

Southwestern Public Service Company  
 Variance Analysis 2022 Actual versus 2022 Projected Amounts

\*\*\*VARIANCE ANALYSIS\*\*\*

Line No.		<u>2022</u> Actual Allocated Amount	<u>2022</u> Projected Allocated Amount	<u>Change</u>
1	CURRENT YEAR REVENUE REQUIREMENT (formula lines 197 and 45)	\$ 153,480,722	\$ 166,376,126	\$ (12,895,404)
2	PRIOR YEAR TRUE UP ADJUSTMENT	0	(9,811,589)	9,811,589
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT	0	(729,984)	729,984
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	0	(253,260)	253,260
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	0	(32,832)	32,832
6	CURRENT YEAR REVENUE REQUIREMENT WITH TRUE UP	\$ 153,480,722	\$ 155,548,461	\$ (2,067,739)
7	DIVISOR			
8	Transmission Network Load (Ws C - Divisor)	4,832,000	4,518,000	314,000
9	RATES			
10	Annual Cost (\$/kW/Yr)	\$31,763	\$34,429	-\$2,665
11	Network & P-to-P Rate (\$/kW/Mo)	\$2,647	\$2,869	-\$0,222
12	Weekly Point to Point On and Off Peak	\$0,611	\$0,662	-\$0,051
13	Daily Point to Point On Peak	\$0,102	\$0,110	-\$0,008
14	Daily Point to Point Off Peak	\$0,087	\$0,095	-\$0,008
15	Hourly Point to Point On Peak	\$6,375	\$6,875	-\$0,500
16	Hourly Point to Point Off Peak	\$3,625	\$3,958	-\$0,333
17	METER CHARGE			
18	Current Year Revenue Requirement	\$162,930	\$162,930	\$0
19	Number of Delivery Points	\$209	\$209	\$0
20	Annual Meter Charge (\$ per delivery point)	\$780	\$780	\$0
21	Monthly Meter Charge (\$ per delivery point)	\$65	\$65	\$0
22	REVENUE REQUIREMENT (w/o incentives) from formula lines 180 and 28	\$ 398,526,712	\$ 408,047,938	\$ (9,521,226)
23	REVENUE CREDITS			
24	Account No. 454 (formula lines 182 and 30)	22,030	3,363	18,668
25	Account No. 456 (formula lines 183 and 31)	24,724,602	17,631,906	7,092,697
25.1	Account No. 421.1 (formula lines 183.1 and 31.1)	0	0	0
25.2	Account No. 456.0 (formula lines 183.2 and 31.2)	55,040	51,988	3,052
26	Total Revenue Credits	\$ 24,801,672	\$ 17,687,256	\$ 7,114,416
27	NET REVENUE REQUIREMENT (w/o incentives)	\$ 373,725,039	\$ 390,360,681	\$ (16,635,642)
28	NET PLANT CARRYING CHARGE (w/o incentives)			
29	Annual Rate	11.84%	12.27%	-0.43%
30	Monthly Rate	0.99%	1.02%	-0.03%
31	GROSS PLANT CARRYING CHARGE (w/o incentives)			
32	Annual Rate	10.11%	10.48%	-0.37%
33	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)			
34	Annual Rate	9.00%	9.43%	-0.43%
34.1	BPU Depreciation Rate	2.42%	2.42%	0.00%
35	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN			
36	Annual Rate	1.37%	1.71%	-0.34%
37	ADDITIONAL REVENUE REQUIREMENT (w/incentives)	\$ -	\$ -	\$ -
38	LESS SPP Base Plan Upgrade Revenue Requirement (formula lines 196 and 44c)	\$ 220,244,317	\$ 223,984,555	\$ (3,740,238)
39	CURRENT YEAR REVENUE REQUIREMENT (ln 27 + ln 37 - ln 38)	\$ 153,480,722	\$ 166,376,126	\$ (12,895,404)
40	CURRENT YEAR RADIAL LINE REVENUE REQUIREMENT DIRECTLY BILLED	\$ 97,183	\$ 97,183	\$ -
41	CURRENT YEAR METER CHARGE REVENUE REQUIREMENT DIRECTLY BILLED	\$ 162,930	\$ 162,930	\$ -

