644		
invalid	Coble Substation	LC-Pettit Tap Structure 33	W	Lamb County	3.461	33.644		
invalid	LC-Pettit Tap Structure 33	Switch 6757	W	Lamb County	0.040	33.644		
invalid	Cochran Substation	Whiteface/Cochran Tap Structure Z26.2 - 55	R	SPS	4.300	33.644		
invalid	Whiteface/Cochran Tap Structure Z26.2 - 55	Whiteface/Morton Tap Structure Z26.3 - 1A	R	SPS	0.110	33.644		
invalid	Whiteface/Morton Tap Structure Z26.3 - 1A	Whiteface Substation	R	SPS	0.255	33.644		

invalid	Whiteface/Morton Tap Structure Z26.3 - 1A	Lamb REC Whiteface Tap Structure Z26.3 - 69A	W	Lamb County	3.729	33.644		
invalid	Lamb REC Whiteface Tap Structure Z26.3 - 69A	Lamb County REC Whiteface Substation	W	Lamb County	0.030	33.644		
invalid	Lamb REC Whiteface Tap Structure Z26.3 - 69A	Bailey County REC Morton Tap Structure Z26.3 - 147	W	Bailey County	6.920	33.644		
invalid	Bailey County REC Morton Tap Structure Z26.3 - 147	Morton Substation	R	SPS	1.100	33.644		
yes	Northwest Interchange	Wildorado/Vega Tap (Structure 153)	R	SPS	20.968	39.258		
yes	Wildorado/Vega Tap (Structure 153)	Vega	R	SPS	15.095	39.258		
yes	Wildorado/Vega Tap (Structure 153)	Wildorado	R	SPS	1.868	39.258		
yes	Northwest Interchange	North Amarillo Switch Station	R	SPS	3.090	3.716		
invalid	FLOYD2	LH-HARM2	W	Lighthouse	1.710	25.337		
invalid	Lighthouse REC Wilson Tap Structure 96	Lighthouse REC Wilson Substation	W	Lighthouse	0.156	25.337		
invalid	SP REC Becton Tap Structure 116	Switch 8857	W	South Plains	0.007	25.337		
invalid	SP-BECT2	ALLMON2	R	SPS	5.014	25.337		
invalid	ALLMON2	LH-PTRS2	W	Lighthouse	0.021	25.337		
invalid	LH-PTRS2	LH-HARM2	W	Lighthouse	7.600	25.337		
invalid	FLYDAT2	SFLOYD2	R	SPS	9.060	9.090		
invalid	CROSBY	SP-PLEASNT	W	South Plains	1.041	1.041		
yes	Soncy Substation	Lawrence Park Substation	R	SPS	3.240	3.240		
invalid	CROSBY2	LH-CROS2	W	Lighthouse	4.250	4.350		
invalid	LH-CROS2	HENDRIC2	R	SPS	0.100	4.350		
invalid	Brownfield City Tap Structure 214	Brownfield City Substation	R	SPS	0.499	31.904		
invalid	Goodpasture Tap Structure	Goodpasture	R	SPS	0.006	31.904		
invalid	LY-Jess Smith Tap Structure 151	Lyntegar REC Jess Smith	W	Lyntegar	0.009	31.904		
invalid	Wellman Tap Structure 69	Wellman Substation	R	SPS	0.058	31.904		
invalid	LY-Wellman Tap Structure 58	Lyntegar REC Wellman	W	Lyntegar	0.023	31.904		
invalid	Union Tx Tap Structure 44	Union Texas	R	SPS	0.016	31.904		
invalid	LY-Poster Tap Structure 32	Lyntegar REC Poster	W	Lyntegar	0.000	31.904		
invalid	NE Miami Breaker Station	Canadian Substation	R	SPS	23.756	31.154		
invalid	Industrial Substation	Sid Richardson Co-Gen	R	SPS	1.140	2.366		
yes	TX/NM State Line	Farwell	R	SPS	2.621	28.410		
invalid	Farwell	NO 3718	R	SPS	4.050	28.410		
invalid	LARIAT	DS-#10	W	Deaf Smith	5.962	28.410		
invalid	BC-LARIAT	LARIAT	R	SPS	2.327	28.410		
invalid	West Muleshoe	BC-LARIAT	W	Bailey County	9.146	28.410		
invalid	MULESHOE CITY	West Muleshoe	R	SPS	0.539	28.410		
invalid	BC-BAILEY	MULESHOE CITY	R	SPS	2.100	28.410		
yes	Hereford Interchange	Deaf Smith REC #4 Tap Structure 83	W	Deaf Smith	4.561	34.370	\$ 223,095.08	\$ 174,564.88
yes	Deaf Smith REC #4 Tap Structure 83	Deaf Smith REC #4 Substation	W	Deaf Smith	1.025	34.370	\$ 50,136.47	\$ 39,230.21
yes	Deaf Smith REC #4 Tap Structure 83	Deaf Smith REC #8 Substation	W	Deaf Smith	11.682	34.370	\$ 571,409.06	\$ 447,109.60
invalid	DS-#32	Dimmitt East & South	R	SPS	0.863	34.370		
invalid	CASTRC2	Deaf Smith REC #3 Substation	W	Deaf Smith	8.400	34.370		
invalid	TERRYC2	LG-BRWN2	W	Lyntegar	5.930	7.930		
invalid	LG-BRWN2	BROWNFI2	R	SPS	2.000	7.930		
invalid	LY-Brownfield Tap Structure 115	Lyntegar REC Brownfield	W	Lyntegar	0.163	7.930		
yes	Lynn County Substation	Switch 6855 Lyntegar New Home Tap	W	Lyntegar	5.067	34.560	\$ 571,422.37	\$ 420,057.03
yes	Switch 6855 Lyntegar New Home Tap	Switch 6833 Lyntegar New Moore Tap	W	Lyntegar	9.116	34.560	\$ 1,028,041.51	\$ 755,721.31
invalid	flying tap	Lakeview Switching Station	W	Lyntegar	3.000	34.560		
invalid	Lakeview Switching Station	Switch 6847 Lyntegar Lakeview Tap	W	Lyntegar	10.960	34.560		
invalid	Z53 Structure 250	Lyntegar Dixon Substation	W	Lyntegar	11.725	34.560		
yes	Lubbock East	Slaton Substation	R	SPS	14.382	36.183		
invalid	NO 6854	SP-SLAT2	W	South Plains	3.100	36.183		
invalid	SOUTHLN2	SP-SLAT2	W	South Plains	4.500	36.183		

invalid	LG-HCKB2	SOUTHLN2	R	SPS	4.800	36.183		
invalid	DIEKEMP2	LG-HCKB2	W	Lyntegar	10.800	36.183		
invalid	LG-TWD2	DIEKEMP2	R	SPS	1.000	36.183		
invalid	GRAHAM2	LG-TWD2	W	Lyntegar	2.475	36.183		
invalid	LG-DRAW2	LG-CNTR2	W	Lyntegar	4.103	27.705		
invalid	LYNNCO2	LG-DRAW2	W	Lyntegar	7.615	27.705		
invalid	GARZA2	YANCYT2	R	SPS	0.300	27.705		
invalid	BG-YNT2	YANCYT2	R	SPS	1.682	27.705		
invalid	YANCYT2	BG-YNT2	W	Big Country	1.318	27.705		
invalid	LG-CNTR2	YANCYT2	R	SPS	11.725	27.705		
yes	Graham Substation	Garza Substation	R	SPS	1.050	27.705		
yes	Castro County Interchange	Deaf Smith 12 15 19 Tap Structure 75	W	Deaf Smith	7.111	41.000	\$ 353,752.75	\$ 283,833.17
yes	Deaf Smith 12 15 19 Tap Structure 75	Switch 8720 to DS 15 & 19	W	Deaf Smith	0.022	41.000	\$ 1,094.44	\$ 878.12
yes	Deaf Smith 12 15 19 Tap Structure 75	Deaf Smith REC #12 Substation	W	Deaf Smith	6.029	41.000	\$ 299,926.22	\$ 240,645.51
invalid	HART2	BC-Sunnyside	W	Bailey County	9.140	41.000		
invalid	LC-HART2	Hart #1	R	SPS	5.000	41.000		
invalid	LAMTON2	LC-Hart	W	Lamb County	8.560	41.000		
invalid	LC-HART2	LC-North Olton	W	Lamb County	2.648	41.000		
invalid	LAMTON	CORNER	R	SPS	14.400	20.624		
invalid	LAMTON2	NO8861	R	SPS	14.400	20.624		
invalid	SP-HALF2	CORNER2	R	SPS	4.400	20.624		
yes	Hale County Interchange	Switch 8811 to SP-Halfway	W	South Plains	1.022	20.624	\$ 28,362.08	\$ 23,437.09
invalid	LC-OLTN2	OLTON2	R	SPS	0.729	14.100		
invalid	LAMTON2	LC-OLTN2	W	Lamb County	1.500	14.100		
invalid	OLTON2	SPRINGL2	R	SPS	10.471	14.100		
yes	Graham Substation	Justiceburg Corner	W	Big Country	15.412	15.412	\$ 2,310,897.08	\$ 1,481,882.52
yes	Gray County	KITE	R	SPS	3.461	24.845		
yes	Bowers	Lyons	R	SPS	17.864	24.845		
invalid	Bowers	Roberts County Tap Structure 77	W	North Plains	18.773	25.185		
invalid	Roberts County Tap Structure 77	Roberts County	R	SPS	0.005	25.185		
invalid	Roberts County Tap Structure 78	NP-REC Tap (SW-Miami) Structure 137	R	SPS	6.370	25.185		
invalid	NP-REC Tap (SW-Miami) Structure 137	NE Miami Breaker Station	R	SPS	0.037	25.185		
invalid	Northeast Hereford	Centre Street Substation	R	SPS	4.870	14.067		
yes	Hereford Interchange	Deaf Smith #9&13 Tap Structure 41	W	Deaf Smith	4.105	14.067	\$ 89,522.59	\$ 83,205.89
yes	Deaf Smith #9&13 Tap Structure 41	Deaf Smith #5&11 Tap Structure 78	W	Deaf Smith	2.585	14.067	\$ 56,374.15	\$ 52,396.40
yes	Deaf Smith #5&11 Tap Structure 78	Switch 5783 to DS-#11	W	Deaf Smith	0.019	14.067	\$ 414.36	\$ 385.12
yes	Deaf Smith #5&11 Tap Structure 78	Deaf Smith REC #5 Substation	W	Deaf Smith	0.027	14.067	\$ 588.82	\$ 547.27
yes	Northeast Hereford	Deaf Smith REC Metering Station	W	Deaf Smith	0.752	0.752	\$ 5,517.16	\$ 5,459.18
yes	GRAY COUNTY	CRMWA #23 Tap Structure 119 A	R	SPS	13.787	26.451		
yes	CRMWA #23 Tap Structure 119 A	CRMWA #23	R	SPS	12.571	26.451		
yes	CRMWA #23 Tap Structure 119 A	ADOBE CREEK	R	SPS	0.093	26.451		
invalid	LEGACY	XTO Tap Structure 39	R	SPS	4.993	11.015		
invalid	XTO Tap Structure 39	Switch 9757 to XTO line	R	SPS	0.014	11.015		
invalid	XTO Tap Structure 39	Boardman Substation	R	SPS	1.969	11.015		
invalid	Boardman Substation	Flannagan Substation	R	SPS	4.039	11.015		
yes	Gaines County Substation	Tenneco	R	SPS	3.478	5.738		
yes	Kress Interchnage	Lighthouse REC MBPXL Tap Structure 60	W	Lighthouse	17.544	22.012	\$ 327,897.59	\$ 290,711.52
yes	Lighthouse REC MBPXL Tap Structure 60	Lighthouse REC Plainview Substation	W	Lighthouse	1.169	22.012	\$ 21,848.63	\$ 19,370.83
yes	Cox Substation	East Plainview	R	SPS	5.007	8.914		
yes	Sulphur Springs Substation	Adair Substation	R	SPS	4.855	11.822		
yes	Diamondback Substation	Lyntegar REC Ashmore Substation	W	Lyntegar	4.043	11.822	\$ 130,150.52	\$ 115,752.57

yes	Diamondback Substation	OXY Cedar Lake Tap (structure 132A)	R	SPS	2.140	2.219		
yes	OXY Cedar Lake Tap (structure 132A)	OXY Cedar Lake Substation	R	SPS	0.018	2.219		
yes	OXY Cedar Lake Tap (structure 132A)	Cedar Lake Substation	R	SPS	0.061	2.219		
yes	Seagraves Substation	Lyntegar REC McConnal Tap structure number 68	W	Lyntegar	10.173	25.399	\$ 243,316.58	\$ 217,026.30
yes	Lyntegar REC McConnal Tap structure 68	corner structure number 118	W	Lyntegar	1.605	25.399	\$ 38,388.19	\$ 34,240.36
yes	corner structure number 118	Lyntegar REC McConnal Substation	W	Lyntegar	0.059	25.399	\$ 1,411.15	\$ 1,258.68
invalid	Diamondback Substation	Ozark Mahoning#2 Tap struture number 107	R	SPS	1.122	25.399		
invalid	Ozark Mahoning#2 Tap struture number 107	Ozark Mahoning#2 Substation	R	SPS	1.400	25.399		
invalid	Ozark Mahoning#2 Tap struture number 107	Lyntegar REC Sawyer Flat Tap structure 69A	W	Lyntegar	4.053	25.399		
yes	Deaf Smith REC #21 Tap Structure 216A	Deaf Smith REC Substation #21	W	Deaf Smith	0.040	22.560	\$ 935.30	\$ 816.19
yes	RB-Stokes Sheldon Tap (structure 37)	Rita Blanca Stokes Sheldon substation	W	Rita Blanca	0.000	12.903	\$ -	\$ -
yes	Exell Tap Structure 233	Exell Substation	R	SPS	2.496	46.141		
yes	Fain Tap Structure 171	Fain Substation	R	SPS	0.009	46.141		
yes	Lamb County REC Tap Structure 124	Lamb County REC South Olton Substation	W	Lamb County	0.023	22.020	\$ 742.74	\$ 648.68
yes	Lamb County REC Tap Structure 179	Lamb County REC Opdyke Substation	W	Lamb County	0.021	17.220	\$ 1,765.12	\$ 1,557.16
yes	Prentice Flying Tap structures T35.2/85 & T35.3/1	Prentice Substation	R	SPS	0.017	38.060		
yes	Soncy Tap Structure #49	Soncy Substation	R	SPS	1.050	3.323		
yes	Rita Blanca REC Houge Tap Structure 334	Rita Blanca Houge Substation	W	Rita Blanca	0.014	0.014	\$ -	\$ -
invalid	Rita Blanca REC Kemp Tap Structure 257A	switch 1J403	W	Rita Blanca	0.015	43.555		
yes	Ryton/Quench Tap Structure 102A	Ryton/Quench Substation	R	SPS	0.085	27.844		
yes	Conway Tap Structure 216	CONWAY	R	SPS	0.006	50.480		
yes	McClellan Pump Tap Structure 450A	McClellan Pump Substation	R	SPS	0.056	26.495		
yes	McLean Rural Tap Structure 654	McLean Rural Substation	R	SPS	0.009	26.495		
yes	Friona Tap Structures 244/246 flying tap	Friona Rural Substation	R	SPS	0.007	27.174		
yes	Deaf Smith REC #6 Tap Structure 76	Deaf Smith REC #6 Substation	W	Deaf Smith	0.000	27.174	\$ -	\$ -
yes	Deaf Smith REC #24 Tap Structure 332	Deaf Smith REC Substation #24	W	Deaf Smith	0.000	29.224	\$ -	\$ -
yes	Parmer County Flying Tap	Parmer County Substation	R	SPS	0.019	29.224		
yes	Deaf Smith REC #20 Tap Structure(s) 5H47 & 5H48	Deaf Smith REC #20 Substation	W	Deaf Smith	0.020	29.224	\$ 1,828.12	\$ 1,717.40
yes	Southeast Amarillo	Pullman	R	SPS	4.200	7.657		
yes	Randall County Interchange	Southeast	R	SPS	3.457	7.657		
yes	Palo Duro Tap Structure 198	Palo Duro Substation	R	SPS	0.013	37.459		
invalid	Tulia City Tap Structure 90	City of Tulia Substation	W	Tulia	0.000	17.820		
yes	South Plains REC Wolfforth Tap Structure 42	South Plains REC Wolfforth Tap Structure 42	W	South Plains	0.000	6.172	\$ -	\$ -
yes	Doud Tap Structure 26	DOUD	W	LPL	1.707	6.172	\$ 145,319.23	\$ 117,057.07
yes	Farmer's Tap Structure 16	Farmers Substation	R	SPS	0.027	5.129		
yes	Crouse Hind's Tap Structure	Crouse Hinds Substation	R	SPS	0.750	5.129		
yes	Arrowhead Tap Structure 109	Arrowhead Substation	R	SPS	0.016	0.016		
yes	SP-Quaker tap structures 185A & 185B	South Plains REC Quaker Substation	W	South Plains	0.023	5.585	\$ 1,727.69	\$ 1,080.81
yes	Amarillo South	Spring Draw	R	SPS	7.863	7.863		
yes	Higg East Tap structure 264	Higg East Substation	R	SPS	0.049	13.922		
yes	HIGG	Russell Pool	R	SPS	1.000	1.000		
yes	Hasting Tap	Hastings Substation	R	SPS	0.047	11.429		
yes	Allred Tap Structure 8	Allred Substation	R	SPS	0.945	17.751		
yes	Shell C3 Tap Structure 59	Shell C3 Substation	R	SPS	0.750	17.751		
yes	Shell C2 Tap Structure 37A	Shell C2 Substation	R	SPS	0.200	17.751		
yes	Cortez/Apache Roberts Tap Structure 9	Cortez Substation	R	SPS	2.360	17.751		
yes	Cortez/Apache Roberts Tap Structure 9	Apache Roberts Substation	R	SPS	0.034	17.751		
yes	Hillside Tap (Structure 69A)	Hillside Substation	R	SPS	0.030	9.324		
yes	Lyntegar REC Plains Tap Structure 568A	Lyntegar REC Plains Substation	W	Lyntegar	0.019	27.131	\$ 80.33	\$ 76.16
yes	Lehman Tap Structure 321	Lehman Substation	R	SPS	2.570	27.131		
yes	34th Street Tap (Structure 13)	34th Street Substation	R	SPS	1.202	3.214		



