

**SPS 2019 Transmission Formula True-up**

**Pivot Table Created from Company Books and Records**

<b>Row Labels</b>	<b>Sum of Amount</b>
<b>300247</b>	<b>(\$1,186,328)</b>
Mapping-815997-Blank Subledger	\$107,583
219772-RCLS IO's FA JU Pole Rental activity YTD	(\$74,268)
233320 JU Revenue Recog CENTURY LINK NM (QWEST)	(\$13,579)
233320 JU Revenue Recog PENASCO TELEPHONE COOPERAT	(\$88)
233320 JU Revenue Recog SOUTHWESTERN BELL D/B/A AT	(\$102,552)
233320 JU Revenue Recog WINDSTREAM COMMUNICATIONS	(\$161,374)
237763 JU Reverse Windstream revenue Jan-Feb	\$107,583
Initial booking Deferred Revenue - SOUTHWESTERN BE	\$410,207
JU Revenue Recog CENTURY LINK NM (QWEST)	(\$4,526)
JU Revenue Recog PENASCO TELEPHONE COOPERATIVE	(\$29)
JU Revenue Recog WINDSTREAM COMMUNICATIONS (TX)	(\$30,386)
JU Revenue Recog WINDSTREAM COMMUNICATIONS (NM)	(\$23,405)
SPS Facility Attach Rev - ED Misc Op	(\$1,293,910)
219772 Apr-Dec 2019 Contract Incurred Revenue	(\$737,892)
219772 Initial Booking of Def Rev Mar2019 contract	\$538
219772 New Mar2019 Contract Incurred Revenue	(\$134)
219772 Reverse Bal Def Rev Mar2019 contracts	(\$9)
237763 "Historical" contract incurred revenue Feb2	(\$47,760)
237763 Book Defrd Rev New Contracts Jan19	\$573,124
237763 JU applied payment for SOUTHWESTERN BELL D/	\$27,184
237763 JU Reverse 2018 AR CENTURY LINK NM (QWEST)	\$54,315
237763 JU Reverse 2018 AR PENASCO TELEPHONE COOPER	\$350
237763 JU Reverse 2018 AR WINDSTREAM COMMUNICATION	\$643,095
237763 Recognize Mar2019 Revenue historical contra	(\$47,760)
237763 Recognize Rev New Contracts Jan19	(\$47,760)
237763 Undo manual reversal made last month. Bill	(\$27,184)
Electricity Sales for 01/17/2019	(\$575,796)
Electricity Sales for 01/23/2019	(\$700,400)
Electricity Sales for 01/31/2019	(\$24,272)
Electricity Sales for 02/04/2019	(\$410,207)
Electricity Sales for 03/05/2019	(\$538)
Electricity Sales for 12/27/2019	(\$624,300)
REVERSAL Elec Invoice 763241964, Debtor 7313726	\$13
REVERSAL Elec Invoice 765347137, Debtor 7548336	\$27,184
REVERSAL Elec Invoice 817746093, Debtor 7548637	\$135,420
REVERSAL Elec Invoice 817746264, Debtor 7548637	\$1,440
REVERSAL Elec Invoice 817746299, Debtor 7548637	\$113,955
REVERSAL Elec Invoice 817746387, Debtor 7548637	\$14,865
REVERSAL Elec Invoice 817746422, Debtor 7548637	\$60
REVERSAL Elec Invoice 817746425, Debtor 7548637	\$765

REVERSAL Elec Invoice 817746536, Debtor 7548637	\$8,940	
REVERSAL Elec Invoice 817746850, Debtor 7548707	\$338,640	
REVERSAL Elec Invoice 817746878, Debtor 7548637	\$10,215	
<b>300249</b>	<b>(\$405,680)</b>	
<b>300249-Fac Dist Pole Attach NM</b>	<b>(\$190,302)</b>	
219772-RCLS IO's FA JU Pole Rental activity YTD	\$41,627	
JU Revenue Recog Adj Windstream	(\$8,245)	
JU Revenue Recog CENTURY LINK (QWEST) (NM)	(\$36,210)	
JU Revenue Recog PENASCO TELEPHONE COOPERATIVE (NM)	(\$233)	
JU Revenue Recog WINDSTREAM COMMUNICATIONS (NM)	(\$187,240)	
<b>300249-Fac Dist Pole Attach TX</b>	<b>(\$215,379)</b>	
219772-RCLS IO's FA JU Pole Rental activity YTD	\$32,642	
JU Revenue Recog Adj Windstream	(\$4,930)	
JU Revenue Recog WINDSTREAM COMMUNICATIONS (TX)	(\$243,090)	
<b>101311</b>	<b>(\$25,921)</b>	
<b>TPDED-13-857305-889357</b>	<b>(\$25,921)</b>	
ESTACADO CATTLE CO CK_1268 - E MARTINEZ	(\$4,736)	general
SEVEN BAR CATTLE INC CK_16027 - E MARTINEZ	(\$11,150)	general
PETER/ANNA WIELER FARM CK_1454 - E MARTINEZ	(\$4,800)	general
ONEOK WESTAEX TRANS CK_700729 - E MARTINEZ	(\$500)	general
ESTACADO CATTLE CO CK_1355 - E MARTINEZ	(\$4,736)	general
<b>101956</b>	<b>(\$30,300)</b>	
<b>Facilities Rent Revenue - SPS</b>	<b>(\$30,300)</b>	
LAMAR COMPANIES CK_91131269 - T MAUSETH	(\$4,200)	
BLUE ROCK 1422	(\$2,100)	
BLUE ROCK HOLDINGS	(\$6,300)	
BLUE ROCK - SUBORDIANATION AGREEMNT	(\$900)	
BLUE ROCK HOLDINGS LLC	(\$2,100)	
BLUE ROCK	(\$10,500)	
BLUE ROCK HOLDING	(\$4,200)	
<b>300159</b>	<b>(\$4,528,836)</b>	
<b>SPS Other E Rev Rental Income-TX</b>	<b>(\$4,528,836)</b>	
Electricity Sales for 01/17/2019	(\$1,043)	
Electricity Sales for 01/23/2019	(\$4,638)	
Electricity Sales for 02/04/2019	(\$146,525)	
Electricity Sales for 12/27/2019	(\$491)	
Electricity Sales for 01/02/2019	(\$7,964)	
Electricity Sales for 01/03/2019	(\$110,514)	
Electricity Sales for 01/04/2019	(\$88,557)	
Electricity Sales for 01/07/2019	(\$20,049)	
Electricity Sales for 01/08/2019	(\$14,395)	
Electricity Sales for 01/10/2019	(\$1,128)	
Electricity Sales for 01/11/2019	(\$20,690)	
Electricity Sales for 01/14/2019	(\$6,056)	
Electricity Sales for 01/18/2019	(\$8,688)	
Electricity Sales for 01/24/2019	(\$6,134)	

Electricity Sales for 01/28/2019	(\$491)
Electricity Sales for 01/29/2019	(\$56,991)
Electricity Sales for 02/01/2019	(\$4,721)
Electricity Sales for 02/06/2019	(\$1,676)
Electricity Sales for 02/07/2019	(\$28,473)
Electricity Sales for 02/08/2019	(\$9,728)
Electricity Sales for 02/11/2019	(\$4,431)
Electricity Sales for 02/12/2019	(\$1,672)
Electricity Sales for 02/14/2019	(\$11,625)
Electricity Sales for 02/15/2019	(\$1,043)
Electricity Sales for 02/18/2019	(\$8,317)
Electricity Sales for 02/19/2019	(\$40,326)
Electricity Sales for 02/21/2019	(\$4,638)
Electricity Sales for 02/22/2019	(\$26,824)
Electricity Sales for 02/27/2019	(\$491)
Electricity Sales for 02/28/2019	(\$56,991)
Electricity Sales for 03/01/2019	(\$50,376)
Electricity Sales for 03/04/2019	(\$23,564)
Electricity Sales for 03/06/2019	(\$22,782)
Electricity Sales for 03/07/2019	(\$94,743)
Electricity Sales for 03/11/2019	(\$9,831)
Electricity Sales for 03/12/2019	(\$1,128)
Electricity Sales for 03/14/2019	(\$6,056)
Electricity Sales for 03/18/2019	(\$69,704)
Electricity Sales for 03/19/2019	(\$645)
Electricity Sales for 03/20/2019	(\$398)
Electricity Sales for 03/25/2019	(\$6,134)
Electricity Sales for 04/18/2019	(\$15,823)
Electricity Sales for 04/08/2019	(\$10,233)
Electricity Sales for 04/23/2019	(\$6,134)
Electricity Sales for 08/26/2019	(\$66,145)
Electricity Sales for 03/29/2019	(\$62,120)
Electricity Sales for 04/09/2019	(\$8,600)
Electricity Sales for 05/06/2019	(\$24,878)
Electricity Sales for 04/15/2019	(\$4,383)
Electricity Sales for 04/01/2019	(\$24,579)
Electricity Sales for 04/02/2019	(\$24,994)
Electricity Sales for 04/03/2019	(\$26,094)
Electricity Sales for 04/10/2019	(\$33,940)
Electricity Sales for 04/04/2019	(\$64,990)
Electricity Sales for 10/16/2019	(\$1,015)
Electricity Sales for 09/16/2019	(\$10,799)
Electricity Sales for 04/12/2019	(\$10,667)
Electricity Sales for 05/08/2019	(\$73,590)
Electricity Sales for 04/16/2019	(\$1,490)
Electricity Sales for 04/19/2019	(\$398)
Electricity Sales for 04/17/2019	(\$1,015)