## Southwestern Public Service Company

\*\*\*VARIANCE ANALYSIS\*\*\*

Line No.	RATE BASE:	2022 Actual Allocated Amount	2022 Projected Allocated Amount	Change
42	GROSS PLANT IN SERVICE			
43	Production	0	0	0
44	Transmission (formula lines 200 and 48)	3,696,110,922	3,723,558,276	(27,447,354)
45	Distribution	0	0	0
46	General (formula lines 202 and 50)	81,932,265	93,247,672	(11,315,407)
47	Intangible (formula lines 203 and 51)	39,581,216	42,784,320	(3,203,104)
48	Common	0	0	0
49	TOTAL GROSS PLANT (sum Ins 43 to 48)	3,817,624,403	3,859,590,268	(41,965,865)
50	GROSS PLANT ALLOCATOR	0.363160	0.364380	(0.001220)
51	ACCUMULATED DEPRECIATION & AMORTIZATION			
52	Production - Depreciation	0	0	0
53	Transmission - Depreciation (formula lines 207 and 55)	539,857,300	540,853,635	(996,335)
54	Distribution - Depreciation	0	0	0
55	General - Depreciation (formula lines 209 and 57)	37,514,753	43,311,610	(5,796,857)
56	Electric Intangible - Amortization (formula lines 210 and 58)	24,676,725	26,392,916	(1,716,191)
57	Common	0	0	0
58	Total Electric Accumulated Depr & Amort (sum Ins 52 to 57)	602,048,778	610,558,161	(8,509,383)
59	NET PLANT IN SERVICE			
60	Production	0	0	0
61	Transmission	3,156,253,622	3,182,704,641	(26,451,019)
62	Distribution	0	0	0
63	General	44,417,512	49,936,062	(5,518,550)
64	Intangible	14,904,491	16,391,404	(1,486,913)
65	Common	0	0	0
66	TOTAL NET PLANT (sum Ins 60 to 65)	3,215,575,625	3,249,032,107	(33,456,482)
67	NET PLANT ALLOCATOR	0.441102	0.44382	(0.00280)
68	ADJUSTMENTS TO RATE BASE			
69	Account No. 281 (enter negative)	0	0	0
70	Account No. 282 (enter negative) (formula lines 221 and 69)	(630,747,275)	(627,104,625)	(3,642,650)
71	Account No. 283 (enter negative) (formula lines 222 and 70)	(4,209,412)	(4,562,770)	353,357
72	Account No. 190 (formula lines 223 and 71)	45,542,579	58,812,185	(13,269,606)
73	Account No. 255 (enter negative)	0	0	0
74	Account No. 254 Excess ADIT	(165,987)	(113,937)	(52,050)
75	Account No. 182.3 Deficient ADIT	10,608,034	10,773,701	(165,666)
76	Account No. 107	0	0	0
77	Net Pre-Funded AFUDC on CWIP included in Rate Base	0	0	0
78	Unamortized Balance of Abandoned Incentive Plant	0	0	0
79	Unamortized Balance of Extraordinary Property Loss	0	0	0
80	TOTAL ADJUSTMENTS (sum Ins 69 to 79)	(578,972,061)	(562,195,445)	(16,776,616)
81	LAND HELD FOR FUTURE USE (formula lines 214 and 78)	0	0	0
82	WORKING CAPITAL			
83	CWC	0	0	0
84	Materials & Supplies (formula lines 233 and 81)	1,075,316	376,369	698,947
85	Materials & Supplies (formula lines 234 and 82)	124,098	(30,924)	155,022
86	Prepayments (formula lines 235-238 and 83-86)	3,627,082	2,321,525	1,305,557
87	TOTAL WORKING CAPITAL (sum Ins 83 to 86)	4,826,496	2,666,970	2,159,526
87.1	Unfunded Reserves	(2,215,935)	(2,171,250)	(44,686)
88	BALANCE OF NETWORK CREDITS	0	0	0
89	RATE BASE (sum Ins 66, 80, 81, 87, 88)	2,639,214,125	2,687,332,383	(48,118,257)