yes	Rita Blanca REC Sneed Tap Strcuture 180	Rita Blanca #14 (Sneed) Substation	W	Rita Blanca	0.016	34.250	\$	1,354.62	\$	755.84
yes	Herring Tap Structure 118	Herring Substation	R	SPS	4.489	4.489				
invalid	ASARCO Tap structure 2	ASARCO substation	R	SPS	1.530	19.396				
yes	Highland Park Tap Structure 1	Highland Park Substation	R	SPS	5.841	19.396				
yes	Whitaker Tap(s) Structures 27 & 28	Whitaker Substation	R	SPS	0.026	7.357				
yes	Manhattan Tap(s) Structures 27 & 28	Manhattan Substation	R	SPS	0.040	6.702				
yes	Muleshoe Valley Tap structure 86	Muleshoe Valley substation	R	SPS	0.967	21.940				
yes	Stanton Tap(s) Structures V15.0 #1 & V15.1 #1	Stanton West Substation	W	LPL	0.038	20.240	\$	200.12	\$	189.71
invalid	Midstream Energy Tap structure V29.2 #101	Midstream Energy Substation	R	SPS	0.000	49.557				
invalid	Llano Wind Farm Tap structure V29.2 #178	Llano Wind Farm	R	SPS	0.034	49.557				
yes	White Deer Tap structure V29.2 #203	White Deer Substation	R	SPS	0.998	49.557				
yes	SP-Woodrow tap structures 52A & 52AA	Woodrow Substation	W	South Plains	0.026	24.042	\$	1,557.38	\$	1,125.69
yes	BC-Kelly Tap structure 123A	Bailey County REC Kelly Substation	W	Bailey County	0.000	25.106	\$	-	\$	-
yes	BC-Earth Tap structure 95B	Bailey County REC Earth Substation	W	Bailey County	0.010	25.106	\$	388.58	\$	341.34
yes	CRMWA #4 Tap Structure 80	CRMWA #4 Substation	R	SPS	0.238	41.738				
yes	CRMWA #3 Tap Structure 51	CRMWA #3 Substation	R	SPS	0.100	41.738				
yes	Fritch Tap Structure 104A	Fritch Rural Substation	R	SPS	0.013	41.738				
yes	CRMWA #2 Tap Structure 125	CRMWA #2 Substation	R	SPS	0.103	41.738				
yes	CRMWA #1 Tap Structure 128	CRMWA #1 Substation	R	SPS	2.078	41.738				
yes	Lake Meredith Tap Structure 125	Lake Meredith Substation	R	SPS	0.010	41.738				
yes	Pierce Street Tap Structure 13	Pierce Street Substation	R	SPS	2.015	7.018				
yes	Estacado Tap Structure 25	Estacado Substation	R	SPS	0.826	0.826				
yes	Allen	Wheelock Substation	W	LPL	1.949	1.949	\$	1,226,344.53	\$	622,245.73
yes	Bennett Tap Structure 50A	Bennett Substation	R	SPS	0.017	15.257				
yes	ODC Tap Structure 50	ODC Substation	R	SPS	2.040	15.257				
yes	Arco Willard Tap Structure 51A	Arco Willard & OXY Membrane Substations	R	SPS	1.560	15.257				
yes	Northwest Interchange	Bush Substation	R	SPS	4.315	4.315				
yes	Amoco-Cryogenics Tap Structure 10	Amoco-Cryogenics Substation	R	SPS	4.858	4.858				
yes	Lyntegar REC Levelland Tap Structure 28A	Lyntegar REC Levelland Substation	W	Lyntegar	0.017	20.365	\$	879.87	\$	653.17
yes	Lyntegar REC Clauene Tap Structure 116	Lyntegar REC Clauene Substation	W	Lyntegar	0.041	20.365	\$	2,122.04	\$	1,575.28
yes	Pacific Tap Structure 19A	PACIFIC	R	SPS	0.036	9.582				
yes	Erskine Tap structure 43	South Plains REC Erskine Substation	W	South Plains	0.010	6.060	\$	7,221.75	\$	4,523.99
yes	Rita Blanca Exum Tap Structure 222A	Rita Blanca REC Exum Substation	W	Rita Blanca	0.000	35.726	\$	-	\$	-
yes	Hilmar Cheese Tap Structure 412	Hilmar Cheese Substation	R	SPS	0.489	35.726				
yes	LY-Pleasant Hill Tap Structure 146	Lyntegar REC Pleasant Hill Substation	W	Lyntegar	0.017	23.447	\$	912.76	\$	561.99
yes	Borger West Tap Structure 44	Borger West Substation	R	SPS	1.800	9.259				
yes	Camex/Transpetco Tap structure 13A	Camex/Transpetco 115 kV sub	R	SPS	0.399	9.259				
yes	El Paso Tap Structure 34	El Paso Substation	R	SPS	0.010	4.593				
yes	MARTIN	CARSON	R	SPS	1.223	1.223				
yes	Sherman Tap Structure 304	Sherman County Substation	R	SPS	0.039	48.890				
invalid	DSW Frisco Tap Structure 376	DSW Frisco Substation	R	SPS	0.000	28.887				
yes	San Andres Tap Structure 157	San Andres Substation	R	SPS	2.000	18.351				
yes	Rita Blanca REC Spurlock Tap Structure 108	Rita Blanca REC Spurlock Substation	W	Rita Blanca	0.000	29.368	\$	-	\$	-
yes	Rita Blanca REC River Breaks ELK Tap structure 234	Rita Blanca REC River Breaks ELK Substation	W	Rita Blanca	0.000	29.368	\$	-	\$	-
yes	Spearman City Tap Structure 82	Spearman City Substation	R	SPS	0.038	34.621				
yes	Texas Farms Tap Structure 248	Texas Farms Substation	R	SPS	0.027	34.621				
yes	JOHNSON DRAW	AMFRAC & Mid-America #1	R	SPS	0.977	0.977				
yes	Panda Tap Structure 482	Panda Substation	R	SPS	0.015	26.868				
yes	Dawn Flying Tap	Dawn Substation	R	SPS	0.010	26.868				
yes	Deaf Smith REC Tap Structure 307	Deaf Smith REC #25	W	Deaf Smith	0.000	26.868	\$	-	\$	-
yes	Rolling Hills Substation	Cherry Street Substation	R	SPS	0.156	0.156				

yes	Ochiltree Substation	Wade Tap Structure 80	R	SPS	10.976	19.525		
yes	Wade Tap Structure 80	Wade Substation	R	SPS	1.501	19.525		
yes	Wade Tap Structure 80	Lipscomb Substation	R	SPS	7.048	19.525		
yes	Hart Industrial Tap Structure 71	Hart Industrial Substation	R	SPS	0.015	27.358		
yes	North Plainview Tap Structure 17	North Plainview Substation	R	SPS	0.008	23.737		
yes	Kress Rural Tap Structure 116	Kress Rural Substation	R	SPS	0.959	23.737		
yes	Canyon East Tap Structure #1	Canyon East Substation	R	SPS	0.907	22.921		
yes	Wheeler County Interchange	Coburn Creek Substation	R	SPS	11.050	11.050		
yes	Northeast Hereford Substation	La Plata Substation	R	SPS	7.337	7.337		
yes	Tri-Co McMurry Tap Structure 39	Tri-Co REC McMurry Substation	W	Tri County	0.020	38.050	\$ 1,606.24	\$ 1,099.51
yes	Tri-Co Aggie Tap Structure 311	Tri-Co REC Aggie Substation	W	Tri County	0.000	38.050	\$ -	\$ -
							\$ 12,752,875.57	\$ 9,701,278.27





		668					
\$ 209.92	\$ 195.20	678					
\$ 438.91	\$ 408.15						
\$ 69,386.72	\$ 64,523.52	679					
\$ 371,125.71	\$ 347,531.66		yes ISD May 2017				
\$ 138,084.07	\$ 127,975.30				NTC-200257, UID:50709	Neither	
\$ 4,218.00	\$ 3,909.21				NTC-200257, UID:50709	Neither	
\$ 62,160.03	\$ 57,609.46						
\$ 546,779.24	\$ 527,809.49						
		669					
\$ 1,515.62	\$ 1,452.07				NTC-200256, UID:50693	Neither	
\$ 114,113.44	\$ 109,328.49				NTC-200256, UID:50693	Neither	
\$ 1,667.66	\$ 1,597.73				NTC-200256, UID:50693	Neither	
\$ 468,088.15	\$ 443,890.80	667, 686					Brasher Sub moved from T-24 to U-13 built before October 2005
\$ 458,686.10	\$ 434,974.78	686			NTC-200343, UID:51237	Case 1	this segment built after October 2005
\$ 1,325,690.12	\$ 1,257,159.89		yes ISD January 2019				
		665	yes ISD December 2019				
\$ 41,811.50	\$ 41,339.74	675	yes ISD October 2020				
\$ -	\$ -						
\$ -	\$ -						
		671					
		672					
\$ 2,303.27	\$ 1,680.38						
\$ 863.97	\$ 554.19						
\$ 161,154.88	\$ 98,494.36				NTC-20031, UID 10826	Case 1	
\$ 196,881.30	\$ 158,404.21				NTC-20031, UID:10825	Case 1	
\$ 52,812.34	\$ 42,491.07				NTC-20031, UID:10825	Case 1	
\$ 38,832.60	\$ 31,243.43				NTC-20031, UID:10825	Case 1	
\$ 1,872,877.94	\$ 1,575,399.66						
\$ 307,718.34	\$ 293,571.72						
\$ 3,573.50	\$ 3,409.22						
\$ 1,183.22	\$ 1,017.71						
\$ 1,700.88	\$ 1,462.96	680					
\$ 53,782.01	\$ 47,628.92						
\$ 1,758.37	\$ 1,557.20						
\$ 440.36	\$ 405.62						
\$ -	\$ -	681					line cost not currently in CAA records
\$ 379,113.01	\$ 296,559.45						
\$ 225,600.92	\$ 208,376.59				NTC-20088, UID:11102	Neither	
\$ 318,141.20	\$ 279,384.64				NTC-20031, UID:10183	Neither	
					NTC-20088, UID:11102	Neither	
					NTC-20088, UID:11102	Neither	
\$ 951,317.38	\$ 878,380.51				NTC-20084, UID:11101	Case 1	
\$ 374,040.70	\$ 345,363.24						new segment Portales South converted to 115 kV
\$ 26,131.67	\$ 23,260.16					Neither	Matador Tap placed in-service 9/24/2018
\$ -	\$ -					Neither	Sendaro Tap placed in-service 7/17/2018
\$ 117,440.02	\$ 109,973.86				NTC-200256, UID:50693	Neither	

		670			NTC-200256, UID:50693	Neither	
\$ 38,636.78	\$ 36,180.48				NTC-200256, UID:50693	Neither	
\$ 570,274.93	\$ 534,020.14				NTC-200256, UID:50693	Neither	
\$ 1,184.27	\$ 1,108.98				NTC-200256, UID:50693	Neither	
\$ 8,830,151.35	\$ 7,901,665.89			yes	NTC-200282, UID:50873	Case 2	
\$ 5,716,030.98	\$ 5,304,902.79		yes	ISD May 2017	NTC-200474, UID:50879	Case 1	
\$ 3,376,151.99	\$ 3,243,389.94		yes	ISD May 2019	yes	NTC-2000282, UID:50869	Case 2
\$ 54,639.31	\$ 50,919.17	676	yes	ISD October 2020			
					NTC-200283, UID: 50925, 50927, 52967	Neither	
\$ 1,822,316.01	\$ 1,730,799.36	635			NTC-200395, UID:51451		
				replaces T43			
				replaces T43			
				replaces T43			
\$ 1,246,556.52	\$ 1,158,881.06		yes	ISD July 2017	NTC-200256, UID:50723, 50724	Case 1	final segment of line completed in NOV 2017
\$ 720,753.24	\$ 439,092.17						
\$ 162,091.36	\$ 98,748.15						
\$ 445,393.21	\$ 271,339.29						
\$ 152,326.82	\$ 92,799.47						
\$ 54,421.04	\$ 33,154.00						
\$ 489,138.35	\$ 297,989.40						
\$ 215,650.54	\$ 144,000.08						
\$ 1,355,640.14	\$ 905,225.18						
\$ 588,904.68	\$ 525,357.22						new row; adds clarification to changes
\$ 392,100.43	\$ 349,789.70						
\$ 1,943.17	\$ 914.20						
\$ 2,256,389.70	\$ 2,076,836.75						
\$ -	\$ -						line cost not currently in CAA records
\$ 590,831.86	\$ 515,142.93						
\$ 635,635.41	\$ 582,411.27						
\$ 128,393.37	\$ 56,665.82						
\$ 433,605.82	\$ 349,319.41						
\$ 176,648.16	\$ 142,310.44						











\$ 515,778.17	\$ 464,997.81				NTC-200166, UID:50407	Neither	
\$ 4,338.32	\$ 3,911.20						
\$ 14,702.09	\$ 13,254.61						
					NTC-200166, UID:50407	Neither	
					NTC-200166, UID:50407	Neither	
					NTC-200166, UID:50407	Neither	
					NTC-200166, UID:50407	Neither	
					NTC-200166, UID:50407	Neither	
					NTC-200166, UID:50407	Neither	
\$ 314,136.96	\$ 260,602.39						
\$ 1,132.71	\$ 939.67						
\$ 2,490.26	\$ 1,360.99						
\$ 1,344,717.39	\$ 1,308,784.30				NTC-20130, UID:11372		
							line cost not currently in CAA records
\$ 9,330.44	\$ 8,664.78						
\$ 766.06	\$ 508.75						
\$ 519.87	\$ 498.69						
\$ 83.55	\$ 80.15						
\$ 546.95	\$ 498.12						
\$ 1,736.72	\$ 1,631.53						
\$ 1,264,726.35	\$ 729,148.27						
\$ 1,040,990.23	\$ 600,158.47						
\$ 3,776.59	\$ 3,128.99	682					
\$ 1,016.57	\$ 947.06						
\$ 28,238.16	\$ 26,307.19						
\$ 633,869.44	\$ 425,685.54						
\$ 3,109,701.20	\$ 2,342,273.98						
\$ 2,192.04	\$ 1,892.22						
\$ (6,495.82)	\$ (3,980.34)						
\$ -	\$ -						line cost not currently in CAA records
\$ 17,486.40	\$ 16,944.15				NTC-200395, UID:51431	Neither	
\$ 13,878.10	\$ 13,447.74				NTC-200395, UID:51431	Neither	
\$ 3,700.83	\$ 3,586.06				NTC-200395, UID:51431	Neither	
\$ 43,669.75	\$ 42,315.55				NTC-200395, UID:51431	Neither	
\$ 629.14	\$ 609.63				NTC-200395, UID:51431	Neither	
\$ 721.63	\$ 694.26						
							Lost Draw is a substation constructed under a Generation Interconnection agreement
\$ 10,865.51	\$ 10,302.04						
\$ 80,271.60	\$ 79,450.47						

\$	194,147.07	\$	121,862.95					
\$	252,660.91	\$	241,021.90					
\$	3,634.77	\$	2,632.90					
\$	17,333.00	\$	14,917.86					
\$	97,862.18	\$	73,911.78			NTC-200166, UID:11104	Neither	
				647				tap is connection point to customer owned line
				648				tap is generator lead from wind farm facility
\$	199,273.59	\$	171,479.82	646				
\$	16,226.41	\$	12,952.91	649				
\$	6,817.82	\$	5,442.40	650				
\$	886.32	\$	707.51	651				
\$	7,022.35	\$	5,605.67	652				
\$	141,674.29	\$	113,093.09	653				
\$	681.78	\$	544.24	654				
\$	112,643.42	\$	104,297.04					
\$	165,962.81	\$	55,656.71					
\$	255.27	\$	192.74					
\$	30,632.21	\$	23,128.87					
\$	9,771.34	\$	7,333.86					
\$	198,059.50	\$	100,322.59					
\$	398,210.60	\$	224,133.58					
\$	1,736.09	\$	1,131.32					
\$	52,296.13	\$	29,977.73					
\$	395,546.13	\$	304,899.04					
\$	87,679.39	\$	67,585.95					
\$	924.81	\$	699.78					
\$	118,102.10	\$	87,481.94	683				
\$	9,578.87	\$	7,775.86	684				
\$	112,025.73	\$	94,113.06					
\$	2,322.81	\$	2,065.79	666				
\$	1,650.41	\$	1,467.80					
\$	108,702.59	\$	90,650.41					
\$	5,741.24	\$	5,411.88					
\$	3,827.50	\$	3,607.92					
\$	160,424.96	\$	139,898.90					