Electricity Sales for 04/26/2019	(\$491)
REVERSAL Elec Invoice 776770822, Debtor 544771	\$8,995
Electricity Sales for 05/22/2019	(\$6,134)
Electricity Sales for 05/13/2019	(\$1,672)
Electricity Sales for 06/04/2019	(\$78,777)
Electricity Sales for 04/24/2019	(\$65,654)
Electricity Sales for 04/29/2019	(\$56,991)
Electricity Sales for 05/01/2019	(\$57,247)
Electricity Sales for 05/02/2019	(\$16,693)
Electricity Sales for 05/09/2019	(\$14,409)
Electricity Sales for 05/03/2019	(\$13,787)
Electricity Sales for 05/10/2019	(\$144)
Electricity Sales for 05/07/2019	(\$1,676)
Electricity Sales for 06/18/2019	(\$2,135)
Electricity Sales for 07/16/2019	(\$1,490)
Electricity Sales for 08/01/2019	(\$17,708)
Electricity Sales for 05/14/2019	(\$4,383)
Electricity Sales for 05/21/2019	(\$6,827)
Electricity Sales for 06/19/2019	(\$398)
Electricity Sales for 05/16/2019	(\$2,505)
Electricity Sales for 07/09/2019	(\$8,600)
Electricity Sales for 05/17/2019	(\$398)
Electricity Sales for 05/24/2019	(\$61,016)
Electricity Sales for 05/29/2019	(\$57,482)
Electricity Sales for 05/28/2019	(\$4,638)
Electricity Sales for 06/10/2019	(\$15,128)
Electricity Sales for 06/06/2019	(\$29,975)
Electricity Sales for 06/05/2019	(\$21,442)
Electricity Sales for 06/03/2019	(\$57,247)
Electricity Sales for 06/12/2019	(\$1,672)
Electricity Sales for 07/05/2019	(\$2,768)
REVERSAL Elec Invoice 781247130, Debtor 1756610	\$144
Electricity Sales for 06/24/2019	(\$65,654)
Electricity Sales for 06/20/2019	(\$6,827)
Electricity Sales for 07/02/2019	(\$44,471)
Electricity Sales for 06/26/2019	(\$491)
Electricity Sales for 07/03/2019	(\$14,481)
Electricity Sales for 06/21/2019	(\$6,134)
Electricity Sales for 06/14/2019	(\$4,383)
Electricity Sales for 06/17/2019	(\$371)
Electricity Sales for 11/05/2019	(\$80,162)
Electricity Sales for 12/30/2019	(\$56,991)
Electricity Sales for 07/11/2019	(\$4,287)
Electricity Sales for 06/27/2019	(\$56,991)
Electricity Sales for 07/22/2019	(\$7,226)
Electricity Sales for 07/01/2019	(\$23,487)
Electricity Sales for 07/17/2019	(\$371)

Electricity Sales for 08/14/2019	(\$4,754)
Electricity Sales for 08/06/2019	(\$66,666)
Electricity Sales for 08/05/2019	(\$23,223)
Electricity Sales for 07/08/2019	(\$70,788)
Electricity Sales for 07/10/2019	(\$1,272)
Electricity Sales for 07/15/2019	(\$37,051)
Electricity Sales for 07/12/2019	(\$1,672)
Electricity Sales for 07/18/2019	(\$645)
Electricity Sales for 07/26/2019	(\$66,145)
Electricity Sales for 11/19/2019	(\$18,760)
Electricity Sales for 11/04/2019	(\$36,170)
Electricity Sales for 07/23/2019	(\$6,134)
Electricity Sales for 07/29/2019	(\$56,991)
Electricity Sales for 08/09/2019	(\$32,668)
Electricity Sales for 11/25/2019	(\$56,991)
Electricity Sales for 08/08/2019	(\$9,728)
Electricity Sales for 08/02/2019	(\$33,265)
Electricity Sales for 09/26/2019	(\$56,991)
Electricity Sales for 09/09/2019	(\$12,285)
Electricity Sales for 12/06/2019	(\$5,963)
Electricity Sales for 08/07/2019	(\$19,023)
Electricity Sales for 08/16/2019	(\$1,490)
Electricity Sales for 10/01/2019	(\$42,702)
Electricity Sales for 08/12/2019	(\$1,817)
Electricity Sales for 08/19/2019	(\$645)
Electricity Sales for 08/21/2019	(\$13,360)
Electricity Sales for 08/27/2019	(\$56,991)
Electricity Sales for 10/21/2019	(\$13,360)
Electricity Sales for 09/03/2019	(\$46,748)
Electricity Sales for 09/11/2019	(\$1,672)
Electricity Sales for 11/13/2019	(\$645)
Electricity Sales for 09/04/2019	(\$118,575)
Electricity Sales for 09/06/2019	(\$10,671)
Electricity Sales for 09/20/2019	(\$6,134)
Electricity Sales for 10/18/2019	(\$5,400)
Electricity Sales for 09/10/2019	(\$8,744)
Electricity Sales for 10/07/2019	(\$74,720)
Electricity Sales for 11/22/2019	(\$491)
Electricity Sales for 10/28/2019	(\$65,654)
Electricity Sales for 09/24/2019	(\$65,654)
Electricity Sales for 09/17/2019	(\$1,490)
Electricity Sales for 09/23/2019	(\$7,226)
Electricity Sales for 10/11/2019	(\$1,672)
Electricity Sales for 10/14/2019	(\$4,383)
Electricity Sales for 09/25/2019	(\$491)
Electricity Sales for 12/04/2019	(\$89,954)
Electricity Sales for 10/02/2019	(\$73,498)

Electricity Sales for 10/08/2019	(\$4,977)
Electricity Sales for 11/06/2019	(\$8,289)
Electricity Sales for 10/10/2019	(\$1,128)
Electricity Sales for 11/11/2019	(\$4,431)
Electricity Sales for 12/26/2019	(\$72,683)
Electricity Sales for 10/15/2019	(\$1,490)
Electricity Sales for 11/01/2019	(\$50,376)
Electricity Sales for 10/25/2019	(\$56,991)
Electricity Sales for 12/05/2019	(\$5,400)
Electricity Sales for 10/24/2019	(\$491)
Electricity Sales for 12/16/2019	(\$2,505)
Electricity Sales for 11/14/2019	(\$4,383)
Electricity Sales for 12/11/2019	(\$1,672)
Electricity Sales for 11/18/2019	(\$1,861)
Electricity Sales for 11/07/2019	(\$284,068)
Electricity Sales for 11/08/2019	(\$10,272)
Electricity Sales for 12/03/2019	(\$24,994)
Electricity Sales for 12/19/2019	(\$4,383)
Electricity Sales for 11/26/2019	(\$114,857)
Electricity Sales for 12/02/2019	(\$57,247)
Electricity Sales for 12/10/2019	(\$8,744)
Electricity Sales for 12/17/2019	(\$77,911)
Electricity Sales for 12/09/2019	(\$1,128)
Electricity Sales for 12/12/2019	(\$43,330)
REVERSAL Elec Invoice 812005964, Debtor 11949821	\$6,827
REVERSAL Elec Invoice 814126976, Debtor 1756630	\$19,478
REVERSAL Elec Invoice 809422530, Debtor 1756630	\$19,478
REVERSAL Elec Invoice 803886332, Debtor 1756630	\$19,478
REVERSAL Elec Invoice 799578113, Debtor 1756630	\$19,478
Electricity Sales for 12/20/2019	(\$13,360)
<b>300160</b>	<b>(\$2,290,085)</b>
<hr/>	
SPS Other E Rev Rental Income-NM	(\$2,290,085)
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Electricity Sales for 02/04/2019	(\$3,786)
Electricity Sales for 01/03/2019	(\$3,786)
Electricity Sales for 01/04/2019	(\$85,630)
Electricity Sales for 01/07/2019	(\$10)
Electricity Sales for 01/08/2019	(\$59,452)
Electricity Sales for 01/11/2019	(\$22,705)
Electricity Sales for 01/16/2019	(\$6)
Electricity Sales for 01/25/2019	(\$3,102)
Electricity Sales for 01/30/2019	(\$17,122)
Electricity Sales for 02/05/2019	(\$85,640)
Electricity Sales for 02/06/2019	(\$8,724)
Electricity Sales for 02/08/2019	(\$59,438)
Electricity Sales for 02/14/2019	(\$6)
Electricity Sales for 02/25/2019	(\$3,102)

Electricity Sales for 03/01/2019	(\$17,122)
Electricity Sales for 03/04/2019	(\$89,416)
Electricity Sales for 03/06/2019	(\$68,148)
Electricity Sales for 03/07/2019	(\$10)
Electricity Sales for 03/08/2019	(\$14)
Electricity Sales for 03/15/2019	(\$6)
Electricity Sales for 03/25/2019	(\$3,102)
Electricity Sales for 04/08/2019	(\$8,714)
Electricity Sales for 08/26/2019	(\$3,102)
Electricity Sales for 03/29/2019	(\$17,122)
Electricity Sales for 05/06/2019	(\$8,720)
Electricity Sales for 04/15/2019	(\$6)
Electricity Sales for 04/02/2019	(\$89,416)
Electricity Sales for 04/05/2019	(\$59,458)
Electricity Sales for 04/25/2019	(\$3,102)
Electricity Sales for 10/03/2019	(\$10,129)
Electricity Sales for 06/28/2019	(\$17,122)
Electricity Sales for 06/04/2019	(\$12,496)
Electricity Sales for 04/30/2019	(\$17,122)
Electricity Sales for 05/02/2019	(\$3,786)
Electricity Sales for 05/03/2019	(\$85,630)
Electricity Sales for 05/07/2019	(\$59,452)
Electricity Sales for 07/16/2019	(\$6)
Electricity Sales for 05/14/2019	(\$6)
Electricity Sales for 06/13/2019	(\$5)
Electricity Sales for 09/12/2019	(\$6)
Electricity Sales for 06/25/2019	(\$3,102)
Electricity Sales for 05/28/2019	(\$20,224)
Electricity Sales for 06/06/2019	(\$59,452)
Electricity Sales for 06/05/2019	(\$10)
Electricity Sales for 06/03/2019	(\$85,630)
Electricity Sales for 07/05/2019	(\$10)
Electricity Sales for 07/02/2019	(\$89,416)
Electricity Sales for 07/03/2019	(\$8,710)
Electricity Sales for 06/14/2019	(\$6)
Electricity Sales for 11/05/2019	(\$25,120)
Electricity Sales for 12/30/2019	(\$17,122)
Electricity Sales for 08/14/2019	(\$122,876)
Electricity Sales for 08/06/2019	(\$3,786)
Electricity Sales for 08/05/2019	(\$20)
Electricity Sales for 07/08/2019	(\$9)
Electricity Sales for 07/10/2019	(\$59,438)
Electricity Sales for 11/04/2019	(\$17,126)
Electricity Sales for 07/25/2019	(\$3,102)
Electricity Sales for 07/30/2019	(\$17,122)
Electricity Sales for 11/25/2019	(\$3,102)
Electricity Sales for 08/08/2019	(\$59,438)