Line No.		<u>2022</u> Actual Allocated Amount	<u>2022</u> Projected Allocated Amount	<u>Change</u>
90	OPERATIONS & MAINTENANCE EXPENSE			
91	Transmission (formula lines 249 and 97)	17,734,286	17,624,966	109,320
92	A&G (formula lines 255 and 103)			
93	Administrative and General	14,410,718	14,084,827	325,891
94	Plus Acct 924 Property Insurance (formula lines 256 and 104)	1,208,282	1,834,544	(626,262)
95	Plus Acct 928 Transmission Specific (formula lines 257 and 105)	417,683	591,004	(173,321)
96	Plus Acct 928 Transmission Allocated (formula lines 258 and 106)	0	0	0
97	Plus Acct 930.2 Transmission Specific (formula lines 259 and 107)	0	0	0
98	Plus Acct 930.2 Transmission Allocated (formula lines 260 and 108)	92,963	112,323	(19,360)
99	Plus Transmission Safety and Siting Advertising (formula lines 261 and 109)	0	0	0
100	A & G Subtotal	16,129,646	16,622,698	(493,052)
101	Transmission Lease Payments	0	0	0
102	TOTAL O&M EXPENSE (sum Ins 91, 100, 93, 101)	33,863,932	34,247,664	(383,732)
103	DEPRECIATION & AMORTIZATION EXPENSE			
104	Transmission (formula lines 266 and 114)	89,540,386	90,184,496	(644,110)
105	Plus Pre-Funded AFUDC Amortization	0	0	0
106	Plus Recovery of Abandoned Incentive Plant	0	0	0
107	Plus Recovery of Extraordinary Property Loss	0	0	0
108	General (formula lines 270 and 118)	3,780,012	4,239,072	(459,060)
109	Electric Intangible Amortization (formula lines 271 and 119)	3,209,024	3,556,474	(347,450)
110	Administrative and General	0	0	0
111	TOTAL DEPRECIATION AND AMORTIZATION (sum Ins 104 to 110)	96,529,422	97,980,042	(1,450,620)
112	TAXES OTHER THAN INCOME TAXES			
113	LABOR RELATED			
114	Payroll (formula lines 275 and 123)	1,163,027	1,309,912	(146,885)
115	PLANT RELATED			
116	Property (formula lines 277 and 125)	26,359,283	28,574,680	(2,215,397)
117	Franchise	0	0	0
118	Other - Texas Use (formula lines 279 and 127)	(209,785)	150,977	(360,762)
119	TOTAL OTHER TAXES (sum Ins 114 to 118)	27,312,525	30,035,569	(2,723,044)
120	INCOME TAXES			
121	$T=1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\} =$	22.72%	22.64%	0.08%
122	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R)) =$	22.14%	22.01%	0.13%
123	where WCLTD=(page 4, line 167) and R= (page 4, line 170)			
124	and FIT, SIT & p are as given in Note M.			
125	$1 / (1 - T) =$ (from line 123)	1.2940	1.2927	0.0013
126	Amortized Investment Tax Credit (266.8f) (enter negative)	(30)	0	(30)
126.1	(Excess)/Deficient ADIT Amortization - Plant	(2,541,984)	(2,839,211)	297,227
126.2	(Excess)/Deficient ADIT Amortization - Non-Plant	68,387	89,754	(21,367)
127	Income Tax Calculation (formula lines 288 and 136)	44,233,176	44,834,325	(601,149)
128	ITC adjustment (formula lines 289 and 137)	(17)	0	(17)
128.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(3,289,328)	(2,839,211)	(450,116)
128.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	88,492	89,754	(1,262)
129	TOTAL INCOME TAXES (sum Ins 127 to 128)	41,032,324	42,084,868	(1,052,544)
130	RETURN (Rate Base * Rate of Return) formula lines 291 and 139	199,788,509	203,699,795	(3,911,286)
131	INTEREST ON NETWORK CREDITS	0	0	0
132	REVENUE REQUIREMENT (sum Ins 102, 111, 119, 129, 130)	398,526,712	408,047,938	(9,521,226)

## Southwestern Public Service Company

\*\*\*VARIANCE ANALYSIS\*\*\*

Line No.			<u>2022</u> Actual Allocated Amount	<u>2022</u> Rev. Projected Allocated Amount	<u>Change</u>
133	TRANSMISSION PLANT INCLUDED IN OATT TRANSMISSION RATE				
134	Total transmission plant (formula lines 295 and 143)		3,989,757,040	3,987,874,605	1,882,435
135	Less Generator Step-up facilities (formula lines 296 and 144)		135,739,012	138,568,922	(2,829,910)
136	Less Radial Line facilities (formula lines 297 and 145)		158,220,471	125,764,161	32,456,310
137	Plus Radial Line facilities true-up (formula line 297.a)		(301,146)		(301,146)
138	Transmission Plant Included in OATT Trans Rate (In 134 - 135 - 136)		3,696,098,702	3,723,541,522	(27,442,820)
139	Percentage of transmission plant included in ISO Rates (line 138 / 134)	TP=	0.92640	0.93372	(0.00732)
140	WAGES & SALARY ALLOCATOR (W&S)				
			<u>FF1 Amount</u>	<u>Projected Amount</u>	<u>Change</u>
141	Production (formula lines 301 and 149)		45,649,616	45,007,486	642,130
142	Transmission (formula lines 302 and 150)		13,190,332	13,419,671	(229,339)
143	Regional Market (formula lines 303 and 151)		531,506	537,054	(5,548)
144	Distribution (formula lines 304 and 152)		16,356,938	18,576,655	(2,219,717)
145	Other (formula lines 305 and 153)		11,423,017	9,408,649	2,014,368
146	Total (sum lines 141 to 145)		87,151,410	86,949,515	201,895
147	Transmission Wages & Salary Allocated Amount Based on TP Allocator (formula Ins 302 & 154)		12,219,524	12,530,215	(310,691)
148	Transmission Wages & Salary Allocator	W/S=	0.14021	0.14411	(0.00390)
149	RETURN (R)				
150	Long Term Interest (formula lines 325 and 173)		129,674,045	127,421,539	2,252,506
151	Preferred Dividends		0	0	0
152	Long Term Debt (formula lines 328 and 176)		3,173,076,923	3,096,153,846	76,923,077
153	Long Term Debt Capitalization Percentage		45.71%	45.67%	0.04%
154	Preferred Stock (formula lines 329 and 177)		0	0	0
155	Preferred Stock Capitalization Percentage		0.00%	0.00%	0.00%
156	Common Stock (formula lines 330 and 178)		3,768,315,325	3,682,811,876	85,503,449
157	Common Stock Capitalization Percentage		54.29%	54.33%	-0.04%
158	Total		6,941,392,248	6,778,965,722	162,426,526
159	Proprietary Capital (WsK Capital Structure)		3,767,178,787	3,681,584,107	85,594,680
160	Less Preferred Stock		0	0	0
161	Less Account 216.1		0	0	0
162	Less Account 219 (WsK Capital Structure)		(1,136,538)	(1,227,769)	91,231
163	Common Stock:		3,768,315,325	3,682,811,876	85,503,449
			<u>%</u>	<u>%</u>	
			Weighted	Weighted	
164	Long Term Debt (formula lines 328 and 176)		1.87%	1.88%	-0.01%
165	Preferred Stock		0.00%	0.00%	0.00%
166	Common Stock (formula lines 330 and 178)		5.70%	5.70%	0.00%
167	Total (sum lines 164 to 166)		7.57%	7.58%	-0.01%