NBV as of 12-31-2020			
Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
34th Street Sub-Tran-TX	162.58	85.42	77.16
Allen Metering Sub-Tran-TX	281,304.57	39,362.51	241,942.06
Allen Sub-Tran-TX	396,121.77	161,552.42	234,569.35
Amarillo North Sw Sta-Tran-TX	62,000.08	40,462.87	21,537.21
Amarillo South Sub-Tran-TX	10,236,890.06	2,096,820.85	8,140,069.21
Amerada-Hess CO2 Sub-Tran-TX	1,701,709.81	427,138.09	1,274,571.72
Amoco Sw Sta-Tran-TX	3,135,742.85	173,779.70	2,961,963.15
Amoco Wasson Sub-Tran-TX	3,148,052.30	670,168.80	2,477,883.50
Andrews County Sub-Tran-TX	12,108,389.20	823,812.04	11,284,577.16
Artesia Sub-Tran-NM	1,658,422.33	919,729.90	738,692.43
Atoka Sub-Tran-NM	5,596,560.30	537,439.13	5,059,121.17
Bailey County REC Earth Sub-Tran-TX	2,685,689.46	532,335.14	2,153,354.32
Bailey County Sub-Tran-TX	7,386,735.63	1,033,531.25	6,353,204.38
Battle Axe Sub-Tran-NM	1,384,010.35	112,120.35	1,271,890.00
Batton Sub-Tran-TX	112,382.58	36,163.88	76,218.70
Beaver County Metering Sub-Tran-OK	1,403.71	299.80	1,103.91
Beker Sub-Tran-NM	8,436.31	4,516.69	3,919.62
Bensing Sub-Tran-NM	267,708.49	13,800.99	253,907.50
Blackhawk Sub-Tran-TX	2,407,395.48	512,132.86	1,895,262.62
Blanco Switching Station-Tran-TX	(926,902.77)	(14,974.96)	(911,927.81)
Booker Sub-Tran-TX	42,158.20	11,037.91	31,120.29
Borden Sub-Tran-TX	92,775.05	94,215.36	(1,440.31)
Border Sub-Tran-OK	1,437,635.99	137,640.00	1,299,995.99
Bowers Sub-Tran-TX	6,574,729.17	604,795.46	5,969,933.71
Brownfield Sub-Tran-TX	365,582.44	148,756.97	216,825.47
BRU Sub-Tran-TX	3,607,423.71	404,580.57	3,202,843.14
Bushland Sub-Tran-TX	4,972,996.69	820,486.90	4,152,509.79
Camex Sub-Tran-TX	563,423.39	37,344.77	526,078.62
Canyon West Sub-Tran-TX	2,213,724.82	163,246.85	2,050,477.97
Capitan Sub-Tran-NM	2,153,892.34	92,060.80	2,061,831.54
Cardinal Sub-Tran-NM	5,158,267.18	381,788.73	4,776,478.45
Cargill Sub-Tran-TX	2,109,785.31	92,105.71	2,017,679.60
Carlisle Sub-Tran-TX	18,694,700.19	1,832,740.27	16,861,959.92
Carlsbad Sub-Tran-NM	8,395,754.68	1,280,281.38	7,115,473.30
Castro County Sub-Tran-TX	9,674,308.77	1,788,575.07	7,885,733.70
Celanese CZ-2 Sw Sta-Tran-TX	3,786.92	3,845.71	(58.79)
Channing Sub-Tran-TX	3,300,598.75	260,978.93	3,039,619.82
Chaves County Sub-Tran-NM	20,066,556.96	3,639,491.53	16,427,065.43
Chevron South Eddy Fields Sub-Tran-NM	385,450.18	8,513.84	376,936.34
China Draw Sub-Tran-NM	43,746,231.92	2,566,098.66	41,180,133.26
Cirrus Sub-Tran-TX	169,883.65	43,111.34	126,772.31
Clovis East Sub-Tran-NM	233,929.20	25,842.12	208,087.08
Clovis North Sub-Tran-NM	222,482.59	33,635.31	188,847.28
Clovis Sub-Tran-NM	93,696.98	55,805.39	37,891.59
Clovis West Sub-Tran-NM	4,044.98	3,121.27	923.71
Clutter Metering Sub-Tran-TX	63,165.32	8,838.63	54,326.69
Clutter Sub-Tran-TX	121,405.97	53,269.85	68,136.12
Coburn Creek Sub-Tran-TX	2,492,817.38	128,503.15	2,364,314.23
Cochran County Sub-Tran-TX	7,591,899.61	1,080,155.43	6,511,744.18
Cochran Sw Sta-Tran-NM	88,965.62	49,038.76	39,926.86
Cole Sub-Tran-OK	2,634,382.38	510,686.68	2,123,695.70
Cottonwood Sub-Tran-NM	554,587.50	102,108.64	452,478.86
Coulter Sub-Tran-TX	4,023,149.71	750,363.24	3,272,786.47
Cox Sub-Tran-TX	5,368,217.17	982,425.98	4,385,791.19
CRMWA #23 Sub-Tran-TX	104,461.49	16,155.78	88,305.71
Crosby County Sub-Tran-TX	7,243,156.13	1,061,457.31	6,181,698.82
Crossroads Sub-Tran-NM	11,028,095.87	41,486.48	10,986,609.39
Cunningham Sub-Tran-NM	12,994,680.58	3,485,738.70	9,508,941.88
Curry County Sub-Tran-NM	16,585,872.74	1,922,391.96	14,663,480.78
Custer Mt Sub-Tran-NM	4,663,147.87	263,209.35	4,399,938.52
Dalhart Sub-Tran-TX	893,193.78	380,500.30	512,693.48
Dallam County Sub-Tran-TX	2,970,740.22	711,808.12	2,258,932.10
Dawn Sub-Tran-TX	230,272.99	8,469.39	221,803.60
Deaf Smith Electric Cooperative Sub-Tran-TX	9,561.12	915.39	8,645.73
Deaf Smith Sub-Tran-TX	19,275,302.18	2,497,419.94	16,777,882.24
Denver City Sub-230KV-Tran-TX	11,931,023.66	3,059,022.82	8,872,000.84
Dexter Sub-Tran-NM	581,872.76	107,132.31	474,740.45
Diamondback Sub-Tran-TX	7,583,226.16	682,669.27	6,900,556.89
Doss Sub-Tran-TX	3,991,070.57	893,370.23	3,097,700.34
Draw Tap REC Sw Sta-Tran-TX	56,524.55	31,326.02	25,198.53
Drinkard Sub-Tran-NM	1,357,516.24	109,766.69	1,247,749.55
Dumas 19th St Sub-Tran-TX	682,175.05	139,853.08	542,321.97
Eagle Creek Metering Sub-Tran-NM	619,233.62	85,813.34	533,420.28
Eagle Creek Sub-Tran-NM	9,218,862.43	1,138,068.99	8,080,793.44
East Sanger Sub-Tran-NM	40,938.29	21,245.65	19,692.64
East Station Sub-230KV-Tran-TX	9,568,153.44	2,361,518.80	7,206,634.64
Eddy County Sub-Tran-NM	77,757,167.31	10,566,908.63	67,190,258.68
Elec Tran-Line OH-KS-345KV-Finney Sw Sta-Carpenter Sub (J-25)	2,104,189.38	93,736.38	2,010,453.00
Elec Tran-Line OH-KS-345KV-Hitchland Intg-Finney Sw Sta (J-07)	1,107,439.29	187,459.71	919,979.58
Elec Tran-Line OH-KS-345KV-Kansas St Line-Carpenter Sub (J-26)	603,293.81	31,617.85	571,675.96
Elec Tran-Line OH-KS-345KV-SPS Tie Holcomb CO-Finney Sw Sta (J-04)	2,408,102.79	832,188.61	1,575,914.18
Elec Tran-Line OH-KS-345KV-SPS/PSCO Tie Holcomb-CO St Line	21,319,528.80	7,217,623.80	14,101,905.00
Elec Tran-Line OH-KS-345KV-SPS/PSCO Tie Holcomb-OK St Line	24,397,372.92	8,778,279.64	15,619,093.28
Elec Tran-Line OH-NM- 69KV-Amex #2 Tap	180,452.00	102,892.30	77,559.70
Elec Tran-Line OH-NM- 69KV-Artesia Country Club Sub Tap	31,836.10	22,809.44	9,026.66
Elec Tran-Line OH-NM- 69KV-Artesia Int-Carlsbad Sta	2,152,248.01	1,121,703.12	1,030,544.89
Elec Tran-Line OH-NM- 69KV-Artesia Int-Eagle Creek Sub (Z-75)	1,342.24	705.95	636.29
Elec Tran-Line OH-NM- 69KV-Artesia South Rural Sub Tap	211,109.12	28,820.32	182,288.80

Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
NBV as of 12-31-2020			
Elec Tran-Line OH-NM- 69KV-Atoka Intg-Artesia Intg (Z-56)	127,714.41	12,037.65	115,676.76
Elec Tran-Line OH-NM- 69KV-Cannon AFB Sub Tap	126,876.55	71,883.53	54,993.02
Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	3,928,884.22	685,349.18	3,243,535.04
Elec Tran-Line OH-NM- 69KV-Carlsbad Waterfield Sub Tap	91,887.26	66,799.33	25,087.93
Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	19,775.51	16,815.06	2,960.45
Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	225,990.69	40,279.10	185,711.59
Elec Tran-Line OH-NM- 69KV-Clovis Loop	1,741,628.35	364,802.41	1,376,825.94
Elec Tran-Line OH-NM- 69KV-Cottonwood Sub Tap	48,167.80	27,066.64	21,101.16
Elec Tran-Line OH-NM- 69KV-Curry Co Int-Roosevelt Co Int	13,155.74	7,927.84	5,227.90
Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	157,248.93	61,872.36	95,376.57
Elec Tran-Line OH-NM- 69KV-Dexter Sub Tap	39,818.90	23,605.25	16,213.65
Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	264,065.89	90,853.79	173,212.10
Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	379,643.21	168,356.83	211,286.38
Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	4,934,766.29	566,590.73	4,368,175.56
Elec Tran-Line OH-NM- 69KV-FEC Tap	1,512,154.64	630,468.30	881,686.34
Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	119,761.12	44,845.39	74,915.73
Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	60,910.57	41,277.89	19,632.68
Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	119,801.22	87,779.90	32,021.32
Elec Tran-Line OH-NM- 69KV-Loving Sub Tap	124,608.15	92,177.96	32,430.19
Elec Tran-Line OH-NM- 69KV-Mississippi Chem #2 Sub Tap	13,784.17	11,477.97	2,306.20
Elec Tran-Line OH-NM- 69KV-Navajo #4 Sub Tap	150,803.66	102,220.52	48,583.14
Elec Tran-Line OH-NM- 69KV-New Mexico Potash #1 Sub Tap	141,070.26	84,681.54	56,388.72
Elec Tran-Line OH-NM- 69KV-North Clovis Sub Tap	26,246.68	19,759.51	6,487.17
Elec Tran-Line OH-NM- 69KV-Ocotillo Sub Tap (Z-57)	15,839.62	14,202.32	1,637.30
Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	473,070.61	189,012.86	284,057.75
Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales Grain Alcohol (Z-24)	70,852.10	2,227.16	68,624.94
Elec Tran-Line OH-NM- 69KV-Portales Sw Sta-Portales South Sub	430,125.36	169,550.33	260,575.03
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #1 & Duval #4	517.12	209.30	307.82
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Duval #2	646,184.23	330,321.23	315,863.00
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-IMC #1 Sub	88,289.35	44,719.44	43,569.91
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-IMC #4 Sub (Z-48)	12,025.56	410.52	11,615.04
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	503,987.66	204,128.68	299,858.98
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Mississippi East Sub (Z-22)	131,734.85	6,802.65	124,932.20
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	174,904.09	66,018.96	108,885.13
Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-PCA 2 Sub (Z-02)	20,510.87	1,908.59	18,602.28
Elec Tran-Line OH-NM- 69KV-REC Sub Tap	24,568.15	11,569.09	12,999.06
Elec Tran-Line OH-NM- 69KV-Roosevelt Co Int-Portales City Sub	1,574,860.37	706,212.99	868,647.38
Elec Tran-Line OH-NM- 69KV-Roosevelt Co Int-Portales Sw Sta	165,098.39	106,916.87	58,181.52
Elec Tran-Line OH-NM- 69KV-Roswell Int-Artesia Int	3,058,495.93	778,203.95	2,280,291.98
Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	2,912,626.50	410,965.01	2,501,661.49
Elec Tran-Line OH-NM- 69KV-Roswell Int-Roswell Sta	(25,891.40)	(10,114.05)	(15,777.35)
Elec Tran-Line OH-NM- 69KV-Roswell/Chaves-Walker AFB West Sub	147,992.00	40,920.62	107,071.38
Elec Tran-Line OH-NM- 69KV-Walker AFB East Sub Tap	14,756.43	13,705.04	1,051.39
Elec Tran-Line OH-NM- 69KV-WIPP Sub Tap	513,459.76	311,008.89	202,450.87
Elec Tran-Line OH-NM- 69KV-WIPP Sub-Sand Dunes Sub	478,811.88	260,077.32	218,734.56
Elec Tran-Line OH-NM- 69KV-Zodiac Sub Tap	47,796.61	14,003.47	33,793.14
Elec Tran-Line OH-NM-115KV-Artesia Intg-Eagle Creek Intg (W-20)	1,958,190.51	315,217.57	1,642,972.94
Elec Tran-Line OH-NM-115KV-Artesia Sub-Seven Rivers Sub	328,791.95	132,690.34	196,101.61
Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	8,830,151.35	928,485.46	7,901,665.89
Elec Tran-Line OH-NM-115KV-Brasher Sub Tap	1,152,352.04	150,262.92	1,002,089.12
Elec Tran-Line OH-NM-115KV-Cannon AFB Sub Tap	90,313.11	13,104.27	77,208.84
Elec Tran-Line OH-NM-115KV-Cardinal Sub-Sage Brush Sub (W-89)	7,590,217.22	697,205.29	6,893,011.93
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Cunningham Sta #2	4,092,332.49	1,679,111.95	2,413,220.54
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	272,613.42	164,893.35	107,720.07
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-PCA Intg (V-61)	168,256.04	5,304.85	162,951.19
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Pecos Intg (T-60)	466,312.22	4,799.67	461,512.55
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Potash Jct Sub	2,985,146.86	500,762.46	2,484,384.40
Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	6,058,366.65	1,638,397.64	4,419,969.01
Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	10,361,578.07	728,772.50	9,632,805.57
Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	2,248,603.47	815,575.84	1,433,027.63
Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	1,056,057.54	378,649.96	677,407.58
Elec Tran-Line OH-NM-115KV-China Draw Sub-Wood Draw Sub (W-84)	9,621,813.89	619,682.66	9,002,131.23
Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	3,256,309.58	453,887.58	2,802,422.00
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Buckeye Sub (V-98)	3,147,335.27	482,446.14	2,664,889.13
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Maddox Sta	1,335,968.84	633,443.08	702,525.76
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	7,423,357.59	341,271.30	7,082,086.29
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Quahada Sub (W-75)	2,285,129.44	132,379.58	2,152,749.86
Elec Tran-Line OH-NM-115KV-Cunningham Sta-Taylor Sw Sta	1,208,995.43	482,548.71	726,446.72
Elec Tran-Line OH-NM-115KV-Cunningham Sta-TX St Line	1,737,366.36	689,231.08	1,048,135.28
Elec Tran-Line OH-NM-115KV-Curry Co Int-FEC Clovis #3 Int (V-75)	680,487.61	123,985.11	556,502.50
Elec Tran-Line OH-NM-115KV-Curry Co Int-NM State Line (W-69)	5,861,777.42	519,471.04	5,342,306.38
Elec Tran-Line OH-NM-115KV-Curry Co Int-Norton Sw Sta (T-76)	571,364.70	87,664.87	483,699.83
Elec Tran-Line OH-NM-115KV-Curry Co Int-Oasis Int	743,589.38	125,161.25	618,428.13
Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	1,486,249.82	113,473.21	1,372,776.61
Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	514,705.18	57,043.82	457,661.36
Elec Tran-Line OH-NM-115KV-Curry Co Int-Roosevelt Co Int #1	1,371,438.15	286,293.54	1,085,144.61
Elec Tran-Line OH-NM-115KV-Curry Co Int-Roosevelt Co Int #2	168,780.09	131,639.66	37,140.43
Elec Tran-Line OH-NM-115KV-Curry Co Int-Tucumcari	3,134,845.06	1,899,444.73	1,235,400.33
Elec Tran-Line OH-NM-115KV-Curry Co Int-TX St Line	4,369,655.00	223,629.52	4,146,025.48
Elec Tran-Line OH-NM-115KV-Custer Mountain Sub-Whitten Sub (W-96)	1,800,801.39	129,720.71	1,671,080.68
Elec Tran-Line OH-NM-115KV-Drinkard Sub Tap	136,861.76	84,801.41	52,060.35
Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	288,526.25	56,387.54	232,138.71
Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	161,154.88	62,660.52	98,494.36
Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	17,751,315.85	891,470.53	16,859,845.32
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Artesia Int	0.00	(0.53)	0.53
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (01524)	5,657,926.68	1,878,376.64	3,779,550.04
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Atoka Sub (W-97)	164,686.09	14,339.46	150,346.63
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Eagle Creek Int (W-21)	1,553,496.05	306,680.86	1,246,815.19

Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
NBV as of 12-31-2020			
Elec Tran-Line OH-NM-115KV-Eddy Co Int-Roswell Intg (V-26)	18,303.11	1,609.19	16,693.92
Elec Tran-Line OH-NM-115KV-Eunice Sub-Cardinal Sub (U-05)	271,755.60	25,426.14	246,329.46
Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	1,793,962.90	218,543.96	1,575,418.94
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Cunningham Sta (T-96)	34,738.20	6,205.69	28,532.51
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	695,125.18	37,686.04	657,439.14
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Maddox Sta (T-94)	94,431.10	12,881.91	81,549.19
Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	465,569.02	86,713.48	378,855.54
Elec Tran-Line OH-NM-115KV-Hobbs Loop	626,217.94	354,692.35	271,525.59
Elec Tran-Line OH-NM-115KV-Hobbs North Sub Tap	31,454.56	22,619.74	8,834.82
Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	360,801.97	23,942.21	336,859.76
Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	1,241,933.05	40,221.49	1,201,711.56
Elec Tran-Line OH-NM-115KV-Hopi Sub-North Loving Sub (W-70)	6,670,377.95	741,234.89	5,929,143.06
Elec Tran-Line OH-NM-115KV-Jal Sub-Dollarhide Sub	968,165.59	368,135.40	600,030.19
Elec Tran-Line OH-NM-115KV-Jal-Hobbs Loop	4,572,177.45	1,899,021.17	2,673,156.28
Elec Tran-Line OH-NM-115KV-Lea National Potash Sub-Quahada Sub (W-73)	1,145,453.31	128,421.69	1,017,031.62
Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	12,726,367.22	866,479.42	11,859,887.80
Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Wipp Sub (U-09)	234,032.19	17,075.76	216,956.43
Elec Tran-Line OH-NM-115KV-LOSO-NOLO-115-01	3,537,710.12	115,153.09	3,422,557.03
Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	12,230,773.34	137,999.97	12,092,773.37
Elec Tran-Line OH-NM-115KV-Maddox Sta-Buckeye Sub	550,686.99	198,412.53	352,274.46
Elec Tran-Line OH-NM-115KV-Maddox Sta-Hobbs Loop	4,418,957.87	639,400.87	3,779,557.00
Elec Tran-Line OH-NM-115KV-Maddox Sta-Jal	1,531,594.43	785,382.93	746,211.50
Elec Tran-Line OH-NM-115KV-Maddox Sta-Lea Co REC	1,585,744.24	306,542.45	1,279,201.79
Elec Tran-Line OH-NM-115KV-Maddox Sta-Lea National Potash Sub (V-83)	718,436.11	80,742.67	637,693.44
Elec Tran-Line OH-NM-115KV-Maddox Sta-Maljamar Sub	2,154,251.90	826,212.86	1,328,039.04
Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	2,577,435.56	108,075.89	2,469,359.67
Elec Tran-Line OH-NM-115KV-Maddox Sta-Taylor Sw Sta (T-14)	169,735.67	15,395.90	154,339.77
Elec Tran-Line OH-NM-115KV-Navajo Ref #3 Sub Tap	44,487.00	25,948.26	18,538.74
Elec Tran-Line OH-NM-115KV-NEF Sub-Cardinal Sub (U-03)	2,888,807.64	132,718.61	2,756,089.03
Elec Tran-Line OH-NM-115KV-New Mexico St Line-NEF Sub (W-83)	2,105,590.54	188,003.24	1,917,587.30
Elec Tran-Line OH-NM-115KV-Norris St Tap	5,642,184.90	2,635,444.40	3,006,740.50
Elec Tran-Line OH-NM-115KV-North Canal Sub Tap	716.44	549.59	166.85
Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	9,423,286.47	1,035,489.58	8,387,796.89
Elec Tran-Line OH-NM-115KV-Norton Sw Sta-Campbell St Sub (T-77)	10,065.25	1,306.72	8,758.53
Elec Tran-Line OH-NM-115KV-Norton Sw Sta-Lopez Int (W-58)	689,823.83	57,622.40	632,201.43
Elec Tran-Line OH-NM-115KV-Oasis Intg-Perimeter Sub (W-31)	670,306.49	23,533.53	646,772.96
Elec Tran-Line OH-NM-115KV-Ochoa Int-Sand Dunes Sub	1,203,043.33	249,591.31	953,452.02
Elec Tran-Line OH-NM-115KV-Pecos Intg-Eddy Co Intg (T-61)	44,822.55	1,304.20	43,518.35
Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	379,113.01	82,553.56	296,559.45
Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	1,872,877.94	297,478.28	1,575,399.66
Elec Tran-Line OH-NM-115KV-Pecos Int-Seven Rivers Int (T-62)	806,212.42	143,498.72	662,713.70
Elec Tran-Line OH-NM-115KV-Pecos Sub-Hopi Sub (W-43)	8,028,189.22	1,211,593.19	6,816,596.03
Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	959,951.36	109,826.09	850,125.27
Elec Tran-Line OH-NM-115KV-PHTM-WDDW-115-01 (U-29)	999,713.05	10,355.52	989,357.53
Elec Tran-Line OH-NM-115KV-Pleasant Hill Sub-Norton Sw Sta (W-63)	2,600,557.97	207,340.10	2,393,217.87
Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	5,716,030.98	411,128.19	5,304,902.79
Elec Tran-Line OH-NM-115KV-Portales Intg-Greyhound Sub (U-02)	5,243,280.85	279,761.34	4,963,519.51
Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	14,838,388.98	1,137,649.39	13,700,739.59
Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Kiowa Sub (U-10)	656,589.00	32,726.12	623,862.88
Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	9,153,829.27	317,579.44	8,836,249.83
Elec Tran-Line OH-NM-115KV-Potash Jct Sub-PCA Sub	3,853,073.92	1,755,827.85	2,097,246.07
Elec Tran-Line OH-NM-115KV-Potash Jct Sub-WIPP Sub	3,032,735.68	1,227,934.28	1,804,801.40
Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	760,251.43	48,332.39	711,919.04
Elec Tran-Line OH-NM-115KV-Quahada Sub-PCA Sub (W-76)	8,292,732.95	539,223.84	7,753,509.11
Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	645,132.55	6,632.52	638,500.03
Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Roadrunner Sub (W-93)	728,373.60	83,544.46	644,829.14
Elec Tran-Line OH-NM-115KV-Red Bluff Sub-Wood Draw Sub (W-39)	9,027,728.33	307,874.78	8,719,853.55
Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	371,125.71	23,594.05	347,531.66
Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Custer Mountain Sub (W-95)	4,974,144.05	272,799.03	4,701,345.02
Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	204,462.10	14,968.13	189,493.97
Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Whitten Sub (W-94)	505,052.28	57,311.33	447,740.95
Elec Tran-Line OH-NM-115KV-Roosevelt Co Intg-Portales Intg (T-33)	147,946.11	10,871.84	137,074.27
Elec Tran-Line OH-NM-115KV-Roswell Intg-Capitan (W-49)	6,571,159.55	859,716.58	5,711,442.97
Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	2,252,464.37	116,438.90	2,136,025.47
Elec Tran-Line OH-NM-115KV-Roswell-Roswell City (T-24)	1,180,774.93	415,696.25	765,078.68
Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	339,773.40	31,904.31	307,869.09
Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Eagle Creek Sub (W-17)	10,607,784.59	2,000,023.06	8,607,761.53
Elec Tran-Line OH-NM-115KV-Taylor Sw Sta-Tx St Line (T-16)	38,445.40	20,830.70	17,614.70
Elec Tran-Line OH-NM-115KV-Taylor Sw Sta-Tx St Line (W-36)	106,767.73	8,847.08	97,920.65
Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	529,961.10	37,144.06	492,817.04
Elec Tran-Line OH-NM-115KV-Whitten Sub-NEF Sub	856,692.30	132,996.78	723,695.52
Elec Tran-Line OH-NM-115KV-Whitten Sub-Ochoa	364,665.15	182,734.11	181,931.04
Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	1,664,277.98	232,799.89	1,431,478.09
Elec Tran-Line OH-NM-115KV-Whitten Sub-Red Bluff Sub (W-37)	208,189.54	36,208.84	171,980.70
Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	242,828.63	19,155.76	223,672.87
Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	3,507,273.35	137,918.20	3,369,355.15
Elec Tran-Line OH-NM-230KV-Chaves Co Int-Eddy Co Int	5,869,879.55	2,779,537.38	3,090,342.17
Elec Tran-Line OH-NM-230KV-Chaves Co Int-San Juan Wind Farm Sub (K-66)	1,524,820.25	275,030.97	1,249,789.28
Elec Tran-Line OH-NM-230KV-Cunningham Sta-Eddy Co Int	7,596,974.67	1,720,101.56	5,876,873.11
Elec Tran-Line OH-NM-230KV-Cunningham Sta-Hobb Sta (K-92)	311,530.12	38,478.31	273,051.81
Elec Tran-Line OH-NM-230KV-Cunningham Sta-Potash Jct Sub	7,231,045.30	3,103,644.81	4,127,400.49
Elec Tran-Line OH-NM-230KV-Cunningham Sta-TX St Line	572,140.72	321,163.70	250,977.02
Elec Tran-Line OH-NM-230KV-Eddy Co to Seven Rivers	6,654,335.86	2,095,949.27	4,558,386.59
Elec Tran-Line OH-NM-230KV-Hobbs Sta-Lea County Intg (K-72)	52,023.41	12,573.62	39,449.79
Elec Tran-Line OH-NM-230KV-Hobbs Sta-Midland County Intg (K-71)	857,196.25	127,269.16	729,927.09
Elec Tran-Line OH-NM-230KV-Hobbs Sta-Yoakum (K-93)	185,887.59	24,096.78	161,790.81
Elec Tran-Line OH-NM-230KV-Lea Co Sub-TX St Line (K-49)	6,072,297.76	2,235,728.37	3,836,569.39
Elec Tran-Line OH-NM-230KV-NM St Line-Lea County Int (K-20)	33,574.30	4,580.74	28,993.56



Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
NBV as of 12-31-2020			
Elec Tran-Line OH-NM-230KV-Pecos Int-Potash Jct Int	5,809,404.15	1,305,113.92	4,504,290.23
Elec Tran-Line OH-NM-230KV-Pleasant Hill Intg-Oasis Intg (K-83)	13,528,562.29	1,724,566.28	11,803,996.01
Elec Tran-Line OH-NM-230KV-Pleasant Hill Intg-Roosevelt Co Intg (K-84)	13,909,707.79	1,568,305.19	12,341,402.60
Elec Tran-Line OH-NM-230KV-Roosevelt Co Int-Chaves Co Int	8,867,711.04	4,774,756.84	4,092,954.20
Elec Tran-Line OH-NM-230KV-San Juan Mesa Wind Farm Sub-Oasis Intg (K-65)	580,914.17	104,297.83	476,616.34
Elec Tran-Line OH-NM-230KV-Seven Rivers-Pecos INT	7,641,271.07	1,789,349.68	5,851,921.39
Elec Tran-Line OH-NM-230KV-TX St Line-Roosevelt Co Int #1 (K-18)	544,857.19	235,790.70	309,066.49
Elec Tran-Line OH-NM-230KV-TX St Line-Roosevelt Co Int #2 (K-30)	734,848.61	475,034.14	259,814.47
Elec Tran-Line OH-NM-345KV-(TSG)-CRSR-SGWS-345-01 (J-29)	5,139,124.49	23,298.59	5,115,825.90
Elec Tran-Line OH-NM-345KV-(TSG)-SGWN-SGWS-345-01 (J-30)	4,340,561.12	19,728.50	4,320,832.62
Elec Tran-Line OH-NM-345KV-CHDW-PHTM-345-01 (J-27)	1,709,403.46	13,054.52	1,696,348.94
Elec Tran-Line OH-NM-345KV-Crossroads Sub-NM St Line (J-15)	3,164,917.31	1,392,617.76	1,772,299.55
Elec Tran-Line OH-NM-345KV-Eddy Co Int-Crossroads Sub (J-14)	19,507,953.39	8,986,476.51	10,521,476.88
Elec Tran-Line OH-NM-345KV-Eddy Co Int-Kiowa Sub (J-24)	39,034,969.39	414,729.90	38,620,239.49
Elec Tran-Line OH-NM-345KV-Eddy Co Int-TX St Line	75,272.58	8,678.32	66,594.26
Elec Tran-Line OH-NM-345KV-Hobbs Sta-Kiowa Sub (J-20)	51,070,512.33	2,641,413.18	48,429,099.15
Elec Tran-Line OH-NM-345KV-Kiowa Sub-North Loving Sub (J-21)	24,893,965.63	1,335,475.92	23,558,489.71
Elec Tran-Line OH-NM-345KV-Kiowa Sub-Roadrunner Sub (J-23)	645,953.84	31,572.05	614,381.79
Elec Tran-Line OH-NM-345KV-NM St Line-Hobbs Sta (J-18)	38,591,955.61	1,257,266.95	37,334,688.66
Elec Tran-Line OH-NM-345KV-North Loving Sub-China Draw Sub (J-22)	20,970,558.16	1,155,354.50	19,815,203.66
Elec Tran-Line OH-NM-345KV-PHTM-RDRN-345-01 (J-28)	1,470,535.84	11,230.29	1,459,305.55
Elec Tran-Line OH-NM-345KV-Potash Junction Sub-Roadrunner Sub (J-16)	44,562,560.73	5,047,967.56	39,514,593.17
Elec Tran-Line OH-OK-115KV-Cole Intg-Ochiltree County Intg (W-28)	5,891,144.40	671,188.36	5,219,956.04
Elec Tran-Line OH-OK-115KV-Hitchland Intg-Texas County Intg (W-07)	4,452,671.77	843,109.29	3,609,562.48
Elec Tran-Line OH-OK-115KV-Hitchland Intg-Texas County Intg (W-09)	348,059.60	53,879.54	294,180.06
Elec Tran-Line OH-OK-115KV-Lasley Sub-Hitchland Intg (W-08)	828,352.69	164,121.05	664,231.64
Elec Tran-Line OH-OK-115KV-Perryton Tap	150,027.93	56,446.57	93,581.36
Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	3,055,876.91	964,050.22	2,091,826.69
Elec Tran-Line OH-OK-115KV-Texas Co Int-KS St Line	4,450,190.99	834,484.28	3,615,706.71
Elec Tran-Line OH-OK-115KV-Texas Co Int-TX St Line #1	639,514.75	395,772.71	243,742.04
Elec Tran-Line OH-OK-115KV-Texas Co Int-TX St Line #2	1,772,574.51	815,325.21	957,249.30
Elec Tran-Line OH-OK-115KV-Texas Co Int-TX St Line (T88)	1,406.28	370.92	1,035.36
Elec Tran-Line OH-OK-345KV-Oklahoma State Line-Border (J-11)	4,978,474.38	657,510.30	4,320,964.08
Elec Tran-Line OH-OK-345KV-SPS/PSCO Tie TX St Line-KS St Line	11,150,583.79	3,978,700.69	7,171,883.10
Elec Tran-Line OH-OK-345KV-Texas State Line-Beaver Co Line (J-12)	42,004,606.44	5,685,890.96	36,318,715.48
Elec Tran-Line OH-OK-345KV-Texas State Line-Beaver Co Line (J-13)	7,018,157.89	888,113.82	6,130,044.07
Elec Tran-Line OH-TX- 69KV-34th Street Sub Tap	173,403.00	145,613.26	27,789.74
Elec Tran-Line OH-TX- 69KV-Adair Sub Tap	153,964.02	103,759.56	50,204.46
Elec Tran-Line OH-TX- 69KV-Amarillo Loop	2,034,255.08	939,163.24	1,095,091.84
Elec Tran-Line OH-TX- 69KV-Am-Frac Sub Tap	166,850.62	59,095.24	107,755.38
Elec Tran-Line OH-TX- 69KV-Amherst Sub Tap	22,734.21	18,243.25	4,490.96
Elec Tran-Line OH-TX- 69KV-Amoco Co Line Sub Tap	147,270.06	99,138.94	48,131.12
Elec Tran-Line OH-TX- 69KV-Amoco Garza Co Tap	75,190.99	53,446.37	21,744.62
Elec Tran-Line OH-TX- 69KV-Anton Sub Tap	129,693.03	77,453.72	52,239.31
Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	177,817.32	24,495.38	153,321.94
Elec Tran-Line OH-TX- 69KV-Boardman Sub/Flanagan Sub Tap	644,927.46	311,084.79	333,842.67
Elec Tran-Line OH-TX- 69KV-Borger Loop	714,734.04	378,476.45	336,257.59
Elec Tran-Line OH-TX- 69KV-Bowers Sub Tap	1,700,043.83	218,316.80	1,481,727.03
Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	5,861,646.02	466,442.42	5,395,203.60
Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	3,897,445.65	1,032,403.02	2,865,042.63
Elec Tran-Line OH-TX- 69KV-Canadian Sub Tap	1,496,179.13	996,611.06	499,568.07
Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	2,039,637.57	403,136.37	1,636,501.20
Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap Underbuild	115,593.75	80,729.34	34,864.41
Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	149,986.28	98,932.92	51,053.36
Elec Tran-Line OH-TX- 69KV-Cedar Lake Sub Tap	647,440.31	341,493.28	305,947.03
Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC	406,954.42	149,467.60	257,486.82
Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Whiteface Sub	43,719.54	28,459.87	15,259.67
Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	635,635.41	53,224.14	582,411.27
Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Hendrick Sub	738,476.67	58,892.60	679,584.07
Elec Tran-Line OH-TX- 69KV-Crosby Co Int-Pleasant Hill Tap	73,865.62	30,099.68	43,765.94
Elec Tran-Line OH-TX- 69KV-Dallam Co Int-Rita Blanca REC	842,652.85	397,092.47	445,560.38
Elec Tran-Line OH-TX- 69KV-Deaf Smith Co Co-op Sub #4 Tap	23,249.35	10,948.14	12,301.21
Elec Tran-Line OH-TX- 69KV-Denver City Intg-Seagraves Intg (Y-95)	1,435,925.78	172,249.66	1,263,676.12
Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	3,577,445.72	600,971.38	2,976,474.34
Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	708,365.73	88,461.59	619,904.14
Elec Tran-Line OH-TX- 69KV-Denver City Sta-Lamb Co Int	1,739,098.55	848,501.57	890,596.98
Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	534,818.58	52,654.96	482,163.62
Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	607,490.19	65,639.11	541,851.08
Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	380,568.75	42,100.56	338,468.19
Elec Tran-Line OH-TX- 69KV-Dimmitt South Sub Tap	19,687.28	17,739.69	1,947.59
Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	31,347.92	2,694.48	28,653.44
Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	183,996.76	90,661.73	93,335.03
Elec Tran-Line OH-TX- 69KV-Farwell Sub Tap	241,293.23	50,434.19	190,859.04
Elec Tran-Line OH-TX- 69KV-Floyd Co Intg-Cox Intg (Y-77)	2,118,753.24	500,464.94	1,618,288.30
Elec Tran-Line OH-TX- 69KV-Floyd Co REC Tap	6,728.99	6,109.36	619.63
Elec Tran-Line OH-TX- 69KV-Floydada Sub Tap	268,151.06	112,208.50	155,942.56
Elec Tran-Line OH-TX- 69KV-Gaines Co Int Tap	430,308.73	100,431.02	329,877.71
Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Doss Sub	167,543.25	112,565.92	54,977.33
Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	221,421.99	37,643.22	183,778.77
Elec Tran-Line OH-TX- 69KV-Goodpasture Sub #2 Tap	14,982.06	11,248.42	3,733.64
Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	2,310,897.08	829,014.56	1,481,882.52
Elec Tran-Line OH-TX- 69KV-Grave Sub Tap	117,425.08	62,251.03	55,174.05
Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	7,463,910.97	2,156,215.34	5,307,695.63
Elec Tran-Line OH-TX- 69KV-Gray Co Int-Kingsmill Int (Z-17)	88,722.25	7,419.20	81,303.05
Elec Tran-Line OH-TX- 69KV-Hale Co Int Tap Underbuild #1	180,203.09	49,478.59	130,724.50
Elec Tran-Line OH-TX- 69KV-Hale Co Int Tap Underbuild #2	591,114.03	145,480.42	445,633.61
Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	128,393.37	71,727.55	56,665.82
Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	735,793.48	111,909.30	623,884.18