Electricity Sales for 08/02/2019	(\$85,630)
Electricity Sales for 09/09/2019	(\$18,839)
Electricity Sales for 08/29/2019	(\$17,122)
Electricity Sales for 08/07/2019	(\$4)
Electricity Sales for 10/01/2019	(\$85,630)
Electricity Sales for 08/12/2019	(\$17,420)
REVERSAL Elec Invoice 789746482, Debtor 1534830	\$8,710
REVERSAL Elec Invoice 784871893, Debtor 1534830	\$8,710
Electricity Sales for 08/13/2019	(\$8,716)
REVERSAL Elec Invoice 796448302, Debtor 3927710	\$37,582
REVERSAL Elec Invoice 796448319, Debtor 3927710	\$37,582
Electricity Sales for 11/12/2019	(\$59,444)
Electricity Sales for 10/09/2019	(\$59,438)
Electricity Sales for 09/04/2019	(\$10,077)
Electricity Sales for 09/05/2019	(\$79,363)
Electricity Sales for 09/10/2019	(\$59,438)
Electricity Sales for 10/07/2019	(\$59,452)
Electricity Sales for 10/28/2019	(\$45,043)
Electricity Sales for 09/30/2019	(\$20,907)
Electricity Sales for 10/14/2019	(\$6)
Electricity Sales for 09/25/2019	(\$3,102)
Electricity Sales for 12/04/2019	(\$4)
Electricity Sales for 10/04/2019	(\$18,849)
REVERSAL Elec Invoice 804130618, Debtor 3927710	\$10,129
REVERSAL Elec Invoice 804525786, Debtor 1662184	\$42,688
REVERSAL Elec Invoice 804525775, Debtor 1662184	\$16,750
Electricity Sales for 12/26/2019	(\$3,102)
Electricity Sales for 11/01/2019	(\$3,805)
Electricity Sales for 10/25/2019	(\$3,102)
Electricity Sales for 12/05/2019	(\$10)
Electricity Sales for 11/07/2019	(\$79,349)
Electricity Sales for 12/03/2019	(\$125,387)
Electricity Sales for 11/26/2019	(\$4,504)
Electricity Sales for 12/09/2019	(\$59,438)
Electricity Sales for 12/12/2019	(\$6)
Electricity Sales for 12/31/2019	(\$4,504)
<b>Grand Total</b>	<b>(\$8,467,151)</b>

Pole Attach	(352)
General	(25,921)
Distribution	(8,440,878)



SPS d/b/a Xcel Energy  
 Communications Attachments to Transmission Facilities  
 4/3/2020

Licensee	State	# of Attachments	2019 Pole Attachment Rate	2019 Revenue
Qwest	NM	7	\$ 5.00	\$ 35.00
Windstream	NM	3	\$ 15.00	\$ 45.00
TDS Baja Broadband	NM	7	\$ 4.63	\$ 32.41
Suddenlink	TX	42	\$ 4.63	\$ 194.46
Windstream	TX	3	\$ 15.00	\$ 45.00
Unknown	TX	2	\$ -	\$ -
		<b>64</b>		<b>\$ 351.87</b>

Accounting string used for billing:

**Note:** No additional communications attachments to transmission facilities  
 Windstream's annual rent increases to \$12.50 per attachment in 2010 and \$15.00 in 2011  
 TDS Baja Broadband and Suddenlink will change yearly based on the FCC rate calculations  
 Qwest and Windstream TX & NM rates will not change

SPS Transmission Revenue Monthly Trend - Year over Year

2019 Actual and Forecast

Description	Regulatory Account	Account	Internal Order	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$
				Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19
PTP Firm - SPP	9456100	4140001	700000000416	81,260	181,096	133,375	191,243	200,395	360,594	348,001
SPS SPP Sch 7 - PTP-Firm Exp - Native	9456100	4140001	200000003178	-	-	-	-	-	-	-
Sch 7 - PTP Firm				81,260	181,096	133,375	191,243	200,395	360,594	348,001
PTP Non-Firm - SPP	9456100	4140001	700000000417	105,006	106,155	137,441	63,654	89,570	19,063	76,781
PTP MISO SEAMS	9456100	4140001	700000000833	32,713	40,563	41,663	41,663	39,539	41,132	41,132
Sch 8 - PTP Non Firm				137,719	146,718	179,105	105,317	129,109	60,195	117,914
Network - Coops	9456100	4140051	700000000420	1,697,900	2,025,391	1,792,962	1,837,715	1,929,220	2,261,895	2,366,215
Network - WTMN	9456100	4140051	700000017739	-	-	-	-	-	-	130,916
Network - GSEC	9456100	4140051	700000000421	1,062,114	1,098,870	1,044,340	1,587,247	1,471,112	2,061,445	2,755,804
Network - SPP	9456100	4140051	700000000418	-	-	-	-	-	-	-
Network - True Up	9456100	4140051	700000000703	(15,626)	(15,626)	127,188	(15,626)	(15,626)	20,409	(15,626)
Sch 9 - Network				2,744,389	3,108,635	2,964,490	3,409,336	3,384,706	4,343,749	5,237,310
Sch 1-Sch, Sys Ctrl & D - Coops	9456100	4140201	700000000432	45,604	54,605	48,280	49,504	52,002	60,957	63,760
Sch 1-Sch, Sys Ctrl & D - WTMN	9456100	4140201	700000017740	-	-	-	-	-	-	3,532
Sch 1-Sch, Sys Ctrl & D - GSEC	9456100	4140201	700000000431	28,575	29,621	28,109	42,693	39,585	55,587	74,297
Sch 1-Sch, Sys Ctrl & D - Network	9456100	4140201	700000000427	5,058	4,332	4,507	3,770	3,745	3,474	4,136
Sch 1-Sch, Sys Ctrl & D - PTP	9456100	4140201	700000000429	15,526	15,411	15,312	13,348	13,034	16,036	17,692
Sch 1-Sch, Sys Ctrl & D - True Up	9456100	4140201	700000000704	3,351	3,351	(7,281)	3,351	3,351	(62,533)	3,351
Sch 1 - Sch, Sys Cont & Dispatch				98,114	107,320	88,926	112,667	111,717	73,521	166,767
Sch 2 - Reactive Supply - Ntwrk-Coops	9456100	4140211	700000000435	(1,039)	(402)	(389)	(91)	998	(481)	3,589
Sch 2 - Reactive Supply - PTP	9456100	4140211	700000000434	4,873	5,471	5,736	5,221	13,488	6,021	34,897
Sch 2 - Reactv Sup & Volt Ctrl				3,834	5,069	5,347	5,129	14,486	5,539	38,486
Sch 11 Tr Exp Plan - Regional Ntwrk - Coops	9456100	4140351	700000000446	216,688	178,737	190,408	189,356	219,952	200,530	185,442
Sch 11 Tr Exp Plan - Zonal Ntwrk - Coops	9456100	4140351	700000000447	1,275,984	1,393,881	1,393,883	1,393,884	1,139,495	1,232,266	1,358,446
Sch 11 Tr Exp Plan - Regional Ntwrk - WTMN	9456100	4140351	700000017743	-	-	-	-	-	-	9,425
Sch 11 Tr Exp Plan - Zonal Ntwrk - WTMN	9456100	4140351	700000017744	-	-	-	-	-	-	69,346
Sch 11 Tr Exp Plan - Regional Ntwrk - GSEC	9456100	4140351	700000000718	185,581	154,029	164,077	163,235	187,805	175,940	163,929
Sch 11 Tr Exp Plan - Zonal Ntwrk - GSEC	9456100	4140351	700000000719	1,105,402	1,201,193	1,201,194	1,201,195	996,934	1,099,068	1,200,737
Sch 11 Tr Exp Plan - Regional Ntwrk	9456100	4140351	700000000442	7,518,033	6,904,505	6,937,903	6,927,389	8,054,973	7,544,733	6,937,434
Sch 11 Tr Exp Plan - Regional Resi	9456100	4140351	700000000443	55,473	47,934	50,612	62,623	56,445	52,347	111,206
Sch 11 Tr Exp Plan - Zonal Ntwrk	9456100	4140351	700000000444	4,253,186	4,636,703	4,637,460	4,635,434	3,912,112	4,264,048	4,603,997
Sch 11 Tr Exp Plan - Zonal Resi	9456100	4140351	700000000445	265	(2,239)	(2,115)	(2,138)	(2,252)	(2,247)	(2,230)
Sch 11 Tr Exp Plan - Regional Ntwrk - True Up	9456100	4140351	700000000705	93,801	93,801	331,454	93,801	93,801	(33,157)	93,801
Sch 11 Tr Exp Plan - Zonal Ntwrk - True Up	9456100	4140351	700000000706	202,044	202,044	303,922	202,044	202,044	(34,261)	202,044
Sch 11 Tr Exp Plan - Regional PTP	9456100	4140351	700000000448	621,898	456,525	547,447	494,791	614,188	538,995	532,738
Sch 11 Tr Exp Plan - Zonal PTP	9456100	4140351	700000000449	331,594	364,842	345,250	336,906	208,452	347,160	433,428
Sch 11 - Trans Exp Plan				15,859,947	15,631,954	16,101,494	15,698,520	15,683,948	15,385,423	15,899,743
Distribution Charges	9456000	4280141	700000000426	79,228	83,835	22,141	26,638	19,774	27,730	24,900
Credit Distribution Charges				79,228	83,835	22,141	26,638	19,774	27,730	24,900
Meters - SPP Tariff - Coops	9456100	4140151	700000000422	4,485	5,485	4,485	4,485	4,485	4,485	4,071
Meters - SPP Tariff - WTMN	9456100	4140151	700000017741	-	-	-	-	-	-	414
Meters - SPS Tariff - GSEC	9456100	4140151	700000000424	10,350	10,350	10,350	10,557	10,143	10,504	10,350
Meter Charges				14,835	15,835	14,835	15,042	14,628	14,989	14,835
Credit Distributions	9456100	4140151	700000000885	32,708	32,707	32,711	32,722	32,737	32,718	100,702
Z2 Credit Distributions				32,708	32,707	32,711	32,722	32,737	32,718	100,702
Radial Lines - SPP Tariff - Coops	9456100	4140151	700000000423	11,134	11,134	11,134	11,134	11,134	11,134	11,134
Radial Lines - SPP Tariff - WTMN	9456100	4140151	700000017742	-	-	-	-	-	-	-
Radial Lines - SPP Tariff - GSEC	9456100	4140151	700000000425	62,642	62,642	62,642	62,642	62,642	62,642	62,642
Radial Line Charges				73,776	73,776	73,776	73,776	73,776	73,776	73,776
Network - Interco (PSCO)	9456100	4140052	700000000419	-	-	-	-	-	-	-
RTO Passthrough-Interco	9456100	4140052	700000000451	-	-	-	-	-	-	-
Sch 1- Interco (PSCO)	9456100	4140202	700000000428	-	-	-	-	-	-	-
Sch 2 - Interco (PSCO)	9456100	4140212	700000000433	-	-	-	-	-	-	-
Intercompany - PSCO DC Tie				-	-	-	-	-	-	-
GSEC ROE	9449100	4072001	700000000452	-	-	-	-	-	-	-
Provision for Rate Refund	9449100	4140552	700000000452	-	-	-	-	-	-	-
Trans Whls Rev Subj to Refund				-	-	-	-	-	-	-
<b>Revenue Total</b>				<b>19,125,810</b>	<b>19,386,945</b>	<b>19,616,201</b>	<b>19,670,390</b>	<b>19,665,276</b>	<b>20,378,234</b>	<b>22,022,435</b>