Southwestern Public Service Company  
Variance Analysis 2022 Actual versus 2021 Actual

\*\*\*VARIANCE ANALYSIS\*\*\*

Line No.		2022 Year End Amount	2021 Year End Amount	Increase or (Decrease) From 2021
1	GROSS PLANT IN SERVICE			
2	Transmission (206.58.b & 207.58.g)	4,120,119,228	3,892,420,080	227,699,148
3	General (206.99.b & 207.99.g)	612,392,960	561,355,339	51,037,621
4	Intangible (204.5.b & 205.5.g)	303,929,099	268,379,248	35,549,851
5	TOTAL GROSS PLANT	5,036,441,287	4,722,154,668	314,286,619
6	ACCUMULATED DEPRECIATION & AMORTIZATION			
7	Transmission - Depreciation (219.Footnote Data FERC Only Rates)	617,294,579	542,671,455	74,623,125
8	General - Depreciation (219.Footnote Data FERC Only Rates)	268,711,260	256,016,770	12,694,489
9	Electric Intangible - Amortization (200.21.c, Footnote Data)	187,650,704	164,763,434	22,887,270
10	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION	1,073,656,543	963,451,659	110,204,884
11	NET PLANT IN SERVICE			
12	Transmission	3,502,824,649	3,349,748,626	153,076,023
13	General	343,681,700	305,338,569	38,343,131
14	Intangible	116,278,395	103,615,814	12,662,581
15	TOTAL NET PLANT IN SERVICE	3,962,784,744	3,758,703,009	204,081,735
16	ADJUSTMENTS TO RATE BASE			
17	Account No. 281 (enter negative) (272.8.b & 273.8.k)	(971,695)	(1,035,635)	63,941
18	Account No. 282 (enter negative) (274.5.b & 275.5.k)	(1,458,273,574)	(1,398,033,524)	(60,240,050)
19	Account No. 282 Excess ADIT (enter negative) (275.6.k footnote)	451,484,356	469,054,954	(17,570,598)
20	Account No. 283 (enter negative) (276.9.b & 277.9.k)	(219,940,040)	(231,978,051)	12,038,011
21	Account No. 190 (234.8.b & .c)	518,300,296	490,063,187	28,237,109
22	Account No. 190 Deficient ADIT (234.8.c footnote)	(25,519,472)	(26,802,676)	1,283,203
23	Account No. 254 Excess ADIT	(3,130,837)	(8,541,882)	5,411,046
24	Account No. 182.3 Deficient ADIT	49,704,697	51,547,818	(1,843,121)
25	TOTAL ADJUSTMENTS TO RATE BASE	(688,346,269)	(655,725,809)	(32,620,460)
26	LAND HELD FOR FUTURE USE (214.4.d)	0	0	0
27	WORKING CAPITAL			
28	Materials & Supplies (Transmission - 227.8.b & .c)	1,313,715	1,007,778	305,937
29	Materials & Supplies (Other - 227.11.b & .c)	586,082	97,351	488,731
30	Prepayments (111.57.c & .d)	12,334,289	12,653,496	(319,207)
31	TOTAL WORKING CAPITAL	14,234,086	13,758,625	475,461
31.1	UNFUNDED RESERVES			
31.2	Unfunded Reserves	(2,215,935)	(2,088,918)	(127,017)
32	RATE BASE (sum Ins 15, 25, 26, 31, 31.2)	3,286,456,626	3,114,646,907	171,936,736
33	OPERATIONS & MAINTENANCE EXPENSE			
34	Transmission - Operations			
35	(560) Operation Supervision and Engineering (321.83.c & .b)	8,197,600	7,376,922	820,678
36	(561.1) Load Dispatch - Reliability (321.85.c & .b)	7,580	1,447	6,133
37	(561.2) Load Dispatch - Monitor and Operate Transmission System (321.86.c & .b)	3,027,826	3,460,977	(433,151)
38	(561.4) Scheduling, System Control and Dispatch Services (321.88.c & .b)	4,267,354	3,660,351	607,003
39	(561.5) Reliability, Planning and Standards Development (321.89.c & .b)	0	359	(359)
40	(561.6) Transmission Service Studies (321.90.c & .b)	86,723	104,423	(17,700)
41	(561.7) Generation Interconnection Studies (321.91.c & .b)	102,138	109,094	(6,956)
42	(561.8) Reliability, Planning and Standards Development Services (321.92.c & .b)	2,912,813	2,766,134	146,679
43	(562) Station Expenses (321.93.c & .b)	1,457,560	1,356,458	101,102
44	(563) Overhead Line Expenses (321.94.c & .b)	2,337,916	850,620	1,487,296
45	(564) Underground Line Expenses (321.95.c & .b)	0	369	(369)
45	(565) Transmission of Electricity by Others (321.96.c & .b)	135,677,509	175,994,020	(40,316,511)
46	(566) Miscellaneous Transmission Expenses (321.97.c & .b)	3,206,693	4,401,798	(1,195,105)
47	(567) Rents (321.98.c & .b)	1,698,335	1,668,125	30,210
48	Total Transmission Operations	162,980,047	201,751,097	(38,771,050)
49				
50	Total Transmission Operations without Account 565	27,302,538	25,757,077	1,545,461
51	Total Transmission Operations without Accounts 561 & 565	16,898,104	15,654,292	1,243,812
52				
53	Transmission - Maintenance			
54	(568) Maintenance Supervision and Engineering (321.101.c & .b)	0	0	0
55	(569) Structures	0	3,052	(3,052)
56	(570) Maintenance of Station Equipment (321.107.c & .b)	1,150,293	1,714,568	(564,275)
57	(571) Maintenance of Overhead Lines (321.108.c & .b)	856,979	862,996	(6,017)
58	(572) Maintenance of Underground Lines (321.109.c & .b)	0	0	0
58	(573) Maintenance of Miscellaneous Transmission Plant (321.110.c & .b)	0	0	0
59	Total Transmission Maintenance	2,007,272	2,580,616	(573,344)
60				
61	Transmission Total without Accounts 561 & 565	18,905,376	18,234,908	670,468