NBV as of 12-31-2020			
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Elec Tran-Line OH-TX- 69KV-Happy Sub Tap	82,684.36	55,819.45	26,864.91
Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	1,681,161.57	365,705.57	1,315,456.00
Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	306,775.71	21,646.05	285,129.66
Elec Tran-Line OH-TX- 69KV-Hereford Loop	2,717,888.18	1,060,378.42	1,657,509.76
Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	5,517.16	57.98	5,459.18
Elec Tran-Line OH-TX- 69KV-Hockley County-Lamb County Intg (Y-89)	307,921.15	32,317.25	275,603.90
Elec Tran-Line OH-TX- 69KV-Hodge Sub-Elwood Sub	191,032.56	128,878.69	62,153.87
Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	3,641,262.01	1,422,958.19	2,218,303.82
Elec Tran-Line OH-TX- 69KV-Industrial Sub-Huber Co-Gen Plt	1,839.07	987.30	851.77
Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	19,670.77	1,805.96	17,864.81
Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	1,716,570.42	185,231.47	1,531,338.95
Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Celanese Sta	(23,130.15)	(12,563.11)	(10,567.04)
Elec Tran-Line OH-TX- 69KV-Kinney Sub Tap	8,034.81	7,052.09	982.72
Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	320,436.87	43,213.52	277,223.35
Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	411,404.57	46,656.39	364,748.18
Elec Tran-Line OH-TX- 69KV-Kress Int-Kress Rural Sub	318,704.95	242,802.65	75,902.30
Elec Tran-Line OH-TX- 69KV-Lamb Co Intg-Bailey Co Intg (Y-80)	33,073.47	2,854.50	30,218.97
Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	610,253.98	118,624.13	491,629.85
Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	572,347.81	99,386.37	472,961.44
Elec Tran-Line OH-TX- 69KV-Lamton Intg-Springle Sub (Z-64)	515,742.60	51,876.60	463,866.00
Elec Tran-Line OH-TX- 69KV-Legacy Sub-Doss Sub (Z-78)	68,211.26	12,682.27	55,528.99
Elec Tran-Line OH-TX- 69KV-Legacy Sub-Plannagan Sub (Z-77)	355,336.21	74,658.40	280,677.81
Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	1,363,356.02	219,815.66	1,143,540.36
Elec Tran-Line OH-TX- 69KV-Levelland Sub Tap	65,439.53	36,519.07	28,920.46
Elec Tran-Line OH-TX- 69KV-Littlefield Sub Tap	37,268.24	25,924.73	11,343.51
Elec Tran-Line OH-TX- 69KV-Littlefield West Sub Tap	128,854.34	35,082.95	93,771.39
Elec Tran-Line OH-TX- 69KV-Lockney Sub Tap	42,099.04	30,425.43	11,673.61
Elec Tran-Line OH-TX- 69KV-Lone Star REC Sub Tap	69,169.96	47,883.00	21,286.96
Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	3,412,246.84	715,220.22	2,697,026.62
Elec Tran-Line OH-TX- 69KV-Lubbock Loop	1,015,595.13	505,783.15	509,811.98
Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	816,105.11	94,499.25	721,605.86
Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	4,328,102.72	658,582.28	3,669,520.44
Elec Tran-Line OH-TX- 69KV-Mallet Sub-East Tap	373,008.85	271,545.62	101,463.23
Elec Tran-Line OH-TX- 69KV-Mallet Sub-West Tap	80,885.16	58,290.36	22,594.80
Elec Tran-Line OH-TX- 69KV-McCullough Sub Tap	25,858.71	22,246.85	3,611.86
Elec Tran-Line OH-TX- 69KV-Miami NE Brk Sta-Canadian Sub (Z-47)	16,699,288.75	1,934,081.19	14,765,207.56
Elec Tran-Line OH-TX- 69KV-Mid-American #1 Tap	130,660.74	87,298.28	43,362.46
Elec Tran-Line OH-TX- 69KV-Mid-American #4 Tap	24,346.72	17,310.37	7,036.35
Elec Tran-Line OH-TX- 69KV-Middleton Sub-Cochran Co Int	120,593.81	80,034.25	40,559.56
Elec Tran-Line OH-TX- 69KV-Moore Co Sta-Dalhart Sub	727,959.41	431,076.78	296,882.63
Elec Tran-Line OH-TX- 69KV-Moore Co Sta-Shamrock-McKee Loop	492,269.93	247,272.44	244,997.49
Elec Tran-Line OH-TX- 69KV-Morton Sub Tap	4,453,853.98	460,571.27	3,993,282.71
Elec Tran-Line OH-TX- 69KV-Muleshoe East Sub Tap	181,780.28	30,358.21	151,422.07
Elec Tran-Line OH-TX- 69KV-Muleshoe Sub Tap	197,077.76	44,426.91	152,650.85
Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	1,291,747.95	165,480.27	1,126,267.68
Elec Tran-Line OH-TX- 69KV-North Plains REC Tap	435,033.44	294,044.54	140,988.90
Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	0.00	3.20	(3.20)
Elec Tran-Line OH-TX- 69KV-Olton Sub Tap	26,270.44	16,681.13	9,589.31
Elec Tran-Line OH-TX- 69KV-Ozark-Mahoning #1 Sub Tap	56,994.79	35,278.60	21,716.19
Elec Tran-Line OH-TX- 69KV-Ozark-Mahoning #2 Sub Tap	2,354,102.71	519,138.01	1,834,964.70
Elec Tran-Line OH-TX- 69KV-Perryton Sub-Booker Sub	376,729.39	95,881.03	280,848.36
Elec Tran-Line OH-TX- 69KV-Phillips Pump St #1 Tap	135,465.75	94,091.95	41,373.80
Elec Tran-Line OH-TX- 69KV-Phillips Pump St #2 Tap	93,097.85	55,604.79	37,493.06
Elec Tran-Line OH-TX- 69KV-Plainview Sub-Kress Int	503,488.40	179,713.06	323,775.34
Elec Tran-Line OH-TX- 69KV-Plainview Tap	436,035.03	163,965.49	272,069.54
Elec Tran-Line OH-TX- 69KV-Prentice Sub Tap	285,661.77	184,946.60	100,715.17
Elec Tran-Line OH-TX- 69KV-REC Lariat Tap	18,078.23	15,705.59	2,372.64
Elec Tran-Line OH-TX- 69KV-REC Lighthouse Sub-Briscoe Co Sub	1,887,298.35	212,632.04	1,674,666.31
Elec Tran-Line OH-TX- 69KV-REC McConal Tap	210,476.15	107,553.70	102,922.45
Elec Tran-Line OH-TX- 69KV-Riverview Intg-Phillips #1 Sub (Y-56)	49,128.61	2,575.69	46,552.92
Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	1,863,132.43	619,030.60	1,244,101.83
Elec Tran-Line OH-TX- 69KV-Roberts Co Sub Tap	10,968,492.76	1,415,893.68	9,552,599.08
Elec Tran-Line OH-TX- 69KV-Russell Oil Field Tap #1	78,292.42	45,487.32	32,805.10
Elec Tran-Line OH-TX- 69KV-Russell Oil Field Tap #2	152,871.30	108,353.20	44,518.10
Elec Tran-Line OH-TX- 69KV-Seagraves Interchange Sub (Z-21)	435,890.54	67,684.78	368,205.76
Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	2,153,031.43	212,079.15	1,940,952.28
Elec Tran-Line OH-TX- 69KV-South Plains REC Shallowater Tap	77,172.55	50,618.96	26,553.59
Elec Tran-Line OH-TX- 69KV-Springle Sub Tap	351,481.73	141,335.11	210,146.62
Elec Tran-Line OH-TX- 69KV-Stanton Sub-Hendrick Sub	580,346.55	289,787.39	290,559.16
Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	519,319.95	21,379.20	497,940.75
Elec Tran-Line OH-TX- 69KV-Sulfur Spgs-Adair Sub	421,904.35	215,993.52	205,910.83
Elec Tran-Line OH-TX- 69KV-Sulfur Spgs-Union Petroleum	315,531.77	164,666.89	150,864.88
Elec Tran-Line OH-TX- 69KV-Tenneco Sub Tap	65,826.11	40,057.57	25,768.54
Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	366,885.38	72,388.31	294,497.07
Elec Tran-Line OH-TX- 69KV-Transpecto Tap	16,614.81	12,606.03	4,008.78
Elec Tran-Line OH-TX- 69KV-Tuco Intg-Crosby Co Intg (Y-84)	621,486.71	71,390.55	550,096.16
Elec Tran-Line OH-TX- 69KV-Tuco Intg-Floyd Co Intg (Z-36)	99,157.39	1,042.79	98,114.60
Elec Tran-Line OH-TX- 69KV-Tuco Int-Hereford Int	3,286,667.11	1,800,371.47	1,486,295.64
Elec Tran-Line OH-TX- 69KV-Tuco Int-NM St Line	7,991,408.96	3,097,089.19	4,894,319.77
Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	6,517,405.46	832,992.58	5,684,412.88
Elec Tran-Line OH-TX- 69KV-Tuco Int-Stanton Sub	1,755,128.00	500,030.41	1,255,097.59
Elec Tran-Line OH-TX- 69KV-Union Texas Tap	2,126,189.10	348,239.35	1,777,949.75
Elec Tran-Line OH-TX- 69KV-Vega Sub Tap	235,318.69	156,496.17	78,822.52
Elec Tran-Line OH-TX- 69KV-Waterfield Sub Tap	117,763.34	78,463.49	39,299.85
Elec Tran-Line OH-TX- 69KV-Waterfield/Wildorado Tap	512,172.30	211,200.68	300,971.62
Elec Tran-Line OH-TX- 69KV-West Texas Utility Magic City Tap	236,672.34	92,202.34	144,470.00
Elec Tran-Line OH-TX- 69KV-Westridge Sub Tap	97,542.98	66,406.96	31,136.02
Elec Tran-Line OH-TX- 69KV-Whitehead Sub Tap	32,940.83	23,603.02	9,337.81

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NBV as of 12-31-2020			
Elec Tran-Line OH-TX- 69KV-Whitharral Sub Tap	2,933.32	2,713.26	220.06
Elec Tran-Line OH-TX- 69KV-Wildorado Sub Tap	103,142.04	73,083.53	30,058.51
Elec Tran-Line OH-TX-115KV-34ST-CLTR-WSSST-115-01 (U-30)	214,636.37	2,195.59	212,440.78
Elec Tran-Line OH-TX-115KV-Allen Sub Tap	295,911.79	232,900.18	63,011.61
Elec Tran-Line OH-TX-115KV-Allen Sub-Lubbock South Sub (V-45)	95,875.29	6,556.10	89,319.19
Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	1,226,344.53	604,098.80	622,245.73
Elec Tran-Line OH-TX-115KV-Allred Sub Tap	78,402.94	63,936.85	14,466.09
Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Osage Sub (T-75)	3,025,848.65	110,824.02	2,915,024.63
Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	193,111.33	13,205.26	179,906.07
Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	3,109,701.20	767,427.22	2,342,273.98
Elec Tran-Line OH-TX-115KV-Amerada-Hess #1 Tap	888,232.84	337,185.28	551,047.56
Elec Tran-Line OH-TX-115KV-Amerada-Hess #2 Tap	37,478.22	10,286.65	27,191.57
Elec Tran-Line OH-TX-115KV-Amerada-Hess CO2 Plant to Doss	1,475,167.58	425,102.37	1,050,065.21
Elec Tran-Line OH-TX-115KV-Amerada-Hess CO2 Plant to ROZ Substation (W-15)	126,882.24	15,329.72	111,552.52
Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	108,702.59	18,052.18	90,650.41
Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	398,210.60	174,077.02	224,133.58
Elec Tran-Line OH-TX-115KV-Andrews Co Sub-Texas St Line (W-83)	577,589.02	65,873.52	511,715.50
Elec Tran-Line OH-TX-115KV-Arco Sub Tap	95,564.93	23,838.81	71,726.12
Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	633,869.44	208,183.90	425,685.54
Elec Tran-Line OH-TX-115KV-Blanco Sw Sta-Crosby Co Intg (W-90)	(174,717.75)	(9,101.16)	(165,616.59)
Elec Tran-Line OH-TX-115KV-Blanco Sw Sta-Floyd Co Intg (W-91)	236,386.46	12,303.43	224,083.03
Elec Tran-Line OH-TX-115KV-Borger West Tap	217,750.71	157,529.15	60,221.56
Elec Tran-Line OH-TX-115KV-Bowers Sub-Howard Sub (W-67)	28,533,905.75	2,571,891.97	25,962,013.78
Elec Tran-Line OH-TX-115KV-BULD-OUTP-115-01 (U-16)	306,966.16	6,225.99	300,740.17
Elec Tran-Line OH-TX-115KV-Bushland Int-Coulter Int	1,021,905.13	352,007.25	669,897.88
Elec Tran-Line OH-TX-115KV-Canyon East Sub Tap	1,079,026.63	202,988.56	876,038.07
Elec Tran-Line OH-TX-115KV-Canyon Sub-Rockwell Sub	185,812.48	78,052.05	107,760.43
Elec Tran-Line OH-TX-115KV-Canyon West Sub-Randall County Intg (W-77)	11,005,087.46	463,619.82	10,541,467.64
Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	2,671,255.64	161,792.95	2,509,462.69
Elec Tran-Line OH-TX-115KV-Carlisle Int-Indiana Sub (V-62)	45,278.12	1,428.32	43,849.80
Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	419,529.21	157,079.86	262,449.35
Elec Tran-Line OH-TX-115KV-Carlisle Int-Murphy Sub (V-40)	6,642.53	69.80	6,572.73
Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	525,430.76	102,187.51	423,243.25
Elec Tran-Line OH-TX-115KV-Carson Co Pump Sta Tap	17,360.75	12,230.97	5,129.78
Elec Tran-Line OH-TX-115KV-Castro Co Intg-Deaf Smith #22	217,059.25	34,045.25	183,014.00
Elec Tran-Line OH-TX-115KV-CAWE-HUNS-115-01 (U-40)	338,823.93	3,529.27	335,294.66
Elec Tran-Line OH-TX-115KV-Channing Sub-Northwest Int (W-03)	27,012,478.52	4,703,732.80	22,308,745.72
Elec Tran-Line OH-TX-115KV-Cherry St Intg-Hasting Sub (W-42)	348,588.14	39,931.19	308,656.95
Elec Tran-Line OH-TX-115KV-CLTR-HILS-115-01 (U-23)	230,682.09	6,762.19	223,919.90
Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	224,281.38	8,506.38	215,775.00
Elec Tran-Line OH-TX-115KV-Cochran County-Lea County Plains (V-36)	118,532.73	13,197.00	105,335.73
Elec Tran-Line OH-TX-115KV-COCO-LTDW-115-01 (U-20)	66,929.94	3,422.49	63,507.45
Elec Tran-Line OH-TX-115KV-Cole Intg-Ochiltree County Intg (W-28)	3,808,269.24	417,617.05	3,390,652.19
Elec Tran-Line OH-TX-115KV-Coulter Intg-South Georgia Intg (T-70)	656,084.92	32,132.75	623,952.17
Elec Tran-Line OH-TX-115KV-Cox-Floyd	9,364,773.23	2,173,274.38	7,191,498.85
Elec Tran-Line OH-TX-115KV-Dallam Co Int-Channing Sub (W-04)	14,711,830.19	2,603,186.67	12,108,643.52
Elec Tran-Line OH-TX-115KV-Dallam Co Int-Sherman Co Sw Sta (W-05)	12,007,972.67	2,260,232.43	9,747,740.24
Elec Tran-Line OH-TX-115KV-Deaf Smith Co Intg-Hereford Intg (V-51)	271,600.20	26,608.44	244,991.76
Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	10,283,716.20	589,952.79	9,693,763.41
Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	527,506.38	67,177.19	460,329.19
Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Hereford (W-41)	1,972,135.99	269,107.45	1,703,028.54
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	622,808.90	85,186.52	537,622.38
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Ink Basin Sub (U-14)	328,466.83	10,185.74	318,281.09
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	1,027,892.07	164,357.70	863,534.37
Elec Tran-Line OH-TX-115KV-Denver City Interchange-Shell CO2 GCP (V-95)	228,529.33	7,068.44	221,460.89
Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	3,197,422.84	1,040,032.83	2,157,390.01
Elec Tran-Line OH-TX-115KV-Denver City Sta-NM St Line #1	880,557.75	457,793.80	422,763.95
Elec Tran-Line OH-TX-115KV-Denver City Sta-NM St Line #2	615,647.20	305,250.90	310,396.30
Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	4,376,381.77	1,634,845.80	2,741,535.97
Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	3,359,109.00	749,714.32	2,609,394.68
Elec Tran-Line OH-TX-115KV-Doud Sub Tap	654,147.75	260,869.29	393,278.46
Elec Tran-Line OH-TX-115KV-DSTG-TIBL-115-01 (U-42)	9,676.69	73.90	9,602.79
Elec Tran-Line OH-TX-115KV-DSTG-TIBL-115-02 (U-43)	15,734.76	120.16	15,614.60
Elec Tran-Line OH-TX-115KV-East Sta Intg-Osage Intg (V-43)	88,337.62	9,771.38	78,566.24
Elec Tran-Line OH-TX-115KV-East Sta West-NM St Line	2,914,260.75	1,131,559.13	1,782,701.62
Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	1,028,498.81	283,488.72	745,010.09
Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	424,764.03	103,356.83	321,407.20
Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	165,962.81	110,306.10	55,656.71
Elec Tran-Line OH-TX-115KV-Etter Rural Sub-Dallam County Intg (V-64)	1,271,306.28	202,282.59	1,069,023.69
Elec Tran-Line OH-TX-115KV-Etter Sub-Pringle Int	531,314.45	214,061.59	317,252.86
Elec Tran-Line OH-TX-115KV-Exell Tap	46,471.61	34,107.16	12,364.45
Elec Tran-Line OH-TX-115KV-Farmers Sub Tap	39,101.03	19,734.75	19,366.28
Elec Tran-Line OH-TX-115KV-Farmers Sub-Crouse-Hinds	244,042.60	214,351.74	29,690.86
Elec Tran-Line OH-TX-115KV-Floyd Co Int Tap	140,099.78	98,647.80	41,451.98
Elec Tran-Line OH-TX-115KV-Floyd Co Int-Crosby Co Int	2,948,921.16	238,055.65	2,710,865.51
Elec Tran-Line OH-TX-115KV-Frankford Sub-Murphy Sub (T-82)	1,27,584.62	1,340.84	126,243.78
Elec Tran-Line OH-TX-115KV-FRFD-QNCY-115-01 (U-22)	171,935.88	5,398.79	166,537.09
Elec Tran-Line OH-TX-115KV-Gaines County Interchange-Seminole Interchange (W-14)	1,161,282.00	211,987.08	949,294.92
Elec Tran-Line OH-TX-115KV-Gaines County Intg-Johnson Draw (W-35)	3,384,768.09	547,259.15	2,837,508.94
Elec Tran-Line OH-TX-115KV-Gaines County Sub-Legacy Sub (W-18)	2,358,033.85	447,338.57	1,910,695.28
Elec Tran-Line OH-TX-115KV-Grapevine Interchange to Bowers Interchange (T-51)	2,074,991.91	203,262.49	1,871,729.42
Elec Tran-Line OH-TX-115KV-Grapevine Interchange to Kirby Switching Station (T-50)	70,439.39	11,050.14	59,389.25
Elec Tran-Line OH-TX-115KV-Grapevine Sub-Jericho Int	1,627,381.43	743,900.65	883,480.78
Elec Tran-Line OH-TX-115KV-Grassland Int-Graham Int	1,831,270.89	794,828.54	1,036,442.35
Elec Tran-Line OH-TX-115KV-Hale Co Intg-Cox Sub	754,392.53	282,595.47	471,797.06
Elec Tran-Line OH-TX-115KV-Hale Co Intg-Kress Intg (V-72)	578,463.72	70,388.49	508,075.23
Elec Tran-Line OH-TX-115KV-Hale Co Intg-Lamton Intg (T-29)	443,662.91	51,219.14	392,443.77
Elec Tran-Line OH-TX-115KV-Hansford Switching Station-Hitchland Intg (W-10)	582,880.22	105,113.71	477,766.51