Transmission Revenue Monthly Trend - Year over Year

15,280,718

Actual and Forecast

Description	Regulatory Account	Account	Internal Order	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$	Total 2019
				Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	
PTP Firm - SPP	9456100	4140001	700000000416	360,628	323,670	279,798	273,233	278,000	3,011,293
SPS SPP Sch 7 - PTP-Firm Exp - Native	9456100	4140001	200000003178	-	-	-	-	-	0
Sch 7 - PTP Firm				360,628	323,670	279,798	273,233	278,000	3,011,293
PTP Non-Firm - SPP	9456100	4140001	700000000417	67,882	46,366	76,156	73,170	17,168	878,412
PTP MISO SEAMS	9456100	4140001	700000000833	41,132	43,209	41,057	41,057	41,057	485,918
Sch 8 - PTP Non Firm				109,014	89,575	117,213	114,227	58,225	1,364,330
Network - Coops	9456100	4140051	700000000420	2,660,657	2,131,938	1,715,999	1,901,451	1,701,877	24,023,220
Network - WTMN	9456100	4140051	700000017739	78,409	56,906	49,588	39,482	43,723	399,025
Network - GSEC	9456100	4140051	700000000421	2,897,655	2,685,550	1,135,343	1,293,164	1,200,281	20,292,927
Network - SPP	9456100	4140051	700000000418	-	-	-	-	-	-
Network - True Up	9456100	4140051	700000000703	(15,626)	(1,112,775)	(15,626)	(15,626)	301,453	(788,732)
Sch 9 - Network				5,621,095	3,761,619	2,885,304	3,218,472	3,247,333	43,926,439
Sch 1-Sch, Sys Ctrl & D - Coops	9456100	4140201	700000000432	68,513	54,863	44,158	48,967	43,807	635,019
Sch 1-Sch, Sys Ctrl & D - WTMN	9456100	4140201	700000017740	2,019	1,464	1,276	1,016	1,126	10,433
Sch 1-Sch, Sys Ctrl & D - GSEC	9456100	4140201	700000000431	74,597	69,128	29,162	33,298	30,898	535,549
Sch 1-Sch, Sys Ctrl & D - Network	9456100	4140201	700000000427	4,198	4,212	4,028	3,795	4,011	49,268
Sch 1-Sch, Sys Ctrl & D - PTP	9456100	4140201	700000000429	17,107	17,056	14,855	15,180	12,953	183,508
Sch 1-Sch, Sys Ctrl & D - True Up	9456100	4140201	700000000704	3,351	(35,236)	3,351	3,351	(88,084)	(166,325)
Sch 1 - Sch, Sys Cont & Dispatch				169,785	111,486	96,831	105,606	4,711	1,247,451
Sch 2 - Reactive Supply - Ntwrk-Coops	9456100	4140211	700000000435	(4,523)	345	758	(68)	(273)	(1,577)
Sch 2 - Reactive Supply - PTP	9456100	4140211	700000000434	(16,698)	9,011	12,475	11,617	6,986	99,097
Sch 2 - Reactv Sup & Volt Ctrl				(21,221)	9,356	13,233	11,548	6,713	97,520
Sch 11 Tr Exp Plan - Regional Ntwrk - Coops	9456100	4140351	700000000446	199,427	199,472	199,216	199,218	199,213	2,377,657
Sch 11 Tr Exp Plan - Zonal Ntwrk - Coops	9456100	4140351	700000000447	1,427,400	1,427,411	1,427,411	1,427,408	1,427,384	16,324,851
Sch 11 Tr Exp Plan - Regional Ntwrk - WTMN	9456100	4140351	700000017743	5,127	5,126	5,119	5,119	5,118	35,034
Sch 11 Tr Exp Plan - Zonal Ntwrk - WTMN	9456100	4140351	700000017744	36,695	36,695	36,695	36,695	36,694	252,819
Sch 11 Tr Exp Plan - Regional Ntwrk - GSEC	9456100	4140351	700000000718	176,277	176,310	176,083	176,085	176,085	2,075,434
Sch 11 Tr Exp Plan - Zonal Ntwrk - GSEC	9456100	4140351	700000000719	1,261,700	1,261,709	1,261,709	1,261,707	1,261,685	14,314,233
Sch 11 Tr Exp Plan - Regional Ntwrk	9456100	4140351	700000000442	7,473,533	7,472,285	7,476,084	7,476,254	7,473,583	88,196,710
Sch 11 Tr Exp Plan - Regional Resi	9456100	4140351	700000000443	51,531	51,509	51,490	51,423	52,320	694,912
Sch 11 Tr Exp Plan - Zonal Ntwrk	9456100	4140351	700000000444	4,881,456	4,881,187	4,881,705	4,881,698	4,881,403	55,350,388
Sch 11 Tr Exp Plan - Zonal Resi	9456100	4140351	700000000445	(2,245)	(2,367)	(2,367)	(2,367)	(2,310)	(24,611)
Sch 11 Tr Exp Plan - Regional Ntwrk - True Up	9456100	4140351	700000000705	93,801	807,656	93,801	93,801	615,516	2,471,874
Sch 11 Tr Exp Plan - Zonal Ntwrk - True Up	9456100	4140351	700000000706	202,044	630,489	202,044	202,044	336,538	2,853,040
Sch 11 Tr Exp Plan - Regional PTP	9456100	4140351	700000000448	569,392	559,318	487,669	459,169	412,738	6,294,869
Sch 11 Tr Exp Plan - Zonal PTP	9456100	4140351	700000000449	445,305	423,929	378,021	382,238	330,495	4,327,621
Sch 11 - Trans Exp Plan				16,821,442	17,930,728	16,674,679	16,650,490	17,206,462	195,544,830
Distribution Charges	9456000	4280141	700000000426	42,105	42,151	32,668	30,677	29,867	461,714
Credit Distribution Charges				42,105	42,151	32,668	30,677	29,867	461,714
Meters - SPP Tariff - Coops	9456100	4140151	700000000422	4,278	4,278	4,278	4,278	4,278	53,371
Meters - SPP Tariff - WTMN	9456100	4140151	700000017741	207	207	207	207	207	1,449
Meters - SPS Tariff - GSEC	9456100	4140151	700000000424	10,350	10,971	10,695	10,695	10,695	126,010
Meter Charges				14,835	15,456	15,180	15,180	15,180	180,830
Credit Distributions	9456100	4140151	700000000885	56,349	48,468	32,706	40,029	40,400	514,956
Z2 Credit Distributions				56,349	48,468	32,706	40,029	40,400	514,956
Radial Lines - SPP Tariff - Coops	9456100	4140151	700000000423	11,134	11,134	11,134	11,134	11,134	133,608
Radial Lines - SPP Tariff - WTMN	9456100	4140151	700000017742	-	-	-	-	-	-
Radial Lines - SPP Tariff - GSEC	9456100	4140151	700000000425	62,642	62,642	62,642	62,642	62,642	751,704
Radial Line Charges				73,776	73,776	73,776	73,776	73,776	885,312
Network - Interco (PSCo)	9456100	4140052	700000000419	-	-	-	-	-	-
RTO Passthrough-Interco	9456100	4140052	700000000451	-	-	-	-	-	-
Sch 1- Interco (PSCo)	9456100	4140202	700000000428	-	-	-	-	-	-
Sch 2 - Interco (PSCo)	9456100	4140212	700000000433	-	-	-	-	-	-
Intercompany - PSCo DC Tie				-	-	-	-	-	-
GSEC ROE	9449100	4072001	700000000452	-	-	-	-	-	-
Provision for Rate Refund	9449100	4140552	700000000452	(1,213,426)	(1,195,019)	(1,098,138)	(1,105,909)	(1,094,960)	(5,707,452)
Trans Whls Rev Subj to Refund				(1,213,426)	(1,195,019)	(1,098,138)	(1,105,909)	(1,094,960)	(5,707,452)
<b>Revenue Total</b>				<b>22,034,383</b>	<b>21,211,264</b>	<b>19,123,248</b>	<b>19,427,330</b>	<b>19,865,707</b>	<b>241,527,223</b>