***VARIANCE ANALYSIS***				
62				
63	A&G			
64	(920) Administrative and General Salaries (323.181.c & .b)	36,563,990	35,415,902	1,148,088
65	(921) Office Supplies and Expenses (323.182.c & .b)	24,309,542	22,475,308	1,834,234
66	(Less) (922) Administrative Expenses Transferred-Credit (323.183.c & .b)	24,864,422	24,313,407	551,015
67	(923) Outside Services Employed (323.184.c & .b)	7,926,706	7,421,204	505,502
68	(924) Property Insurance (323.185.c & .b)	3,327,135	6,376,140	(3,049,005)
69	(925) Injuries and Damages (323.186.c & .b)	14,116,588	5,491,093	8,625,495
70	(926) Employee Pensions and Benefits (323.187.c & .b)	27,925,795	28,763,243	(837,448)
71	(928) Regulatory Commission Expenses (323.189.c & .b)	9,067,734	5,882,647	3,185,087
72	(929) (Less) Duplicate Charges-Cr. (323.190.c & .b)	1,533,266	1,278,681	254,585
73	(930.1) General Advertising Expenses (323.191.c & .b)	1,305,633	1,200,875	104,758
74	(930.2) Miscellaneous General Expenses (323.192.c & .b)	1,821,013	1,567,818	253,195
75	(931) Rents (323.193.c & .b)	18,490,447	17,416,568	1,073,879
76	(935) Maintenance of General Plant (323.196.c & .b)	548,851	472,576	76,275
77	Less Retail Pension Tracker and Eddy County O&M Expenses	704,700	341,913	362,787
78	TOTAL A & G	118,301,046	106,549,373	11,751,673
79	DEPRECIATION & AMORTIZATION EXPENSE			
80	Transmission (337.Footnote Data.7.f)	96,654,130	91,102,337	5,551,793
81	General and Intangible (337.Footnote Data.1. and 10.f)	49,846,913	47,624,149	2,222,764
82	TOTAL DEPRECIATION & AMORTIZATION EXPENSE	146,501,043	138,726,486	7,774,557