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Elec Tran-Line OH-TX-115KV-Happy Int-Kress Int	5,578,127.46	965,130.29	4,612,997.17
Elec Tran-Line OH-TX-115KV-Hastings Sub-East Plant Sub (W-48)	3,343,054.79	375,549.20	2,967,505.59
Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-Deaf Smith Co Int (T-63)	463,634.35	95,832.08	367,802.27
Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-Hereford Sub #2 East Loop (W-57)	1,247,899.29	101,941.53	1,145,957.76
Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	4,971,565.77	259,979.81	4,711,585.96
Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	2,123,269.81	189,553.45	1,933,716.36
Elec Tran-Line OH-TX-115KV-Herring Sub Tap	194,147.07	72,284.12	121,862.95
Elec Tran-Line OH-TX-115KV-HPNE-TIBL-115-01 (U-46)	13,114.55	100.15	13,014.40
Elec Tran-Line OH-TX-115KV-HPRD-TIBL-115-01 (U-44)	29,330.38	223.99	29,106.39
Elec Tran-Line OH-TX-115KV-Higg Intg-Johnson Draw (W-33)	549,047.82	92,214.78	456,833.04
Elec Tran-Line OH-TX-115KV-Highland Park Sub Tap	81,513.08	27,726.38	53,786.70
Elec Tran-Line OH-TX-115KV-HILS-OUTP-115-01 (U-24)	630,625.27	9,599.34	621,025.93
Elec Tran-Line OH-TX-115KV-Hitchland Intg-Texas County Intg (W-07)	657,015.47	113,151.47	543,864.00
Elec Tran-Line OH-TX-115KV-Hitchland Intg-Texas County Intg (W-09)	63,404.06	9,987.04	53,417.02
Elec Tran-Line OH-TX-115KV-Hobbs Generation Sub-Higg Sub (T-98)	525,263.12	80,136.73	445,126.39
Elec Tran-Line OH-TX-115KV-Hockley Co Int Tap	1,521,617.51	245,072.97	1,276,544.54
Elec Tran-Line OH-TX-115KV-HUNS-RNCO-115-01 (U-41)	228,900.89	2,337.28	226,563.61
Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Gray Co Int	2,500,866.97	476,593.90	2,024,273.07
Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Phillips Cogen	3,039,272.43	1,361,345.56	1,677,926.87
Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Riverview Intg #2 (V-79)	38,128.16	5,832.78	32,295.38
Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Riverview Sta	458,199.32	271,408.93	186,790.39
Elec Tran-Line OH-TX-115KV-Hutchinson Co Int-Spearman Int	1,461,088.90	756,349.45	704,739.45
Elec Tran-Line OH-TX-115KV-Indiana Tap (V-15/V-62)	68,597.14	9,598.69	58,998.45
Elec Tran-Line OH-TX-115KV-Ink Basin Sub-Waits Sub (U-15)	280,304.37	8,781.67	271,522.70
Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	245,961.85	10,019.77	235,942.07
Elec Tran-Line OH-TX-115KV-Kirby Switching Station to Jericho WTU (T-52)	1,162,910.92	23,410.85	1,139,500.07
Elec Tran-Line OH-TX-115KV-Kiser-Cox (W-55)	6,163,950.16	803,321.63	5,360,628.53
Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	12,887,485.75	1,601,253.03	11,286,232.72
Elec Tran-Line OH-TX-115KV-Lamb Co Int-Terry Co Int	859,179.62	518,001.09	341,178.53
Elec Tran-Line OH-TX-115KV-Lasley Sub-Hitchland Intg (W-08)	1,597,697.64	284,301.46	1,313,396.18
Elec Tran-Line OH-TX-115KV-Legacy Sub-Doss Interchange (W-19)	1,905,955.60	343,647.26	1,562,308.34
Elec Tran-Line OH-TX-115KV-Lehman Sub Tap	30,507.83	23,573.58	6,934.25
Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	114,705.11	5,948.49	108,756.62
Elec Tran-Line OH-TX-115KV-Lubbock East Int-Crosby Co Int	6,331,036.54	1,789,718.35	4,541,318.19
Elec Tran-Line OH-TX-115KV-Lubbock East Int-Lubbock South Int	433,734.63	165,645.33	268,089.30
Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	1,440,101.90	399,186.09	1,040,915.81
Elec Tran-Line OH-TX-115KV-Lynn Co Int-Grassland Int	3,252,188.19	1,460,309.33	1,791,878.86
Elec Tran-Line OH-TX-115KV-Martin Sub-Carson County Sub (W-01)	67,834.99	7,626.83	60,208.16
Elec Tran-Line OH-TX-115KV-Mechanics School Tap	72,904.35	52,178.95	20,725.40
Elec Tran-Line OH-TX-115KV-Mid American Pipeline/Amfrac-Higg Substation (T-92)	1,070.76	(3,780.29)	4,851.05
Elec Tran-Line OH-TX-115KV-Moore Co Intg-Dalhart Intg (T-47)	2,431,737.12	131,558.33	2,300,178.79
Elec Tran-Line OH-TX-115KV-Moore Co Intg-Etter Rural Sub (V-63)	6,400.43	62.52	6,337.91
Elec Tran-Line OH-TX-115KV-Moore Co Intg-Shamrock McKee #1 (T-78)	371,539.98	3,890.79	367,649.19
Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	3,820,718.91	1,630,567.13	2,190,151.78
Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dumas Int	1,294,976.24	338,468.93	956,507.31
Elec Tran-Line OH-TX-115KV-Moore Co Sta-Lasley Sub (W-24)	1,799,097.54	149,316.94	1,649,780.60
Elec Tran-Line OH-TX-115KV-Moore Co Sta-OK St Line	2,444,035.28	744,712.13	1,699,323.15
Elec Tran-Line OH-TX-115KV-Muleshoe East Sub Tap (V12.1)	16,631.11	1,651.10	14,980.01
Elec Tran-Line OH-TX-115KV-MURP-QNCY-115-01 (U-21)	229,029.63	6,576.51	222,453.12
Elec Tran-Line OH-TX-115KV-Mustang Interchange-Seagrave Interchange T-57	370,475.87	31,983.08	338,492.79
Elec Tran-Line OH-TX-115KV-Mustang Interchange-Shell CO2 GCP Sub (U-01)	8,950,011.29	283,880.44	8,666,130.85
Elec Tran-Line OH-TX-115KV-Mustang-Denver City #1	227,278.27	95,043.90	132,234.37
Elec Tran-Line OH-TX-115KV-Mustang-Denver City #2	4,378,438.33	1,727,256.07	2,651,182.26
Elec Tran-Line OH-TX-115KV-Mustang-Denver City #3	483,697.15	198,561.52	285,135.63
Elec Tran-Line OH-TX-115KV-Mustang-Seagrave #3	5,463.15	2,294.84	3,168.31
Elec Tran-Line OH-TX-115KV-MUST-SEMN-115-01 (U-25)	9,369,872.60	103,632.09	9,266,240.51
Elec Tran-Line OH-TX-115KV-NE Dumas-Future Line	5,611.51	2,469.82	3,141.69
Elec Tran-Line OH-TX-115KV-Newhart-Castro (W-51)	9,530,318.13	1,241,712.44	8,288,605.69
Elec Tran-Line OH-TX-115KV-Newhart-Kress (W-52)	9,194,435.78	1,185,187.93	8,009,247.85
Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	12,657,993.07	1,624,772.32	11,033,220.75
Elec Tran-Line OH-TX-115KV-Nichols Sta-Coulter Int	1,220,328.67	494,459.32	725,869.35
Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	2,845,621.58	574,072.28	2,271,549.30
Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	5,807,128.73	989,638.72	4,817,490.01
Elec Tran-Line OH-TX-115KV-Nichols Sta-Hutchinson Co Int	2,988,191.45	738,083.62	2,250,107.83
Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	9,895,191.61	1,380,136.25	8,515,055.36
Elec Tran-Line OH-TX-115KV-Nichols Sta-Kirby Sw Sta (T-53)	2,123,189.96	57,007.73	2,066,182.23
Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	839,002.07	38,649.26	800,352.81
Elec Tran-Line OH-TX-115KV-Nichols Sta-Rolling Hills Sub	431,693.54	53,548.33	378,145.21
Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	6,445,133.25	2,164,816.88	4,280,316.37
Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	198,059.50	97,736.91	100,322.59
Elec Tran-Line OH-TX-115KV-Northwest Int-Sunset Sub (T-36)	482,000.76	5,046.34	476,954.42
Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	10,262,195.49	991,106.63	9,271,088.86
Elec Tran-Line OH-TX-115KV-Ochiltree-Perryton South (W-44)	215,154.53	32,953.55	182,200.98
Elec Tran-Line OH-TX-115KV-ODC Sub Tap	229,095.90	56,116.93	172,978.97
Elec Tran-Line OH-TX-115KV-Osage Int Tap	392,323.32	29,069.42	363,253.90
Elec Tran-Line OH-TX-115KV-Osage Int-Coulter Int	546,954.13	230,903.12	316,051.01
Elec Tran-Line OH-TX-115KV-Osage Int-South Georgia Int	234,315.68	184,912.68	49,403.00
Elec Tran-Line OH-TX-115KV-Owens-Corning Steel Pole Tap	21,344.02	17,615.70	3,728.32
Elec Tran-Line OH-TX-115KV-Owens-Corning Sub-Coulter Intg (V-44)	344,507.77	25,341.40	319,166.37
Elec Tran-Line OH-TX-115KV-Owens-Corning Tap	8,459.72	6,127.65	2,332.07
Elec Tran-Line OH-TX-115KV-Owens-Corning-South Georgia Int	890,555.63	324,762.13	565,793.50
Elec Tran-Line OH-TX-115KV-Pantex North Sub Tap	(1,186.96)	(840.82)	(346.14)
Elec Tran-Line OH-TX-115KV-Perryton Intg-Ochiltree County Intg (W-30)	275,989.88	33,423.52	242,566.36
Elec Tran-Line OH-TX-115KV-Perryton Sub-OK St Line	128,465.22	65,042.38	63,422.84
Elec Tran-Line OH-TX-115KV-Pierce Sub Tap	495,290.72	323,961.23	171,329.49
Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	2,220,368.31	543,404.07	1,676,964.24
Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	975,558.00	118,601.80	856,956.20
Elec Tran-Line OH-TX-115KV-Plant X Sta-Hale Co Int North Ckt	2,093,972.59	1,024,599.81	1,069,372.78

Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
NBV as of 12-31-2020			
Elec Tran-Line OH-TX-115KV-Plant X Sta-Hale Co Int South Ckt	3,507,613.01	821,338.31	2,686,274.70
Elec Tran-Line OH-TX-115KV-Plant X Sta-Hereford Int	2,430,954.02	685,176.51	1,745,777.51
Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamb Co Int	1,271,080.37	398,860.30	872,220.07
Elec Tran-Line OH-TX-115KV-Plant X Sta-Lampton Intg (T-28)	711,091.45	90,054.75	621,036.70
Elec Tran-Line OH-TX-115KV-Pringle Int Tap	487,299.44	283,749.09	203,550.35
Elec Tran-Line OH-TX-115KV-Pringle Int-Riverview Power Plant (T-7)	1,701,968.15	178,992.42	1,522,975.73
Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	3,056,433.28	218,055.79	2,838,377.49
Elec Tran-Line OH-TX-115KV-Puckett West Sub-Coulter Intg (W-71)	416,844.81	39,272.03	377,572.78
Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	2,904,144.37	404,656.42	2,499,487.95
Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	10,882,085.19	1,866,027.65	9,016,057.54
Elec Tran-Line OH-TX-115KV-Randall Co Int-Osage Int	932,205.64	311,418.76	620,786.88
Elec Tran-Line OH-TX-115KV-Randall Co Int-South Georgia Int (V-70)	3,757,342.42	271,688.74	3,485,653.68
Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	2,305,716.58	976,409.84	1,329,306.74
Elec Tran-Line OH-TX-115KV-Riverview Sta Tap	178,237.36	130,287.17	47,950.19
Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	2,034,645.34	466,278.57	1,568,366.77
Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	2,899,740.42	1,281,776.09	1,617,964.33
Elec Tran-Line OH-TX-115KV-Riverview Sta-OK St Line	2,055,897.75	1,242,229.70	813,668.05
Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	160,424.96	20,526.06	139,898.90
Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Hastings Sub (W-42)	4,070,452.54	544,317.44	3,526,135.10
Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Northwest Sub (W-46)	70,972.28	9,013.08	61,959.20
Elec Tran-Line OH-TX-115KV-Russell Oil Field Tap	40,513.64	29,569.41	10,944.23
Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	(6,495.82)	(2,515.48)	(3,980.34)
Elec Tran-Line OH-TX-115KV-San Andres Sub Tap	66,655.02	42,356.58	24,298.44
Elec Tran-Line OH-TX-115KV-Seminole Interchange-Amerada Hess CO2 Sub W-16	241,702.52	54,306.27	187,396.25
Elec Tran-Line OH-TX-115KV-Seminole Interchange-Doss Interchange W-12	1,471,957.04	353,278.85	1,118,678.19
Elec Tran-Line OH-TX-115KV-Seminole Interchange-ROZ Substation W-13	669,642.78	149,003.45	520,639.33
Elec Tran-Line OH-TX-115KV-Shamrock McKee #2-Moore County Intg (T-79)	150,861.58	1,584.70	149,276.88
Elec Tran-Line OH-TX-115KV-Shell Condition Plt #2 Tap	(111,410.10)	(81,536.27)	(29,873.83)
Elec Tran-Line OH-TX-115KV-Shell Cortez Pump St Tap	155,277.31	109,405.70	45,871.61
Elec Tran-Line OH-TX-115KV-Shell Western C2 Tap	120,437.75	71,977.71	48,460.04
Elec Tran-Line OH-TX-115KV-Sherman Co Sub Tap	176,215.34	111,267.09	64,948.25
Elec Tran-Line OH-TX-115KV-SOGE-WSST-115-01 (U-31)	238,504.22	2,479.12	236,025.10
Elec Tran-Line OH-TX-115KV-Soncy Tap	622,026.89	42,752.38	579,274.51
Elec Tran-Line OH-TX-115KV-South Plains Elec Coop-Quaker Sub Tap	59,815.00	28,317.37	31,497.63
Elec Tran-Line OH-TX-115KV-Spearman Interchange-Hansford Substation (T-87)	62,794.49	2,509.93	60,284.56
Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	2,116,258.99	234,159.99	1,882,099.00
Elec Tran-Line OH-TX-115KV-Spearman-Perryton (V-92)	1,889,527.14	941,316.78	948,210.36
Elec Tran-Line OH-TX-115KV-Spearman-Pringle (T-6)	1,520,365.09	150,074.91	1,370,290.18
Elec Tran-Line OH-TX-115KV-Spearman-Pringle (T-8)	1,226,523.53	111,483.69	1,115,039.84
Elec Tran-Line OH-TX-115KV-Spearman's Interchange-Texas County Int	162,997.78	49,404.80	113,592.98
Elec Tran-Line OH-TX-115KV-Sulphur Springs Sub-Diamondback Sub (W-68)	6,414,155.93	717,373.71	5,696,782.22
Elec Tran-Line OH-TX-115KV-Sulphur Springs-Seagraves Int	1,027,742.69	479,516.06	548,226.63
Elec Tran-Line OH-TX-115KV-Sulphur Springs-Terry Co Int	2,805,770.80	1,464,244.79	1,341,526.01
Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	1,447,400.67	170,530.19	1,276,870.48
Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	1,054,032.08	271,576.92	782,455.16
Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	462,089.85	160,969.77	301,120.08
Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	4,255,710.36	113,719.67	4,141,990.69
Elec Tran-Line OH-TX-115KV-Swisher Co Int-Kress Int	736,975.15	211,324.03	525,651.12
Elec Tran-Line OH-TX-115KV-T93-Martin Sub to Hutchinson County Sub	5,058,687.45	1,266,402.49	3,792,284.96
Elec Tran-Line OH-TX-115KV-Taylor-Johnson Draw (W-36)	1,221,208.88	171,622.40	1,049,586.48
Elec Tran-Line OH-TX-115KV-Terry Co Int-Denver City Int (V-16)	53,297.12	2,722.08	50,505.04
Elec Tran-Line OH-TX-115KV-Texas County Int-Hansford Sub (T-88)	366,159.82	66,909.78	299,250.04
Elec Tran-Line OH-TX-115KV-Texas State Line-Bailey Co Sub (W-69)	11,744,851.93	1,070,297.11	10,674,554.82
Elec Tran-Line OH-TX-115KV-Tuco Int-Crosby Co Int	3,033,180.93	1,201,721.69	1,831,459.24
Elec Tran-Line OH-TX-115KV-Tuco Int-Floyd Co Int	808,751.59	109,773.30	698,978.29
Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	106,590.32	5,545.09	101,045.23
Elec Tran-Line OH-TX-115KV-Tuco Int-Lubbock East Int	3,375,753.34	583,087.13	2,792,666.21
Elec Tran-Line OH-TX-115KV-Tuco Int-Randall Co Int	3,968,088.55	926,805.91	3,041,282.64
Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	118,102.10	30,620.16	87,481.94
Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	7,165,204.53	528,033.11	6,637,171.42
Elec Tran-Line OH-TX-115KV-Wheeler Co Int-New Grave Sub (W-06)	3,754,588.57	789,388.90	2,965,199.67
Elec Tran-Line OH-TX-115KV-Wolforth Int-Terry Co Int (V-24)	225,541.78	3,152.31	222,389.47
Elec Tran-Line OH-TX-115KV-Wolforth Int-Yuma Int (T-72)	349,313.63	64,335.85	284,977.78
Elec Tran-Line OH-TX-115KV-WTU Jericho Tap	313,326.79	186,593.76	126,733.03
Elec Tran-Line OH-TX-115KV-XIT Sub-Dallam Co Intg (W-80)	271,810.31	25,231.91	246,578.40
Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Lea County Plains (V-99)	10,967.74	345.99	10,621.75
Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	1,258,911.44	483,788.47	775,122.97
Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Shell CO2 GCP (V-49)	710,368.75	36,218.89	674,149.86
Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	5,575,251.62	2,528,230.51	3,047,021.11
Elec Tran-Line OH-TX-115KV-Yuma Tap	(5,861.95)	(2,390.19)	(3,471.76)
Elec Tran-Line OH-TX-230KV-Amarillo South Intg-Swisher County Int (K-63)	3,904,104.87	378,151.78	3,525,953.09
Elec Tran-Line OH-TX-230KV-AWOR-MAHY-230-01 (R-12)	291,334.37	9,112.94	282,221.43
Elec Tran-Line OH-TX-230KV-BRUO-MAHY-230-01 (R-11)	414,991.79	12,962.04	402,029.75
Elec Tran-Line OH-TX-230KV-Bushland Intg-Potter County Sw Sta (K-59)	1,441,735.13	22,306.48	1,419,428.65
Elec Tran-Line OH-TX-230KV-Carlisle Int-LP&L	542,922.34	30,818.43	512,103.91
Elec Tran-Line OH-TX-230KV-Carlisle Int-Wolforth Int (K-99)	11,708,435.15	816,965.97	10,891,469.18
Elec Tran-Line OH-TX-230KV-Channing Sub-XIT Sub (K-98)	660,389.41	73,736.54	586,652.87
Elec Tran-Line OH-TX-230KV-Deaf Smith Sub-Bushland Intg (K-11)	1,256,372.70	127,696.10	1,128,676.60
Elec Tran-Line OH-TX-230KV-Grapevine Int-Wheeler Co Int (K-73)	2,342,565.12	192,916.90	2,149,648.22
Elec Tran-Line OH-TX-230KV-Grassland Int-Borden Int	(2,590.54)	30,867.70	(33,458.24)
Elec Tran-Line OH-TX-230KV-Grassland Int-Cirrus (K-94)	662,915.06	20,864.36	642,050.70
Elec Tran-Line OH-TX-230KV-Hale Collector Sub-Tuco Int (R-13) (TSG)	14,100,966.44	594,146.04	13,506,820.40
Elec Tran-Line OH-TX-230KV-Happy Whiteface Wind Sub-Potter Co Sub (K-80)	2,431,077.32	1,410,765.34	1,020,311.98
Elec Tran-Line OH-TX-230KV-Harrington Sta-East Sta	2,430,824.86	1,216,645.65	1,214,179.21
Elec Tran-Line OH-TX-230KV-Harrington Sta-Plant X Sta (K-41)	685,333.67	137,506.06	547,827.61
Elec Tran-Line OH-TX-230KV-Harrington Sta-Potter Co Sw Sta (K-32)	574,370.05	292,144.29	282,225.76
Elec Tran-Line OH-TX-230KV-Harrington Sta-Pringle Int	6,145,880.69	2,517,882.91	3,627,997.78
Elec Tran-Line OH-TX-230KV-Harrington Sta-Randall Co Int	764,498.75	388,118.71	376,380.04

Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
NBV as of 12-31-2020			
Elec Tran-Line OH-TX-230KV-Hitchland Int-Moore Co Int (K-75)	31,511,448.77	5,397,647.40	26,113,801.37
Elec Tran-Line OH-TX-230KV-Hitchland-Ochiltree (K-76)	20,242,090.71	3,097,557.97	17,144,532.74
Elec Tran-Line OH-TX-230KV-Hobbs Sta-Midland County Intg (K-71)	2,215,903.05	457,537.98	1,758,365.07
Elec Tran-Line OH-TX-230KV-Hobbs Sta-Seminole Intg (K-70)	49,053.91	9,949.95	39,103.96
Elec Tran-Line OH-TX-230KV-Jones Sta-Grassland Int	5,015,943.45	2,531,298.26	2,484,645.19
Elec Tran-Line OH-TX-230KV-Jones Sta-Lubbock East Int	762,667.18	241,759.24	520,907.94
Elec Tran-Line OH-TX-230KV-Jones Sta-Lubbock South Int L#1 (K-08)	1,329,834.69	612,753.65	717,081.04
Elec Tran-Line OH-TX-230KV-Jones Sta-Lubbock South Int L#2 (K-14)	281,392.79	35,735.29	245,657.50
Elec Tran-Line OH-TX-230KV-Jones Sta-Tuco Int	3,951,588.48	1,224,417.70	2,727,170.78
Elec Tran-Line OH-TX-230KV-Mustang (K-36)	713,657.64	266,412.94	447,244.70
Elec Tran-Line OH-TX-230KV-Mustang Intg-Amoco Wasson Oxy CO2 Switching Station (K-55)	80,689.55	19,337.83	61,351.72
Elec Tran-Line OH-TX-230KV-Mustang Intg-Yoakum Co Intg (K-56)	245,036.55	11,467.04	233,569.51
Elec Tran-Line OH-TX-230KV-Mustang-Seminole Int (K-69)	9,264,590.69	2,141,588.47	7,123,002.22
Elec Tran-Line OH-TX-230KV-Mustang-Wasson #5	36,833.17	15,472.07	21,361.10
Elec Tran-Line OH-TX-230KV-Needmore Sub-Yoakum Co Intg (R-06)	944,902.07	49,295.90	895,606.17
Elec Tran-Line OH-TX-230KV-Newhart Intg-Happy-Whiteface Wind Sub (K-90)	4,278,654.76	426,588.82	3,852,065.94
Elec Tran-Line OH-TX-230KV-Newhart Intg-Plant X Sta (K-91)	2,832,319.40	218,055.82	2,614,263.58
Elec Tran-Line OH-TX-230KV-Newhart-Swisher (K-88)	11,807,347.17	1,583,456.33	10,223,890.84
Elec Tran-Line OH-TX-230KV-Nichols Intg-Amarillo South Int (K-62)	1,233,716.63	143,966.98	1,089,749.65
Elec Tran-Line OH-TX-230KV-Nichols Sta-Harrington Sta #1	121,547.47	56,028.46	65,519.01
Elec Tran-Line OH-TX-230KV-Nichols Sta-Harrington Sta #2	41,452.19	33,881.17	7,571.02
Elec Tran-Line OH-TX-230KV-Nichols Sta-Hutchinson Co Int	3,684,249.26	909,598.03	2,774,651.23
Elec Tran-Line OH-TX-230KV-Nichols Sta-OK St Line	9,835,127.99	2,621,071.22	7,214,056.77
Elec Tran-Line OH-TX-230KV-Plant X Sta-Deaf Smith Sub (K-21)	8,665,706.09	392,096.10	8,273,609.99
Elec Tran-Line OH-TX-230KV-Plant X Sta-Happy Whiteface Wind Sub (K-81)	3,440,123.67	1,974,573.98	1,465,549.69
Elec Tran-Line OH-TX-230KV-Plant X Sta-Harrington Sta (K-04)	6,842,723.53	2,219,956.43	4,622,767.10
Elec Tran-Line OH-TX-230KV-Plant X Sta-Sundown Corner #1	4,991,055.61	1,579,616.71	3,411,438.90
Elec Tran-Line OH-TX-230KV-Plant X Sta-Tolk Sta	(101,015.67)	185,243.26	(286,258.93)
Elec Tran-Line OH-TX-230KV-Potter Co Sw Sta-Moore Co Sta	5,101,929.39	2,809,253.31	2,292,676.08
Elec Tran-Line OH-TX-230KV-Potter Co Sw Sta-Rolling Hills Sub (K-85)	1,759,547.37	225,307.09	1,534,240.28
Elec Tran-Line OH-TX-230KV-Potter County Intg-Channing Sub (K-97)	844,504.82	90,233.82	754,271.00
Elec Tran-Line OH-TX-230KV-Randall-Amarillo South Intg (K-87)	8,322,179.01	1,257,628.87	7,064,550.14
Elec Tran-Line OH-TX-230KV-Rolling Hills Sub-Harrington Sta (K-86)	1,814,322.25	158,117.63	1,656,204.62
Elec Tran-Line OH-TX-230KV-Sundown Corner-Lubbock South Int	4,686,230.45	1,229,326.94	3,456,903.51
Elec Tran-Line OH-TX-230KV-Sundown Int-Amoco Sw Sta (K-03)	109,658.62	3,804.30	105,854.32
Elec Tran-Line OH-TX-230KV-Sundown Int-NM St Line	4,187,460.71	1,237,714.92	2,949,745.79
Elec Tran-Line OH-TX-230KV-Sundown Int-Wolforth Int (K-02)	280,832.23	21,335.18	259,497.05
Elec Tran-Line OH-TX-230KV-Tolk Sta-Lamb Co Int	4,693,624.07	2,166,731.40	2,526,892.67
Elec Tran-Line OH-TX-230KV-Tolk Sta-Needmore Sub (R-05)	607,703.49	31,554.13	576,149.36
Elec Tran-Line OH-TX-230KV-Tolk Sta-NM St Line #1	3,825,070.49	712,482.06	3,112,588.43
Elec Tran-Line OH-TX-230KV-Tolk Sta-NM St Line #2	5,232,842.37	2,309,045.58	2,923,796.79
Elec Tran-Line OH-TX-230KV-Tolk Sta-Plant X Sta	(122,032.36)	102,258.33	(224,290.69)
Elec Tran-Line OH-TX-230KV-Tolk Sta-Tuco Int	6,118,555.43	1,270,916.03	4,847,639.40
Elec Tran-Line OH-TX-230KV-Tolk Sta-Yoakum Co Int	11,724,470.10	4,486,446.86	7,238,023.24
Elec Tran-Line OH-TX-230KV-Tuco Int-Carlisle Int	5,063,971.68	1,860,638.81	3,203,332.87
Elec Tran-Line OH-TX-230KV-Tuco Int-Nichols Sta	13,676,790.85	5,098,047.22	8,578,743.63
Elec Tran-Line OH-TX-230KV-TX St Line-Andrews Co Sub (R-04)	869,369.22	97,376.80	771,992.42
Elec Tran-Line OH-TX-230KV-TX St Line-Ink Basin Sub (R-10)	489,584.73	15,186.05	474,398.68
Elec Tran-Line OH-TX-230KV-TX St Line-Midland (K-49)	4,134,619.05	2,123,027.35	2,011,591.70
Elec Tran-Line OH-TX-230KV-Wheeler Co Int-OK St Line (K-74)	1,104,472.14	129,856.24	974,615.90
Elec Tran-Line OH-TX-230KV-Wolforth Int-Lubbock South Int (K-10)	458,306.27	34,596.50	423,709.77
Elec Tran-Line OH-TX-230KV-Yoakum Co Int-Amoco Sw Sta (K-33)	374,027.18	55,934.31	318,092.87
Elec Tran-Line OH-TX-230KV-Yoakum Co Int-Amoco Wasson Sub (K-40)	2,922,254.04	1,088,390.19	1,833,863.85
Elec Tran-Line OH-TX-230KV-Yoakum Co Int-Denver City Sta	2,602,390.02	972,429.95	1,629,960.07
Elec Tran-Line OH-TX-230KV-Yoakum Co Int-Ink Basin Sub (R-07)	353,618.99	10,959.54	342,659.45
Elec Tran-Line OH-TX-230KV-Yoakum Co Int-TX St Line (K-20)	665,703.89	93,380.16	572,323.73
Elec Tran-Line OH-TX-345KV-Amarillo-Frio Draw Int	215,843.97	102,928.18	112,915.79
Elec Tran-Line OH-TX-345KV-Hitchland Intg-Finney Sw Sta (J-07)	688,470.06	122,989.34	565,480.72
Elec Tran-Line OH-TX-345KV-Hitchland Intg-Texas State Line (J-12)	1,777,397.97	224,246.53	1,553,151.44
Elec Tran-Line OH-TX-345KV-Hitchland Intg-Texas State Line (J-13)	150,186.13	19,072.79	131,113.34
Elec Tran-Line OH-TX-345KV-Potter County Intg-Hitchland Intg (J-06)	8,005,088.89	742,025.22	7,263,063.67
Elec Tran-Line OH-TX-345KV-Pre Construction	(1,074.41)	(178.43)	(895.98)
Elec Tran-Line OH-TX-345KV-SPS/PSCO Tie Amarillo-OK St Line	33,565,092.11	12,731,046.91	20,834,045.20
Elec Tran-Line OH-TX-345KV-Tolk Sta-TX St Line (J-15)	5,082,884.16	2,511,004.61	2,571,879.55
Elec Tran-Line OH-TX-345KV-Tuco Intg-Oklahoma State Line (J-11)	194,141,278.01	25,956,923.34	168,184,354.67
Elec Tran-Line OH-TX-345KV-Tuco Int-Oklalaunon	28,469,377.90	14,724,108.51	13,745,269.39
Elec Tran-Line OH-TX-345KV-Tuco Int-Yoakum Co Intg (J-17)	121,175,953.84	1,578,727.70	119,597,226.14
Elec Tran-Line OH-TX-345KV-Yoakum Co Intg-Texas State Line (J-18)	33,265,769.91	1,077,415.51	32,188,354.40
Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	481,331.75	344,294.06	137,037.69
Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	271,182.71	178,162.68	93,020.03
Elec Tran-Sub-NM-115KV-National Enrichment Facility	(4,421.57)	(879.21)	(3,542.36)
Etter Sub-Tran-TX	1,307,329.17	305,628.72	1,001,700.45
Eunice Sub-Tran-NM	1,203,621.35	161,648.86	1,041,972.49
FEC Sw Sta-Tran-NM	1,299,282.12	360,143.35	939,138.77
Finney Sw Sta-Tran-KS	6,744,008.67	1,385,563.21	5,358,445.46
Floyd County Sub-Tran-TX	5,991,279.75	1,086,028.04	4,905,251.71
Floydada South Sub-Tran-TX	33,555.48	23,045.75	10,509.73
Frankford Sub-Tran-TX	295,725.94	8,021.08	287,704.86
Frio Draw Sub-Tran-NM	61,649.98	15.80	61,634.18
Gaines County Sub-Tran-TX	3,406,034.99	951,550.19	2,454,484.80
Garza And Post Sub-Tran-TX	153,891.63	88,759.75	65,131.88
Graham Sub-Tran-TX	8,083,856.37	786,004.25	7,297,852.12
Grapevine Sub-Tran-TX	3,693,338.12	828,064.99	2,865,273.13
Grassland Sub-Tran-TX	7,264,066.17	1,475,725.96	5,788,340.21
Gray County Sub-Tran-TX	933,285.08	516,205.37	417,079.71
Greyhound Sub-Tran-NM	1,525,154.64	56,158.06	1,468,996.58
GS Elec Coop Opdyke Sub-Tran-TX	3,044.84	560.60	2,484.24
Guymon Metering Sub-Tran-OK	1,057.04	225.76	831.28