Transmission Revenue Monthly Trend - Year over Year

Actual and Forecast

Description	Regulatory Account	Account	Internal Order	PTP			RTO Coops	RTO GSEC	Network Coops	Network GSEC	Scheduling Coops	Scheduling GSEC	Reactive Coops
				Network Transmission & Facilities -	Scheduling, System Control &	Reactive Supply & Voltage							
PTP Firm - SPP	9456100	4140001	700000000416	14,998,112.56	183,508.27	99,096.81	703,384	877,714	192,166,185	36,682,593	528,394	535,549	(1,577)
SPS SPP Sch 7 - PTP-Firm Exp - Native	9456100	4140001	200000003178	3,011,293									
Sch 7 - PTP Firm				0									
PTP Non-Firm - SPP	9456100	4140001	700000000417	3,011,293									
PTP MISO SEAMS	9456100	4140001	700000000833	878,412									
Sch 8 - PTP Non Firm				485,918									
Network - Coops	9456100	4140051	700000000420	1,364,330					24,023,220				
Network - WTMN	9456100	4140051	700000017739						399,025				
Network - GSEC	9456100	4140051	700000000421							20,292,927			
Network - SPP	9456100	4140051	700000000418										
Network - True Up	9456100	4140051	700000000703							(788,732)			
Sch 9 - Network													
Sch 1-Sch, Sys Ctrl & D - Coops	9456100	4140201	700000000432								635,019		
Sch 1-Sch, Sys Ctrl & D - WTMN	9456100	4140201	700000017740								10,433		
Sch 1-Sch, Sys Ctrl & D - GSEC	9456100	4140201	700000000431									535,549	
Sch 1-Sch, Sys Ctrl & D - Network	9456100	4140201	700000000427								49,268		
Sch 1-Sch, Sys Ctrl & D - PTP	9456100	4140201	700000000429		183,508								
Sch 1-Sch, Sys Ctrl & D - True Up	9456100	4140201	700000000704								(166,325)		
Sch 1 - Sch, Sys Cont & Dispatch					183,508								
Sch 2 - Reactive Supply - Ntwrk-Coops	9456100	4140211	700000000435										(1,577)
Sch 2 - Reactive Supply - PTP	9456100	4140211	700000000434										
Sch 2 - Reactv Sup & Volt Ctrl						99,097							
Sch 11 Tr Exp Plan - Regional Ntwrk - Coops	9456100	4140351	700000000446										
Sch 11 Tr Exp Plan - Zonal Ntwrk - Coops	9456100	4140351	700000000447							2,377,657			
Sch 11 Tr Exp Plan - Regional Ntwrk - WTMN	9456100	4140351	700000017743							16,324,851			
Sch 11 Tr Exp Plan - Zonal Ntwrk - WTMN	9456100	4140351	700000017744							35,034			
Sch 11 Tr Exp Plan - Regional Ntwrk - GSEC	9456100	4140351	700000000718										
Sch 11 Tr Exp Plan - Zonal Ntwrk - GSEC	9456100	4140351	700000000719								2,075,434		
Sch 11 Tr Exp Plan - Regional Ntwrk	9456100	4140351	700000000442							88,196,710			
Sch 11 Tr Exp Plan - Regional Resi	9456100	4140351	700000000443							694,912			
Sch 11 Tr Exp Plan - Zonal Ntwrk	9456100	4140351	700000000444							55,350,388			
Sch 11 Tr Exp Plan - Zonal Resi	9456100	4140351	700000000445								(24,611)		
Sch 11 Tr Exp Plan - Regional Ntwrk - True Up	9456100	4140351	700000000705							2,471,874			
Sch 11 Tr Exp Plan - Zonal Ntwrk - True Up	9456100	4140351	700000000706							2,853,040			
Sch 11 Tr Exp Plan - Regional PTP	9456100	4140351	700000000448	6,294,869									
Sch 11 Tr Exp Plan - Zonal PTP	9456100	4140351	700000000449	4,327,621									
Sch 11 - Trans Exp Plan				10,622,490									
Distribution Charges	9456000	4280141	700000000426										
Credit Distribution Charges													
Meters - SPP Tariff - Coops	9456100	4140151	700000000422				53,371						
Meters - SPP Tariff - WTMN	9456100	4140151	700000017741				1,449						
Meters - SPS Tariff - GSEC	9456100	4140151	700000000424					126,010					
Meter Charges													
Credit Distributions	9456100	4140151	700000000885				514,956						
Z2 Credit Distributions													
Radial Lines - SPP Tariff - Coops	9456100	4140151	700000000423				133,608						
Radial Lines - SPP Tariff - WTMN	9456100	4140151	700000017742				-						
Radial Lines - SPP Tariff - GSEC	9456100	4140151	700000000425					751,704					
Radial Line Charges													
Network - Interco (PSCo)	9456100	4140052	700000000419										
RTO Passthrough-Interco	9456100	4140052	700000000451										
Sch 1- Interco (PSCo)	9456100	4140202	700000000428										
Sch 2 - Interco (PSCo)	9456100	4140212	700000000433										
Intercompany - PSCo DC Tie													
GSEC ROE	9449100	4072001	700000000452										
Provision for Rate Refund	9449100	4140552	700000000452										
Trans Whls Rev Subj to Refund													
Revenue Total													

SPS Transmission Revenue Monthly Trend - Year over Year

2019 Actual and Forecast

Description	Regulatory Account	Account	Internal Order	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$
				Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19
Sch 1 - Sch, Sys Ctrl & Disp - Whls-Billed	9447000	4070051	700000000359	35,668	29,512	31,037	33,359	29,881	32,956	38,559
Sch 2 - Reactive Supply - Whls-Billed	9447000	4070051	700000000360	1,512	1,084	957	829	795	1,158	941
Network - Whls-Billed	9447000	4070051	700000000357	825,540	1,191,059	1,250,472	1,347,484	1,206,243	1,333,238	1,539,748
Admin Charges - Whls-Billed	9447000	4070051	700000000364	213,497	205,042	184,825	213,595	204,981	213,857	205,863
Trans Expansion Plan - Whls - Reg/Znl-Billed	9447000	4070051	700000000365	1,405,687	1,765,130	1,634,390	1,703,952	1,684,359	1,677,459	1,518,074
Meter Charge - Whls-Billed	9447000	4070005	700000000351	11,214	10,958	10,958	10,958	10,958	10,958	10,751
Facilities Charge - Whls-Billed	9447000	4070051	700000000358	11,197	10,898	10,898	10,898	10,898	10,898	10,898
Sch 1 - Sch, Sys Ctrl & Disp - Whls-Billed	9447000	4070051	700000000393	20,814	17,565	19,099	18,082	19,116	18,756	21,104
Sch 2 - Reactive Supply - Whls-Billed	9447000	4070051	700000000394	721	636	559	493	487	625	602
Network - Whls-Billed	9447000	4070051	700000000391	491,706	705,484	766,721	726,730	764,443	757,106	838,805
Admin Charges - Whls-Billed	9447000	4070051	700000000398	114,390	114,822	103,496	122,211	118,925	121,891	119,267
Trans Expansion Plan - Whls - Regional-Billed	9447000	4070051	700000000399	742,051	931,799	907,417	944,137	933,719	929,901	845,760
Meter Charge - Whls-Billed	9447000	4070005	700000000383	14,791	14,527	14,527	14,527	14,527	14,527	14,527
Facilities Charge - Whls-Billed	9447000	4070051	700000000392	252	236	236	236	236	236	236
SPS Distribution Service Rev	9447000	4070051	700000006734	53,027	56,394	63,501	-	-	-	-
SPS Distribution Service Rev	9447000	4070051	700000000426	-	-	-	-	-	-	-
Recovery of Commerical Ops Trans. Exp - Billed				3,889,041	4,998,751	4,935,592	5,147,493	4,999,569	5,123,567	5,165,135
Wholesale Unbilled FR Mtr Serv Fac E	9447000	4071003	700000000355	-	-	-	-	-	-	-
Wholesale Unbilled FR Mtr Serv Fac E	9447000	4071003	700000000387	-	-	-	-	-	-	-
Transmission - Whls-Unbilled	9447000	4071051	700000000366	632,782	117,390	24	(151,649)	114,252	136,403	298,504
Admin Charges - Whls	9447000	4071051	700000000364	-	-	-	-	-	-	-
Trans Expansion Plan - Whls	9447000	4071051	700000000365	-	-	-	-	-	-	-
Meter Charge - Whls-Unbilled	9447000	4071051	700000000355	(256)	-	-	-	-	(207)	-
Wholesale Unbilled Transmission E	9447000	4071051	700000000390	-	-	-	-	-	-	-
Transmission - Whls-Unbilled	9447000	4071051	700000000400	439,645	36,821	14,418	23,918	(20,633)	84,110	134,942
Meter Charge - Whls-Unbilled	9447000	4071051	700000000387	(264)	-	-	-	-	-	-
Wholesale Unbilled Transmission E	9447000	4071051	700000000356	-	-	-	-	-	-	-
Recovery of Commerical Ops Trans. Exp - Unbilled				1,071,907	154,211	14,442	(127,731)	93,619	220,305	433,446
<b>Recovery of Commerical Ops Trans. Exp</b>				<b>5,013,975</b>	<b>5,209,355</b>	<b>5,013,535</b>	<b>5,019,761</b>	<b>5,093,188</b>	<b>5,343,872</b>	<b>5,598,581</b>
<b>Total SPS Transmission Revenue</b>				<b>24,139,785</b>	<b>24,596,301</b>	<b>24,629,736</b>	<b>24,690,151</b>	<b>24,758,464</b>	<b>25,722,106</b>	<b>27,621,016</b>
				24035072.15	24486980.85	24582109.49	24638027.79	24713204.92	25669098.37	27570837.44
				24035.07215	24486.98085	24582.10949	24638.02779	24713.20492	25669.09837	27570.83744