## \*\*\*VARIANCE ANALYSIS\*\*\*

Line No.		<u>2022</u>	<u>2021</u>	<u>Increase</u>
		Year End Amount	Year End Amount	or (Decrease) From 2021
83	TAXES OTHER THAN INCOME TAXES			
84	LABOR RELATED			
85	Payroll (263)	8,294,890	8,587,147	(292,257)
86	PLANT RELATED			
87	Property (263)	72,583,112	63,208,006	9,375,106
88	Franchise (263)	19,181,641	16,153,032	3,028,609
89	Other - Texas Use (263)	(597,665)	(31,301)	(566,364)
90	TOTAL TAXES OTHER THAN INCOME TAXES	99,461,978	87,916,884	11,545,094
91	Total Other without Franchise Taxes	80,280,337	71,763,852	8,516,485
92	Less Generator Step-up facilities	135,975,972	120,816,107	15,159,865
93	Less Radial Line facilities	158,220,471	133,584,289	24,636,182
94	Total	294,196,443	254,400,396	39,796,047
95	WAGES & SALARY ALLOCATOR (W&S)			
		<u>FF1 Amount</u>	<u>FF1 Amount</u>	<u>FF1 Amount</u>
				<u>Change</u>
96	Production (354.20.b)	45,649,616	45,570,777	78,839
97	Transmission (354.21.b)	13,190,332	12,596,808	593,524
98	Regional Market (354.22.b)	531,506	491,872	39,635
99	Distribution (354.23.b)	16,356,938	16,242,811	114,127
100	Other (354.24.25.26.b)	11,423,017	9,164,438	2,258,580
101	TOTAL WAGES & SALARIES	87,151,410	84,066,705	3,084,705
102	Long Term Interest (117.62.63.64.d&.c less 257.27.i)	129,674,045	122,208,875	7,465,170
103	Common Stock:			
104	Proprietary Capital (112.16.d & .c)	3,849,443,518	3,602,930,000	246,513,518
105	Less Preferred Stock (112.3.d & .c)	0	0	0
106	Less Account 216.1 (112.12.d & .c)	0	0	0
107	Less Account 219 (112.15.d & .c)	(996,000)	(1,070,000)	74,000
108	Total Common Stock	3,850,439,518	3,604,000,000	246,439,518
	Long-Term Debt:			
109	Bonds (112.18.d & .c)	3,000,000,000	2,800,000,000	200,000,000
110	Other Long Term Debt (112.21.d & .c)	250,000,000	250,000,000	0
111	Total Long-Term Debt	3,250,000,000	3,050,000,000	200,000,000

Southwestern Public Service Company  
Actual Transmission Plant Additions for 2022