NBV as of 12-31-2020			
Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
Hale Center Sub-Tran-TX	187,407.05	20,702.82	166,704.23
Hale Collector Sub-Tran-TX	14,976,289.60	466,535.98	14,509,753.62
Hale County Sub-Tran-TX	8,160,236.30	1,127,730.64	7,032,505.66
Haley Sub-Tran-TX	0.00	(0.00)	0.00
Hansford Sub-Tran-TX	1,982,099.71	392,912.91	1,589,186.80
Happy Interchange Sub-Tran-TX	4,954,388.47	802,295.62	4,152,092.85
Harrington Sub-Tran-TX	14,224,315.84	6,669,541.49	7,554,774.35
Hart #1 Sub-Tran-TX	243,192.42	23,283.37	219,909.05
Hastings Sub-Tran-TX	1,139,178.34	130,244.22	1,008,934.12
Hereford Northeast Sub-Tran-TX	10,012,842.88	688,726.38	9,324,116.50
Hereford Sub-Tran-TX	3,790,900.27	972,561.49	2,818,338.78
Herring Sub-Tran-TX	45,982.06	3,629.16	42,352.90
Higg East Sub-Tran-TX	540,518.73	46,722.70	493,796.03
Higg Sw Sta-Tran-TX	2,316,533.96	414,449.32	1,902,084.64
Hillside Sub-Tran-TX	1,520,774.73	84,951.63	1,435,823.10
Hitchland Sub-Tran-TX	37,503,279.41	4,130,088.02	33,373,191.39
Hobbs Generation Plant Sub-Tran-NM	39,628,072.15	3,415,447.27	36,212,624.88
Hobbs South Sub-Tran-NM	11,787.05	5,829.18	5,957.87
Hobbs West Sw Sta-Tran-NM	808,841.76	263,842.03	544,999.73
Hockley County Sub-Tran-TX	3,790,537.29	983,921.01	2,806,616.28
Hopi Sub-Tran-NM	2,328,659.54	194,107.71	2,134,551.83
Hovey Tap Sw Sta-Tran-OK	21,436.62	18,688.53	2,748.09
Howard Sub-Tran-TX	7,734,742.28	773,579.74	6,961,162.54
Hunsley Sub-Tran-TX	1,852,886.44	13,644.15	1,839,242.29
Hutchinson County Sub-Tran-TX	9,691,071.05	3,509,673.14	6,181,397.91
Indiana Sub-Tran-TX	1,419,114.51	271,194.49	1,147,920.02
Industrial Sub-Tran-TX	225,633.51	73,704.16	151,929.35
Ink Basin Sub-Tran-TX	10,484,018.79	243,512.58	10,240,506.21
IPP-Llano Wind Energy-Tran-TX	(33,850.94)	(8,725.52)	(25,125.42)
Ivory Metering Sub-Tran-TX	88,397.94	12,369.39	76,028.55
Ivory Sub-Tran-TX	77,512.28	20,769.89	56,742.39
Jal Sub-Tran-NM	194,943.17	61,554.57	133,388.60
Johnson Draw Sub-Tran-TX	5,342,249.48	537,217.19	4,805,032.29
Jones Sub-Tran-TX	19,964,458.80	4,418,037.68	15,546,421.12
Kilgore Sub-Tran-NM	476,616.87	38,611.31	438,005.56
Kingsmill Sub-Tran-TX	7,036,025.15	1,531,061.54	5,504,963.61
Kiowa Sub-Tran-NM	30,105,374.44	939,005.14	29,166,369.30
Kirby Sw Sta-Tran-TX	1,906,125.34	525,513.74	1,380,611.60
Kiser Sub-Tran-TX	9,102,741.27	860,800.22	8,241,941.05
Kite Sub-Tran-TX	257,945.28	13,116.82	244,828.46
Kress Rural Sub-Tran-TX	450,109.34	43,093.70	407,015.64
Kress Sub-Tran-TX	8,957,039.41	1,301,498.57	7,655,540.84
La Plata Sub-Tran-TX	835,579.16	30,766.33	804,812.83
Lake Meredith Sub-Tran-TX	153,938.40	21,540.36	132,398.04
Lakeview REC Sw Sta-Tran-TX	425,787.39	138,273.25	287,514.14
Lamb County Sub-Tran-TX	4,523,872.46	1,934,943.16	2,588,929.30
Lamton Sub-Tran-TX	5,070,009.04	721,192.43	4,348,816.61
Lawrence Park Sub-Tran-TX	38,824.93	29,616.91	9,208.02
Lea County Electric Cooperative North Sub-Tran-NM	88,230.72	5,848.10	82,382.62
Lea County Sub-Tran-NM	3,239.08	980.18	2,258.90
Lea National Potash Sub-Tran-NM	420,113.39	75,238.09	344,875.30
Legacy Sub-Tran-TX	4,305,563.01	620,044.24	3,685,518.77
Lighthouse Metering Sw Sta-Tran-TX	9,439.44	1,320.85	8,118.59
Lighthouse Sw Sta-Tran-TX	36,411.59	28,461.79	7,949.80
Lipscomb County Sub-Tran-TX	786,411.69	52,124.86	734,286.83
Livingston Ridge Sub-Tran-NM	4,960,107.60	277,568.54	4,682,539.06
Lockney Rural Sub-Tran-TX	18,383.02	11,017.72	7,365.30
Lopez Sub-Tran-NM	3,801,403.69	587,724.91	3,213,678.78
Lost Draw Sub-Tran-TX	11,341.68	695.64	10,646.04
Loving South Sub-Tran-NM	3,959,084.38	44,999.40	3,914,084.98
Lubbock East Sub-Tran-TX	8,327,501.47	1,897,669.27	6,429,832.20
Lubbock South Sub-Tran-TX	12,243,513.47	2,824,164.25	9,419,349.22
Lynn County Sub-Tran-TX	12,221,392.60	1,727,592.85	10,493,799.75
Lyntegar REC Sw Sta-Tran-TX	8,876.71	7,465.47	1,411.24
Maddox Sub-Tran-NM	6,251,136.48	2,046,111.04	4,205,025.44
Mahoney Sub-Tran-TX	4,708,170.17	113,375.67	4,594,794.50
Majestic Wind Farm Sub-Tran-TX	(224,574.40)	(41,347.83)	(183,226.57)
Malaga Bend Sub-Tran-NM	1,381,036.50	10,169.93	1,370,866.57
Manhattan Sub-Tran-TX	78,267.98	12,513.66	65,754.32
Martin Sub-Tran-TX	2,522,519.41	450,014.90	2,072,504.51
Medanos Sub-Tran-NM	800,439.70	5,894.42	794,545.28
Miami Sw Sta-Tran-TX	302,420.50	93,273.95	209,146.55
Midland Sub-Tran-TX	197,772.75	120,182.49	77,590.26
Millen Sub-Tran-NM	13,649.07	7,303.11	6,345.96
Moore County Metering Sub-Tran-TX	470,729.03	114,309.64	356,419.39
Moore County Sub-Tran-TX	14,438,054.47	3,398,621.58	11,039,432.89
Mosaic Sub-Tran-NM	21,893.55	3,708.48	18,185.07
Muleshoe Valley Sub-Tran-TX	137,063.46	11,180.17	125,883.29
Muleshoe West Sub-Tran-TX	176,804.63	14,323.16	162,481.47
Murphy Sub-Tran-TX	1,933,247.97	156,472.92	1,776,775.05
Mustang Sub-Tran-TX	17,201,975.75	2,939,606.31	14,262,369.44
National Enrichment Facility Sub-Tran-NM	3,480,882.11	323,797.68	3,157,084.43
Navajo Refinery#2 Sub-Tran-NM	166,464.86	23,293.17	143,171.69
Navajo Refinery#5 Sub-Tran-NM	252,133.37	42,708.13	209,425.24
Needmore Sub-Tran-TX	(996,117.69)	(7,955.25)	(988,162.44)
New Grave Sub-Tran-TX	2,561,515.43	384,901.80	2,176,613.63
New Moore Tap Sub-Tran-TX	18,397.33	10,536.45	7,860.88
Newhart Sub-Tran-TX	19,287,480.82	1,731,068.23	17,556,412.59

NBV as of 12-31-2020			
Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
Nichols Sub-Tran-TX	22,594,582.47	6,031,514.32	16,563,068.15
Noble Sub-Tran-TX	6,292,893.19	1,156,894.25	5,135,998.94
North Loving Sub-Tran-NM	23,340,552.48	1,044,445.62	22,296,106.86
Northwest Sub-Tran-TX	2,691,238.15	924,474.75	1,766,763.40
Norton Sub-Tran-NM	1,975,796.36	447,263.62	1,528,532.74
Oasis Sub-Tran-NM	7,797,395.40	1,567,269.44	6,230,125.96
Ochiltree Sub-Tran-TX	9,261,947.27	1,041,916.03	8,220,031.24
Ochoa Sub-Tran-NM	597,122.30	67,782.13	529,340.17
Ocotillo Sub-Tran-NM	233,012.79	29,173.00	203,839.79
Oil Center Sub-Tran-NM	11,337.64	2,468.81	8,868.83
Oklaunion Sub-Tran-TX	3,185.81	851.53	2,334.28
Olton Metering Sub-Tran-TX	11,103.56	1,553.70	9,549.86
Optima Sub-Tran-OK	322,000.94	0.00	322,000.94
Osage Sub-Tran-TX	973,148.57	434,760.57	538,388.00
Outpost Sub-Tran-TX	2,128,787.78	60,428.49	2,068,359.29
Owens-Corning Sub-Tran-TX	453,977.07	155,432.29	298,544.78
Pantex North Sub-Tran-TX	28,847.54	939.40	27,908.14
Pantex South Sub-Tran-TX	179,740.08	17,769.78	161,970.30
Parmer County Sub-Tran-TX	1,037,459.90	128,102.59	909,357.31
PCA Sub-Tran-NM	5,611,438.21	915,203.62	4,696,234.59
Pearl Sub-Tran-NM	1,462,964.86	118,516.55	1,344,448.31
Pecos Sub-Tran-NM	11,210,537.85	1,476,643.13	9,733,894.72
Perimeter Sub-Tran-NM	1,004,866.03	152,125.19	852,740.84
Perryton North Sub-Tran-TX	1,231,823.45	182,260.59	1,049,562.86
Perryton South Sub-Tran-TX	575,980.61	74,592.02	501,388.59
Phantom Sub-Tran-NM	14,070,687.73	103,706.23	13,966,981.50
Phillips Refinery #1 Sub-Tran-TX	2,288,356.90	816,555.56	1,471,801.34
Phillips Refinery #2 Sub-Tran-TX	1,189,847.13	450,112.62	739,734.51
Plains Sw Sta-Tran-TX	3,633,035.11	544,945.67	3,088,089.44
Plainview East Sub-Tran-TX	55,304.26	10,182.42	45,121.84
Plainview North Sub-Tran-TX	286,971.11	27,452.32	259,518.79
Plainview Sub-Tran-TX	223,806.42	38,239.59	185,566.83
Plant X Station Sub-Tran-TX	27,773,680.89	4,572,051.89	23,201,629.00
Planters Metering Sub-Tran-TX	96,837.19	13,550.28	83,286.91
Pleasant Hill Sub-Tran-NM	13,005,959.85	1,115,663.89	11,890,295.96
Ponderosa Sub-Tran-NM	1,108,503.57	57,146.52	1,051,357.05
Portable Circuit Breaker-Tran-TX	346,822.80	38,313.46	308,509.34
Portable Oil Cooler-Tran-TX	970,374.68	258,637.84	711,736.84
Portable Transformer 40MVA-Tran-TX	23,071.12	3,228.31	19,842.81
Portable Transformer 56MVA-Tran-TX	2,022,094.62	163,809.49	1,858,285.13
Portales Sub-Tran-NM	12,059,884.03	1,337,337.23	10,722,546.80
Portales Sw Sta-Tran-NM	157,469.33	142,116.43	15,352.90
Potash Junction Sub-Tran-NM	20,418,999.09	2,648,028.04	17,770,971.05
Potter County Sw Sta-Tran-TX	20,252,297.18	4,015,508.94	16,236,788.24
Prentice Sub-Tran-TX	30,118.16	11,029.85	19,088.31
Price Sub-Tran-NM	195,361.87	27,336.68	168,025.19
Pringle Sub-Tran-TX	11,212,877.82	2,077,962.57	9,134,915.25
Puckett West Sub-Tran-TX	1,553,817.96	102,990.01	1,450,827.95
Quahada Sub-Tran-NM	4,507,642.45	398,224.28	4,109,418.17
Quincy Sub-Tran-TX	7,536,113.41	158,809.39	7,377,304.02
Randall County Sub-Tran-TX	18,572,458.70	2,312,538.46	16,259,920.24
Red Bluff Switch Station-Tran-NM	4,994,260.88	553,644.36	4,440,616.52
Retired Sub-29121-Tran-TX	61.54	24.91	36.63
Retired Sub-42117-Tran-TX	494.45	200.13	294.32
Retired Sub-43111-Tran-TX	170.33	68.94	101.39
Retired Sub-62160-Tran-NM	2,398.76	0.00	2,398.76
Riverview Sub-Tran-TX	4,389,542.81	1,454,778.28	2,934,764.53
Roadrunner Sub-Tran-NM	53,307,933.56	3,307,944.17	49,999,989.39
Rocky Point Sub-Tran-TX	61,808.17	3,186.37	58,621.80
Rolling Hills Sub-Tran-TX	10,191,051.64	1,020,567.01	9,170,484.63
Roosevelt County Sub-Tran-NM	21,917,050.75	3,766,299.37	18,150,751.38
Roswell City Sub-Tran-NM	815,359.45	157,392.67	657,966.78
Roswell Sub-Tran-NM	6,600,404.90	1,232,604.82	5,367,800.08
ROZ Sub-Tran-TX	303,676.16	50,955.53	252,720.63
Sagamore North Collector Sub-Tran-NM	12,937,424.30	44,529.92	12,892,894.38
Sagamore South Collector Sub-Tran-NM	14,103,829.26	48,454.05	14,055,375.21
Sage Brush Sub-Tran-NM	3,186,079.98	271,680.08	2,914,399.90
San Juan Mesa Wind Farm-Tran-NM	2,492,762.16	594,865.62	1,897,896.54
Sand Dunes Sub-Tran-NM	210,225.12	20,127.06	190,098.06
Seagraves Interchange Sub-Tran-TX	2,990,771.57	1,090,055.77	1,900,715.80
Seminole Interchange Sub-Tran-TX	15,532,477.65	1,466,799.65	14,065,678.00
Seven Rivers Sub-Tran-NM	7,453,537.75	1,589,338.82	5,864,198.93
Shell Sub-Tran-TX	6,781,565.50	200,498.92	6,581,066.58
Sherman County Sw Sta-Tran-TX	2,547,378.45	371,198.43	2,176,180.02
Soncy Sub-Tran-TX	1,305,906.79	118,668.09	1,187,238.70
South Georgia Sub-Tran-TX	2,966,073.65	840,703.19	2,125,370.46
Southeast Sub-Tran-TX	110,889.08	37,938.36	72,950.72
Spearman Dist Sub-115KV-Tran-TX	438,600.44	54,626.39	383,974.05
Spearman Interchange Sub-115KV-Tran-TX	5,461,703.07	752,791.09	4,708,911.98
Spinning Spur Wind Ranch Sub-Tran-TX	32,697.09	8,739.60	23,957.49
Spring Draw Sub-Tran-TX	288,511.60	53,119.71	235,391.89
Stanton Metering Sub-Tran-TX	214,802.82	30,057.03	184,745.79
Stanton Sub-Tran-TX	123,536.63	59,692.05	63,844.58
Station Transformer in Reserve-Tran-NM	11,223,843.28	1,307,221.10	9,916,622.18
Station Transformer in Reserve-Tran-TX	15,236,478.40	1,982,245.35	13,254,233.05
Stevens County Sub-Tran-KS	12,170,767.60	467,485.41	11,703,282.19
Strata Sub-Tran-NM	319,930.10	35,342.62	284,587.48
Sulphur Springs Sub-Tran-TX	3,330,320.93	934,981.16	2,395,339.77



NBV as of 12-31-2020			
Row Labels	Sum of act_cost	Sum of allo_res	Sum of NBV
Sundown Sub-Tran-TX	18,144,468.12	1,530,450.85	16,614,017.27
Sunset Sub-Tran-TX	1,513,592.13	322,604.01	1,190,988.12
Swisher County Sub-Tran-TX	11,786,307.79	1,619,312.36	10,166,995.43
System Control Center-S.W.-Tran-TX	66,732.09	33,910.66	32,821.43
Targa Sub-Tran-NM	951.88	91.13	860.75
Tascosa Sub-Tran-TX	8,592.87	6,001.64	2,591.23
Taylor Sw Sta-Tran-NM	1,922,437.84	495,235.35	1,427,202.49
Terry County Sub-Tran-TX	6,197,392.81	1,227,524.02	4,969,868.79
Texas County Sub-Tran-OK	3,262,302.95	786,263.34	2,476,039.61
Tierra Blanca Sub-Tran-TX	950,796.41	0.00	950,796.41
Tolk Sub-SC-Tran-TX	20,268,645.17	149,239.08	20,119,406.09
Tolk Sub-Tran-TX	18,387,648.07	7,103,897.02	11,283,751.05
Tuco Sub-Tran-TX	67,629,314.33	10,391,101.80	57,238,212.53
Tucumcari Sub-Tran-NM	305,167.96	168,496.03	136,671.93
Van Buren Sub-Tran-TX	15,348.25	12,990.53	2,357.72
Wade Sub-Tran-TX	616,463.56	40,860.77	575,602.79
Waits Sub-Tran-NM	15,540.89	4,068.93	11,471.96
West Bender Sub-Tran-NM	296,393.80	19,411.05	276,982.75
Western Cotton Oil Mill (a.k.a. ACCO) Metering Sub-Tran-TX	57,344.92	8,024.19	49,320.73
Western Street Sub-Tran-TX	1,590,471.49	11,704.86	1,578,766.63
Wheeler Co Interchange Sub-Tran-TX	10,160,124.63	1,289,311.34	8,870,813.29
Whitaker Sub-Tran-TX	49,823.95	10,882.40	38,941.55
Whitten Sub-Tran-NM	1,512,763.63	282,361.54	1,230,402.09
Wildorado Tap Sw Sta-Tran-TX	17,699.13	11,841.00	5,858.13
Wilson Sw Sta-Tran-TX	(7,776.41)	(1,546.31)	(6,230.10)
Wipp Sub-Tran-NM	1,066,937.43	77,506.45	989,430.98
Wolfforth Metering Sub-230KV-Tran-TX	28,284.74	3,593.75	24,690.99
Wolfforth Sub-230KV-Tran-TX	7,755,504.09	946,539.25	6,808,964.84
Wood Draw Sub-Tran-NM	4,258,163.04	261,982.73	3,996,180.31
Woodrow Sw Sta-Tran-TX	114,689.07	43,735.72	70,953.35
XIT Sub-Tran-TX	8,930,448.79	729,747.21	8,200,701.58
Yoakum County Sub-Tran-TX	46,916,378.44	3,751,182.76	43,165,195.68
Yuma Sub-Tran-TX	214,459.47	21,260.77	193,198.70
<b>Grand Total</b>	<b>3,747,895,919.77</b>	<b>601,962,865.11</b>	<b>3,145,933,054.66</b>