Transmission Revenue Monthly Trend - Year over Year

15,280,718

Actual and Forecast

Description	Regulatory Account	Account	Internal Order	Actual \$	Actual \$	Actual \$	Actual \$	Actual \$	Total 2019
				Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	
Sch 1 - Sch, Sys Ctrl & Disp - Whls-Billed	9447000	4070051	700000000359	43,419	47,325	35,204	21,379	26,890	405,189
Sch 2 - Reactive Supply - Whls-Billed	9447000	4070051	700000000360	2,176	692	829	1,009	873	12,856
Network - Whls-Billed	9447000	4070051	700000000357	1,701,749	1,956,486	1,486,060	940,656	1,153,571	15,932,307
Admin Charges - Whls-Billed	9447000	4070051	700000000364	218,276	221,891	202,093	183,761	181,143	2,448,825
Trans Expansion Plan - Whls - Reg/Znl-Billed	9447000	4070051	700000000365	1,540,559	1,613,836	1,668,874	1,523,907	1,522,997	19,259,226
Meter Charge - Whls-Billed	9447000	4070005	700000000351	10,751	10,751	10,751	8,863	8,863	126,734
Facilities Charge - Whls-Billed	9447000	4070051	700000000358	10,898	10,898	10,898	10,898	10,898	131,075
Sch 1 - Sch, Sys Ctrl & Disp - Whls-Billed	9447000	4070051	700000000393	21,996	21,619	21,146	20,772	20,398	240,466
Sch 2 - Reactive Supply - Whls-Billed	9447000	4070051	700000000394	1,242	383	420	619	720	7,507
Network - Whls-Billed	9447000	4070051	700000000391	867,939	894,760	876,125	871,519	856,966	9,418,306
Admin Charges - Whls-Billed	9447000	4070051	700000000398	126,540	127,068	119,355	138,837	135,557	1,462,361
Trans Expansion Plan - Whls - Regional-Billed	9447000	4070051	700000000399	892,319	930,907	962,694	1,108,471	1,107,810	11,236,986
Meter Charge - Whls-Billed	9447000	4070005	700000000383	14,527	14,527	14,527	16,415	16,415	178,364
Facilities Charge - Whls-Billed	9447000	4070051	700000000392	236	236	236	236	236	2,848
SPS Distribution Service Rev	9447000	4070051	700000006734	-	-	-	1,666	-	174,587
SPS Distribution Service Rev	9447000	4070051	700000000426	-	-	-	-	-	-
Recovery of Commerical Ops Trans. Exp - Billed				5,452,628	5,851,379	5,409,214	4,849,008	5,043,338	61,037,635
Wholesale Unbilled FR Mtr Serv Fac E	9447000	4071003	700000000355	-	-	-	(1,750)	-	(1,750)
Wholesale Unbilled FR Mtr Serv Fac E	9447000	4071003	700000000387	-	-	-	1,750	-	1,750
Transmission - Whls-Unbilled	9447000	4071051	700000000366	352,446	(486,062)	(361,035)	285,940	(185,583)	753,411
Admin Charges - Whls	9447000	4071051	700000000364	-	-	-	-	-	-
Trans Expansion Plan - Whls	9447000	4071051	700000000365	-	-	-	-	-	-
Meter Charge - Whls-Unbilled	9447000	4071051	700000000355	-	-	-	-	-	(463)
Wholesale Unbilled Transmission E	9447000	4071051	700000000390	-	-	-	-	-	-
Transmission - Whls-Unbilled	9447000	4071051	700000000400	102,192	(14,515)	(122,147)	(15,001)	50,436	714,185
Meter Charge - Whls-Unbilled	9447000	4071051	700000000387	-	-	-	-	-	(264)
Wholesale Unbilled Transmission E	9447000	4071051	700000000356	-	-	-	-	-	-
Recovery of Commerical Ops Trans. Exp - Unbilled				454,638	(500,577)	(483,182)	270,939	(135,147)	1,466,869
<b>Recovery of Commerical Ops Trans. Exp</b>				<b>5,907,265</b>	<b>5,350,802</b>	<b>4,926,033</b>	<b>5,119,946</b>	<b>4,908,191</b>	<b>62,504,504</b>
<b>Total SPS Transmission Revenue</b>				<b>27,941,649</b>	<b>26,562,066</b>	<b>24,049,281</b>	<b>24,547,276</b>	<b>24,773,897</b>	<b>304,031,727</b>
				27874265.42	26494637.61	23991335.44	24491320.81	24718752.01	303265642.3
				27874.26542	26494.63761	23991.33544	24491.32081	24718.75201	303265.6423

Transmission Revenue Monthly Trend - Year over Year

Actual and Forecast

Description	Regulatory Account	Account	Internal Order
Sch 1 - Sch, Sys Ctrl & Disp - Whls-Billed	9447000	4070051	700000000359
Sch 2 - Reactive Supply - Whls-Billed	9447000	4070051	700000000360
Network - Whls-Billed	9447000	4070051	700000000357
Admin Charges - Whls-Billed	9447000	4070051	700000000364
Trans Expansion Plan - Whls - Reg/Znl-Billed	9447000	4070051	700000000365
Meter Charge - Whls-Billed	9447000	4070005	700000000351
Facilities Charge - Whls-Billed	9447000	4070051	700000000358
Sch 1 - Sch, Sys Ctrl & Disp - Whls-Billed	9447000	4070051	700000000393
Sch 2 - Reactive Supply - Whls-Billed	9447000	4070051	700000000394
Network - Whls-Billed	9447000	4070051	700000000391
Admin Charges - Whls-Billed	9447000	4070051	700000000398
Trans Expansion Plan - Whls - Regional-Billed	9447000	4070051	700000000399
Meter Charge - Whls-Billed	9447000	4070005	700000000383
Facilities Charge - Whls-Billed	9447000	4070051	700000000392
SPS Distribution Service Rev	9447000	4070051	700000006734
SPS Distribution Service Rev	9447000	4070051	700000000426
Recovery of Commerical Ops Trans. Exp - Billed			
Wholesale Unbilled FR Mtr Serv Fac E	9447000	4071003	700000000355
Wholesale Unbilled FR Mtr Serv Fac E	9447000	4071003	700000000387
Transmission - Whls-Unbilled	9447000	4071051	700000000366
Admin Charges - Whls	9447000	4071051	700000000364
Trans Expansion Plan - Whls	9447000	4071051	700000000365
Meter Charge - Whls-Unbilled	9447000	4071051	700000000355
Wholesale Unbilled Transmission E	9447000	4071051	700000000390
Transmission - Whls-Unbilled	9447000	4071051	700000000400
Meter Charge - Whls-Unbilled	9447000	4071051	700000000387
Wholesale Unbilled Transmission E	9447000	4071051	700000000356
Recovery of Commerical Ops Trans. Exp - Unbilled			
Recovery of Commerical Ops Trans. Exp			
Total SPS Transmission Revenue			

PTP			RTO	RTO	Network	Network	Scheduling,	Scheduling,	Reactive
Network	Scheduling,	Reactive	Coops	GSEC	Coops	GSEC	Coops	GSEC	Coops
Transmission & Facilities -	System Control &	Supply & Voltage							
14,998,112.56	183,508.27	99,096.81	703,384	877,714	192,166,185	36,682,593	528,394	535,549	(1,577)

Southwestern Public Service Company (0013) - Total Company  
 Summary - Nonplant Excess ADIT RA/RL  
 2019 Actuals

	12.31.2017	12.31.2017	
	Nonplant Excess ADIT	Gross-Up	Total Reg Asset/Liability
SchM-102 - Fuel Tax Credit - Inc Addback	651	1.28430705	836
SchM-103 - Environmental Remediation	9,268	1.28430705	11,903
SchM-107 - Pension Expense	(17,495,157)	1.28430705	(22,469,154)
SchM-108 - Accrued Vacation Paid	219,829	1.28430705	282,328
SchM-109 - Employee Incentive	395,704	1.28430705	508,205
SchM-111 - Post Employment Benefits - FAS 106 (Short Term)	1,798,136	1.28430705	2,309,359
SchM-112 - Post Employment Benefits FAS 112	100,314	1.28430705	128,834
SchM-116 - Bad Debt	270,247	1.28430705	347,080
SchM-118 - Inventory Reserve	43,226	1.28430705	55,515
SchM-128 - Book Unamort. Cost Of Reacquired Debt	(2,942,291)	1.28430705	(3,778,805)
SchM-134 - Non-Qualified Pension Plans - 190	25,025	1.28430705	32,140
SchM-138 - Rate Case Expense - NM	(639,659)	1.28430705	(821,519)
SchM-138 - Rate Case Expense - TX	(1,676,240)	1.28430705	(2,152,807)
SchM-168 - Reg Asset-NOx	(4,494)	1.28430705	(5,772)
SchM-192 - Texas Margin Tax	(25,052)	1.28430705	(32,174)
SchM-226 - Performance Recognition Award	4,955	1.28430705	6,364
SchM-130 - Deferred Compensation Plan Reserve	32,337	1.28430705	41,531
SchM-136 - Performance Share Plan	10,475	1.28430705	13,453
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	21,731	1.28430705	27,909
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(175,345)	1.28430705	(225,197)
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	5,580	1.28430705	7,166
SchM-179 - DSM/CIP	135,025	1.28430705	173,414
SchM_NOL - NOL Excess ADIT - Wholesale	12,361,643	1.28430705	15,876,145
SchM_NOL - NOL Excess ADIT - NM	9,158,358	1.28430705	11,762,144
SchM_NOL - NOL Excess ADIT - TX	12,057,077	1.28430705	15,484,989
Regulatory Liability - Reserve	1,146,659	1.28430705	1,472,662
Regulatory Asset - Reserve	(1,831,226)	1.28430705	(2,351,856)
<b>Total</b>	<b>13,006,776</b>		<b>16,704,694</b>
Regulatory Liability (DTA)	(21,786,527)	1.28430705	(27,980,590)
Regulatory Asset (DTL)	34,793,303	1.28430705	44,685,284
<b>Total</b>	<b>13,006,776</b>		<b>16,704,694</b>