Line No.	Parent	Parent Description	Year	Total	UID	NTC
1	A.0001045.012	Tolk 230kV Sub	2022	\$21,202,401		
2	A.0001402.002	Tolk T2 345/230 XFmr Expansion	2022	\$12,363,227		
3	A.0001428.001	Y58 PH3- ROXA to GRCO	2022	\$9,746,752		
4	A.0000538.023	W21 Eagle Crk-Eddy Co NM	2022	\$6,841,232		
5	A.0000822.006	Roswell 115/69kV XFMR Upgrades	2022	\$6,708,395		
6	A.0000538.004	T14 Maddox-W Bender-Taylor-N H	2022	\$6,157,397		
7	A.0001426.001	Y58 PH1-HTCO to BURN	2022	\$5,770,930		
8	A.0001314.008	V15 Tuco Indiana Line	2022	\$5,372,964		
9	A.0000538.030	Z51 Line Rebuild PH-2	2022	\$5,214,161		
10	A.0000538.041	V16 Rblld FM 2196-Hwy 82, Line	2022	\$5,087,648		
11	A.0000469.020	Z33 Structures, Line	2022	\$4,711,895		
12	A.0000538.042	V16 Rblld Hwy 82-FM 1780	2022	\$4,536,784		
13	A.0001731.001	V15 Line NEW DEAL SUB-Y84.4 SHWT	2022	\$4,398,197		
14	A.0001059.010	Harrington 230kV Bus Diffs	2022	\$4,101,897		
15	A.0000538.031	Z51 Line Rebuild PH-1	2022	\$3,824,304		
16	A.0001205.002	Z18 Tuco Hale Center Phase 3	2022	\$3,402,841		
17	A.0001402.017	Tolk Spare 345kV XFMR	2022	\$3,049,037		
18	A.0001375.001	Amherst Tap Rebuild Line	2022	\$2,887,536		
19	A.0001442.002	Potter Co Sub Erosion Mitigation	2022	\$2,802,879		
20	A.0000286.024	Denver City Ground Grid	2022	\$2,743,071		
21	A.0000863.038	T27 Fiber, Line	2022	\$2,740,708		
22	A.0001414.011	Caveman T62 TLine Tap, DCP	2022	\$2,579,469		
23	A.0000499.071	K43 Line ELR	2022	\$2,506,599		
24	A.0000427.018	T60 Reconductor	2022	\$2,435,733		
25	A.0001161.001	Preston West 115/13.2KV Substation	2022	\$2,430,908		
26	A.0000710.046	Harrington Phys Sec INFR Tx	2022	\$2,357,801		
27	A.0001167.025	Lamb Co Intg 115kV SPE Relay UPGS T	2022	\$2,355,522		
28	A.0001451.001	Crossroads 345kV Brkr Add	2022	\$2,350,894		
29	A.0001367.001	Littlefield West Tap Rebuild Line	2022	\$2,218,064		
30	A.0001828.002	Lubbock South Grd Grid Mitigation	2022	\$2,016,241		
31	A.0000640.090	Gaines Co Rplc Brkr 7700	2022	\$2,007,484		
32	A.0000220.006	SPS S&E, Sub	2022	\$1,929,037		
33	A.0000499.067	Y79 Str Rpl	2022	\$1,824,634		
34	A.0001086.002	Repl Etter Cap Bank 1910	2022	\$1,723,546		
35	A.0000469.017	Y66 Wreckout Rebuild	2022	\$1,324,105		
36	A.0000286.025	Hale County Ground Grid	2022	\$1,289,763		
37	A.0000863.020	T29 Fiber, Line	2022	\$1,287,494		
38	A.0000286.026	Sundown Ground Grid	2022	\$1,271,114		
39	A.0000640.045	Hereford Int 2820/2821 Bkr	2022	\$1,241,631		
40	A.0001314.009	V15, ROW	2022	\$1,227,736		
41	A.0001434.005	V03 Center Port, Line	2022	\$1,222,091		
42	A.0001439.014	Y62 H Bill, Line	2022	\$1,116,242		
43	A.0001414.009	Caveman T62, Line	2022	\$1,087,152		
44	A.0000538.024	W21 Line, ROW	2022	\$1,029,783		
45	A.0001045.003	K27 230kV Re-term	2022	\$1,029,090		
46	A.0000303.041	SPS S&E 115kV Line NM	2022	\$1,009,920		
47	A.0001167.105	Coulter SPE Relay UPGS TX	2022	\$998,781		
48	A.0001044.027	Deaf Smith 115kV Bus Split	2022	\$994,698		
49	A.0001418.002	Four Way T27 Line	2022	\$981,550		
50	A.0001430.001	Hopi Sub 2nd XFMR TAM	2022	\$959,324		
51	A.0000640.044	Cox Sub 3830/3834 Rplcmnt	2022	\$944,660		
52	A.0000303.044	SPS S&E 69kV Line TX	2022	\$914,979		
53	A.0001314.006	Y84 Line, TUCO ? NEWDEAL SUB	2022	\$883,259		
54	A.0001167.115	Hockley SPE Relay	2022	\$882,867		
55	A.0000635.006	Cunningham Wave Trap W26 Term	2022	\$831,639		
56	A.0000640.119	Castro Co, Rplc Brkr 5870, 8821, 97	2022	\$821,433		
57	A.0001167.095	Pantex North V93 SPE Relay UPGS TX	2022	\$821,153		
58	A.0001402.019	J15 Reterm Line, Tolk	2022	\$811,098		
59	A.0000640.105	Tuco, Rplc Brkr NR05	2022	\$802,690		
60	A.0001669.002	Lubbock South, K10 Term Upgrades NT	2022	\$797,419	122883	SPP-NTC-210574
61	A.0000863.093	V44 Fiber, Line	2022	\$758,632		
62	A.0001676.001	FARIA, T47 LINE	2022	\$755,692		