Current Period Adjustments								Accrued in 2018	
1.1.18 - 12.31.18	1.1.19 - 12.31.19	1.1.18 - 12.31.18	1.1.19 - 12.31.19	1.1.19 - 12.31.19	1.1.19 - 12.31.19	Total	Pr	Tax Return/R2A	
NM Amortization	NM Amortization	TX Amortization	TX Amortization	2018 Wholesale Production Amortization	2019 Wholesale Production Amortization	Amortization		True-Up	
(32)	(33)	(67)	(68)	(9)	(9)	(220)			144
(428)	(467)	(1,031)	(1,073)	(112)	(112)	(3,223)			(3)
860,120	927,195	2,076,541	2,073,199	-	-	5,937,055			6,086
(10,808)	(11,650)			(11,287)	(11,287)	(45,032)			(76)
(19,454)	(20,971)	(46,967)	(46,891)	(7,814)	(7,814)	(149,912)			23,064
(88,402)	(95,296)	(213,425)	(213,081)	(35,509)	(35,509)	(681,223)			(626)
(4,932)	(5,316)	(11,906)	(11,887)	(1,981)	(1,981)	(38,004)			(35)
(16,676)	(16,886)			-	-	(33,562)			(94)
(2,132)	(2,194)	(4,473)	(4,530)	(513)	(513)	(14,355)			(15)
145,111	149,346	304,482	308,366	34,916	34,916	977,137			1,024
(1,230)	(1,326)			(1,277)	(1,277)	(5,111)			(9)
127,932	127,932			-	-	255,864			223
		335,248	335,248	-	-	670,496			583
899	899			-	-	1,798			
1,236	1,272			-	-	2,507			255
		(588)	(587)	(98)	(98)	(1,371)			(1)
				(5,219)	(5,219)	(10,437)			(11)
				(1,691)	(1,691)	(3,381)			(4)
				-	-	-			0
				-	-	-			291
				(26,996)	(26,996)	(53,991)			(47)
				(103,885)	(103,885)	(207,770)			4,874,456
(241,047)	(241,047)			-	-	(482,094)			2,711,097
		(244,413)	(244,413)	-	-	(488,827)			1,861,464
-	-	-	-	-	-	-			-
-	-	-	-	-	-	-			-
<b>-</b>	<b>750,157</b>	<b>811,456</b>	<b>2,193,399</b>	<b>2,194,280</b>	<b>(161,474)</b>	<b>(161,474)</b>	<b>5,626,344</b>		<b>9,477,766</b>
-	1,134,062	1,205,372	2,716,271	2,716,813	34,916	34,916	7,842,349		7,915
-	(383,905)	(393,916)	(522,871)	(522,532)	(196,390)	(196,390)	(2,216,005)		9,469,850
<b>-</b>	<b>750,157</b>	<b>811,456</b>	<b>2,193,399</b>	<b>2,194,280</b>	<b>(161,474)</b>	<b>(161,474)</b>	<b>5,626,344</b>		<b>9,477,766</b>

\*Please note that the reserve amounts shown above should be excluded from rate case calculations.

Regulatory Liability - ST (2080062)	-
Regulatory Liability - LT (2332008)	(27,980,590)
<b>Total Regulatory Liability</b>	<b>(27,980,590)</b>

Regulatory Asset - ST (1160092)	-
Regulatory Asset - LT (1405008)	44,685,283
<b>Total Regulatory Asset</b>	<b>44,685,283</b>

<b>Total Nonplant Excess ADIT Regulatory Asset and Liability</b>	<b>16,704,693</b>
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Southwestern Public Service Company (0013) - Total Company  
 Summary - Nonplant Excess ADIT RA/RL  
 2019 Actuals

	Accrued in 2018		Accrued in 2019		Total Change			12.31.2019		
	for Period Adjustments									
	2017 YE/Extension True-Up	Amended Return True-Up	Total Change	Gross-Up	Total Change (Including Gross- Up)	Beginning Balance - Grossup Change	Total Change (Including Gross-Up & Beg Bal Gross Up Adj)	Nonplant Excess ADIT	Gross-Up	12.31.2019 Total Reg Asset/Liability
SchM-102 - Fuel Tax Credit - Inc Addback	-	-	(76)	1.28472780	(98)	0	(98)	575	1.28472780	738
SchM-103 - Environmental Remediation	-	-	(3,225)	1.28472780	(4,143)	4	(4,139)	6,043	1.28472780	7,764
SchM-107 - Pension Expense	344	-	5,943,485	1.28472780	7,635,761	(7,361)	7,628,400	(11,551,672)	1.28472780	(14,840,754)
SchM-108 - Accrued Vacation Paid	-	-	(45,109)	1.28472780	(57,952)	92	(57,860)	174,720	1.28472780	224,468
SchM-109 - Employee Incentive	(23,202)	-	(150,050)	1.28472780	(192,773)	166	(192,607)	245,654	1.28472780	315,599
SchM-111 - Post Employment Benefits - FAS 106 (Short Term)	-	-	(681,849)	1.28472780	(875,990)	757	(875,234)	1,116,287	1.28472780	1,434,125
SchM-112 - Post Employment Benefits FAS 112	-	-	(38,039)	1.28472780	(48,869)	42	(48,827)	62,275	1.28472780	80,007
SchM-116 - Bad Debt	-	-	(33,656)	1.28472780	(43,239)	114	(43,125)	236,591	1.28472780	303,955
SchM-118 - Inventory Reserve	-	-	(14,371)	1.28472780	(18,463)	18	(18,444)	28,855	1.28472780	37,071
SchM-128 - Book Unamort. Cost Of Reacquired Debt	-	-	978,161	1.28472780	1,256,670	(1,238)	1,255,432	(1,964,130)	1.28472780	(2,523,373)
SchM-134 - Non-Qualified Pension Plans - 190	(151)	-	(5,271)	1.28472780	(6,772)	11	(6,761)	19,754	1.28472780	25,379
SchM-138 - Rate Case Expense - NM	-	-	256,087	1.28472780	329,002	(269)	328,732	(383,572)	1.28472780	(492,786)
SchM-138 - Rate Case Expense - TX	-	-	671,079	1.28472780	862,154	(705)	861,449	(1,005,161)	1.28472780	(1,291,358)
SchM-168 - Reg Asset-NOx	-	-	1,798	1.28472780	2,309	(2)	2,308	(2,696)	1.28472780	(3,464)
SchM-192 - Texas Margin Tax	963	-	3,725	1.28472780	4,786	(11)	4,775	(21,327)	1.28472780	(27,399)
SchM-226 - Performance Recognition Award	-	-	(1,372)	1.28472780	(1,763)	2	(1,760)	3,583	1.28472780	4,603
SchM-130 - Deferred Compensation Plan Reserve	-	-	(10,449)	1.28472780	(13,423)	14	(13,410)	21,888	1.28472780	28,121
SchM-136 - Performance Share Plan	-	-	(3,385)	1.28472780	(4,348)	4	(4,344)	7,090	1.28472780	9,109
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-	-	0	1.28472780	0	9	9	21,731	1.28472780	27,918
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-	-	-	1.28472780	-	(74)	(74)	(175,345)	1.28472780	(225,271)
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-	291	1.28472780	374	2	376	5,871	1.28472780	7,542
SchM-179 - DSM/CIP	-	-	(54,038)	1.28472780	(69,424)	57	(69,367)	80,987	1.28472780	104,046
SchM_NOL - NOL Excess ADIT - Wholesale	161,373	(149,894)	4,678,165	1.28472780	6,010,169	5,201	6,015,370	17,039,808	1.28472780	21,891,516
SchM_NOL - NOL Excess ADIT - NM	-	(155,212)	2,073,791	1.28472780	2,664,257	3,853	2,668,111	11,232,149	1.28472780	14,430,254
SchM_NOL - NOL Excess ADIT - TX	-	(182,008)	1,190,630	1.28472780	1,529,635	5,073	1,534,708	13,247,707	1.28472780	17,019,697
Regulatory Liability - Reserve	-	-	-	1.28472780	-	482	482	1,146,659	1.28472780	1,473,145
Regulatory Asset - Reserve	-	-	-	1.28472780	-	(770)	(770)	(1,831,226)	1.28472780	(2,352,627)
<b>Total</b>	<b>139,327</b>	<b>(487,114)</b>	<b>14,756,323</b>		<b>18,957,859</b>	<b>5,473</b>	<b>18,963,331</b>	<b>27,763,099</b>		<b>35,668,025</b>
Regulatory Liability (DTA)	344	-	7,850,609	1.28472780	10,085,896	(9,167)	10,076,729	(13,935,918)	1.28472780	(17,903,861)
Regulatory Asset (DTL)	138,983	(487,114)	6,905,714	1.28472780	8,871,963	14,639	8,886,602	41,699,017	1.28472780	53,571,886
<b>Total</b>	<b>139,327</b>	<b>(487,114)</b>	<b>14,756,323</b>		<b>18,957,859</b>	<b>5,473</b>	<b>18,963,331</b>	<b>27,763,099</b>		<b>35,668,025</b>

\*Please note that the reserve amounts shown above should be

Regulatory Liability - ST (2080062)	(5,128,655)	Regulatory Liability - ST (2080062)	(5,128,655)
Regulatory Liability - LT (2332008)	15,205,387	Regulatory Liability - LT (2332008)	12,775,203
Total Regulatory Liability	10,076,732	Total Regulatory Liability	(17,903,859)
	2		2
Regulatory Asset - ST (1160092)	1,682,002	Regulatory Asset - ST (1160092)	1,682,002
Regulatory Asset - LT (1405008)	7,204,602	Regulatory Asset - LT (1405008)	51,889,885
Total Regulatory Asset	8,886,604	Total Regulatory Asset	53,571,888
	3		2
Total Nonplant		Total Nonplant Excess ADIT RA and RL	35,668,029
			4

SPS 2019 Transmission Formula True-Up

Queried From Company Books and Records

G/L Account #	Description	Reg. account	DEC-2018 - Base	JAN-2019 - Base	FEB-2019 - Base	MAR-2019 - Base	APR-2019 - Base	MAY-2019 - Base	JUN-2019 - Base	JUL-2019 - Base	AUG-2019 - Base	SEP-2019 - Base	OCT-2019 - Base	NOV-2019 - Base	DEC-2019 - Base	BOY / EOY average
																Dec18 / Dec19
1241001	Prepaid Insurance	9165000	1,678,160	1,420,006	5,787,204	4,974,803	4,144,805	3,287,141	2,468,709	1,865,219	1,261,728	2,032,961	2,407,481	2,115,572	2,154,916	1,916,538
1242021	Prepays - Transmission Expense	9165000	256,456	170,971	341,941	256,456	170,971	341,941	256,456	170,971	85,485	256,456	170,971	368,073	282,588	269,522
1245016	Prepays - Other Transmission	9165000	-	-	-	50,833	50,833	50,833	-	-	-	-	-	-	-	-
1242071	Prepays - Auto Licensing	9165000	133,438	125,421	119,955	98,813	79,313	62,257	45,201	33,815	26,355	18,895	-	-	-	66,719
1242091	Prepays - Other IT	9165000	-	-	-	-	-	-	-	-	-	2,585	405,681	502,692	492,245	246,123
1242096	Prepays - Hardware Maintenance	9165000	-	-	-	-	-	-	-	-	-	-	-	-	(57)	(29)
1244001	Prepays - Taxes	9165000	-	903,988	451,994	-	966,608	483,304	-	883,064	441,532	883,064	1,286,760	643,380	-	-
1244006	Prepays - Income Taxes - Federal	9165000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1245006	Prepays - Other Brand Advertising RE	9165000	0	140,106	112,085	86,107	57,405	28,702	0	-	-	-	-	75,222	-	0
1245026	Prepays - Other Energy Supply	9165000	890,015	778,763	667,511	556,259	445,007	333,756	222,504	111,252	124,696	1,407,736	756,396	1,155,194	914,781	902,398
1245041	Prepays - Other Distribution Utility	9165000	(0)	(0)	(0)	7,098	210,270	183,297	157,111	130,926	104,741	78,556	52,370	26,185	(0)	(0)
1245051	Prepays - Other Corporate Services IT	9165000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1245091	Prepays - Other Benefits	9165000	(90)	8,246	7,488	6,730	5,972	5,214	4,457	3,699	2,941	2,183	1,425	667	(91)	(90)
1245096	Prepays - Other DSM	9165000	0	0	113,497	91,353	60,902	30,451	(0)	(0)	(0)	-	-	-	-	0
1248016	Prepaid Interest - Commercial Paper	9165000	3,267	14,850	31,739	24,459	103,064	119,858	-	-	-	-	-	-	-	1,634
	Total	9165000	2,961,246	3,562,350	7,633,414	6,152,912	6,295,150	4,926,754	3,154,437	3,198,945	2,047,478	4,682,435	5,081,083	4,886,986	3,844,382	3,402,814

**SOUTHWESTERN PUBLIC SERVICE COMPANY  
 FORECASTED STATUTORY TAX RATE CALCULATION  
 FORECASTED 2019 TAX RATE  
 BASED UPON 2018 INCOME TAX RETURNS**

STATE	APPORTIONMENT FACTOR	STATE TAX RATE	APPORTIONED	FED RATE	STATE BENEFIT (COL D x COL E)	FEDERAL	NET FEDERAL	ROUNDING	STATUTORY
			TAX RATE (COL B x COL C)			BENEFIT *	RATE (COL E - COL F - COL G)		RATE (COLUMNS D,H,I)
COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J
<b>JURISDICTIONAL</b>									
KANSAS	100.0000%	7.0000%	7.0000%	21.0000%	1.4700%	0.0000%	19.5300%	0.0000%	26.5300%
TEXAS	100.0000%	0.7500%	0.7500%	21.0000%	0.1575%	0.0000%	20.8425%	0.0000%	21.5925%
NEW MEXICO	100.0000%	5.9000%	5.9000%	21.0000%	1.2390%	0.0000%	19.7610%	0.0000%	25.6610%
OKLAHOMA	100.0000%	6.0000%	6.0000%	21.0000%	1.2600%	0.0000%	19.7400%	0.0000%	25.7400%
MICHIGAN	100.0000%	6.0000%	6.0000%	21.0000%	1.2600%	0.0000%	19.7400%	0.0000%	25.7400%
COLORADO	100.0000%	4.6300%	4.6300%	21.0000%	0.9723%	0.0000%	20.0277%	0.0000%	24.6577%
<b>COMPOSITE</b>									
KANSAS	0.3047%	7.0000%	0.0213%	21.0000%	0.0045%	0.0000%	-0.0045%	0.0000%	0.0168%
TEXAS	68.9000%	0.7500%	0.5168%	21.0000%	0.1085%	0.0000%	-0.1085%	0.0000%	0.4083%
NEW MEXICO	24.1176%	5.9000%	1.4229%	21.0000%	0.2988%	0.0000%	-0.2988%	0.0000%	1.1241%
OKLAHOMA	0.4550%	6.0000%	0.0273%	21.0000%	0.0057%	0.0000%	-0.0057%	0.0000%	0.0216%
MICHIGAN	0.0000%	6.0000%	0.0000%	21.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
COLORADO	0.0000%	4.6300%	0.0000%	21.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
STATE SUBTOTAL	93.7773%	30.2800%	1.9883%	21.0000%	0.4175%	0.0000%	-0.4175%		1.5708%
FEDERAL	0.0000%	0.0000%	0.0000%	21.0000%	0.0000%	0.0000%	21.0000%		21.0000%
ROUNDING							0.0000%		0.0000%
TOTAL COMPOSITE RATE	93.7773%		1.9883%	21.0000%	0.4175%	0.0000%	20.5825%		22.5708%

**COMPOSITE TAX RATE RECAP**

KANSAS	0.0213%
TEXAS	0.5168%
NEW MEXICO	1.4229%
OKLAHOMA	0.0273%
MICHIGAN	0.0000%
COLORADO	0.0000%
FEDERAL	20.5825%
TOTAL	22.5708%
STATE COMPOSITE	1.9883%

Column No.			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Xcel Energy			Depreciation Reserve						Deferred Taxes			Tax Timing Differences			
Parent	Grandparent	Function	Beg Bal	Provision	Retirements	Book Removals	Gain/Loss	Salvage	Transfers/ Adjustments	End Bal	Beg Bal	Annual	End Bal	Permanent	Timing Difference Activity

Tax Rate 22.1625%

( ) Reduction to Taxable Income

Original Forecast
Rate Case Impact - Plant & Plant Related Items

Line No.	ER19-404 FERC Depr Impact	2018	2019	2018	2019	2018	2019	2018	2019	2018	2019	2018	2019	2018	2019
	December									-				-	
1	January			-	-	-	-	-	-	-				(249,428)	(249,428)
2	February			-	1,157,416	-	-	-	-	1,157,416	(249,428)	(249,428)	(498,855)	-	1,125,449
3	March			1,157,416	1,163,190	-	-	-	-	2,320,606	(498,855)	(249,428)	(748,283)	-	1,125,449
4	April			2,320,606	1,172,727	-	-	-	-	3,493,333	(748,283)	(249,428)	(997,711)	-	1,125,449
5	May			3,493,333	1,207,263	-	-	-	-	4,700,597	(997,711)	(249,428)	(1,247,138)	-	1,125,449
6	June			4,700,597	1,245,555	-	-	-	-	5,946,152	(1,247,138)	(249,428)	(1,496,566)	-	1,125,449
7	July			5,946,152	1,253,734	-	-	-	-	7,199,886	(1,496,566)	(249,428)	(1,745,994)	-	1,125,449
8	August			7,199,886	1,256,294	-	-	-	-	8,456,180	(1,745,994)	(249,428)	(1,995,421)	-	1,125,449
9	September			8,456,180	1,257,722	-	-	-	-	9,713,903	(1,995,421)	(249,428)	(2,244,849)	-	1,125,449
10	October			9,713,903	1,259,637	-	-	-	-	10,973,540	(2,244,849)	(249,428)	(2,494,277)	-	1,125,449
11	November			10,973,540	1,263,023	-	-	-	-	12,236,563	(2,494,277)	(249,428)	(2,743,704)	-	1,125,449
12	December			12,236,563	1,268,828	-	-	-	-	13,505,390	(2,743,704)	(249,428)	(2,993,132)	-	1,125,449
13	2019 Total				13,505,390	-	-	-	-			(2,993,132)		-	13,505,390
14	2019 Beg/End Avg									6,752,695				(1,496,566)	
15	2019 13 Mo Avg									6,131,044				(1,496,566)	
16	Triangle Check											2,993,132		(0)	

## 2019 Depreciation Expense Impact by FERC Account

<b>FERC Account</b>	<b>2019 (FERC Total Company)</b>
350.2	(1,229,306.68)
352	(514,341.55)
352.1	(3,411.18)
352.45	(3,496.32)
353	(558,807.24)
353.1	(14,556.48)
353.45	(3,978.46)
354	19,444.92
355	12,550,016.24
355.1	2,573.64
355.45	50,500.78
356	3,191,438.47
356.1	270.59
356.45	18,173.30
357	(357.73)
358	3,335.42
359	(2,107.25)
<b>Total</b>	<b>13,505,390.47</b>

**ER19-404 Settlement Transmission Depreciation Expense, tie to FF1  
2019 Actuals**

Line No.	Transmission Depreciation Expense	Reference	
1	2019 FERC Form 1 Value	p. 336, footnote	\$61,018,006
2	ER19-404 Adjustment	Supporting Docs, p. 20, ln 13, col (b)	\$13,505,390
3	Total 2019 Transmission Depreciation Expense (Wsl, ln 24, col (d))	ln 1 + ln 2	<u>\$74,523,396</u>
<b>Transmission Accumulated Reserve for Depreciation</b>			
4	2019 FERC Form 1 Value	p. 219, footnote	\$377,035,266
5	ER19-404 Adjustment	Supporting Docs, p. 20, ln 12, col (h)	\$13,505,390
6	Amortization to Depreciation Shift (enter negative)	Supporting Docs, p. 21, FERC 350.2	<u>\$1,229,307</u>
7	Total 2019 Transmission Accumulated Reserve for Depreciation (WsD.1, ln 112, 12/31/2019)	sum lns 4 to 6	<u>\$391,769,963</u>
<b>Accumulated Deferred Income Taxes - Account 282</b>			
8	2019 FERC Form 1 Value (enter negative)	p. 275, ln 9, col (k)	(\$721,841,421)
9	ER19-404 Adjustment	Supporting Docs, p. 20, ln 12, col (k)	(\$2,993,132)
10	FAS 109 Plant Excess ADIT - Protected	WsD, ln 22, col (g)	\$455,545,376
11	FAS 109 Plant Excess ADIT - Unprotected	WsD, ln 23, col (g)	<u>\$98,443,184</u>
12	Total Account 282 (WsD, ln 24, col (g))	sum lns 8 to 11	<u>(\$170,845,993)</u>