63	A.0000640.123	Harrington FK40, Brkr Replc	2022	\$755,435		
64	A.0001167.091	Kingsmill Intg SPE Relay UPGS TX	2022	\$727,039		
65	A.0000640.051	Denver City, Rplc Brkr W700	2022	\$722,754		
66	A.0001189.008	OPIE Phantom Roadrunner 345 Line J-	2022	\$722,742	92153 OPIE 3 Roadrunner - China Draw 345 kv	SPP-NTC-210507
67	A.0000105.008	K45 Reconductor Transmission Portio	2022	\$720,666		
68	A.0001167.099	Pantex South SPE Relay UPGS TX	2022	\$717,006		
69	A.0000640.056	Denver City, Rplc Brkr W990	2022	\$712,922		
70	A.0000863.015	T25 Fiber, Line	2022	\$705,195		
71	A.0000640.093	Lamb Co Rplc Brkr 3838	2022	\$702,293		
72	A.0000303.007	SPS S&E B 230kV, Line	2022	\$684,772		
73	A.0000538.043	R12 Rebuild, Str 14/73	2022	\$680,289		
74	A.0000640.068	Happy, Rplc Brkr 3786	2022	\$668,984		
75	A.0000401.087	Cunningham, SEL 2BFR Rplcmnt	2022	\$666,718		
76	A.0000640.063	Carlisle, Rplc Brkr 6920	2022	\$661,632		
77	A.0000640.064	Carlisle, Rplc Brkr 6995	2022	\$633,441		
78	A.0000401.080	Lamb Co, V13 Relay Upgrades	2022	\$632,452		
79	A.0000640.052	Denver City, Rplc Brkr W740	2022	\$613,524		
80	A.0000401.086	Potash T23 Relay Upgrd	2022	\$611,568		
81	A.0000303.045	SPS S&E 115kV Line TX	2022	\$599,225		
82	A.0001167.103	Potter SPE Relay UPGS TX	2022	\$592,128		
83	A.0001189.012	OPIE Roadrunner Sub Phantom Termina	2022	\$572,144	92153 OPIE 3 Roadrunner - China Draw 345 kv	SPP-NTC-210507
84	A.0000537.001	Novus Wind IV - Hitchland Sub	2022	\$570,134		
85	A.0000640.060	Carlisle, Rplc Brkr 6935	2022	\$567,563		
86	A.0001045.001	K18 230kV Re-term	2022	\$565,520		
87	A.0000401.085	PCA T23 Relay Upgrd	2022	\$564,629		
88	A.0001161.006	Owens Corning Relay Sub	2022	\$554,890		
89	A.0000640.053	Denver City, Rplc Brkr W750	2022	\$553,398		
90	A.0001480.002	Tip Top Solar, RR Term, Sub	2022	\$550,297		
91	A.0000640.048	Cochran Co, Rplc Brkr 7835	2022	\$550,128		
92	A.0001045.008	Lamb Co K37 Term Upgr	2022	\$543,096		
93	A.0001439.028	Z53 H Bill, Line	2022	\$530,966		
94	A.0000863.091	K31 Fiber, Line	2022	\$530,931		
95	A.0000640.047	Cochran Co, Rplc Brkr 7830	2022	\$527,231		
96	A.0001439.012	V79 H Bill, Line	2022	\$526,630		
97	A.0000427.019	J14 Lidar Mitigation	2022	\$526,038		
98	A.0000640.055	Denver City, Rplc Brkr W980	2022	\$523,287		
99	A.0000640.066	Cochran Co, Rplc Brkr 7845	2022	\$517,192		
100	A.0000499.060	V37 Str Rpl	2022	\$517,077		
101	A.0001161.005	Coulter Relay Sub	2022	\$514,340		
102	A.0000640.072	Sundown, Rplc Brkr 6K15	2022	\$506,814		
103	A.0000640.049	Cochran Co, Rplc Brkr 7825	2022	\$506,556		
104	A.0001061.008	Purnell Sub	2022	\$502,605		
105	A.0000863.076	T36 Fiber, Line	2022	\$481,608		
106	A.0000640.050	Cochran Co, Rplc Brkr 7840	2022	\$474,405		
107	A.0001362.009	T81 Callahan, Line	2022	\$470,106		
108	A.0001433.006	Soncy Sub Rly Rplcmnts, Z40 Term	2022	\$462,831		
109	A.0000499.108	J05-KS LINE ELR	2022	\$462,486		
110	A.0000401.092	Sundown, SEL 2BFR Rplcmnt	2022	\$459,514		



111	A.0000640.029	Hale Co 3744,3903,3911,3915 Brkr Rp	2022	\$458,827		
112	A.0000401.075	Yuma T72 Terminal Relay Upgrd	2022	\$456,733		
113	A.0000556.027	Moore Co DFR, Sub	2022	\$454,092		
114	A.0001731.002	Y84 Line, NEW DEALSUB-Y84.4 SHWT	2022	\$453,324		
115	A.0000863.132	Z18 Fiber KISR ? PLWE, Line	2022	\$446,542		
116	A.0000588.042	Roswell City RTU Rplcmnt, SUB	2022	\$442,114		
117	A.0000640.094	Lamb Co Rplc Brkr 3842	2022	\$437,555		
118	A.0000640.095	Lamb Co Rplc Brkr 3846	2022	\$437,074		
119	A.0000640.069	Happy, Rplc Brkr 3798	2022	\$437,001		
120	A.0001402.020	Crossroads Relay Upgrade, J15 Term	2022	\$433,837		
121	A.0000863.135	V93 PTXS - PTXN Fiber, Line	2022	\$432,579		
122	A.0000427.020	W25 Carlsbad - T60.0 Rebuild	2022	\$420,481		
123	A.0000640.073	Sundown, Rplc Brkr 6K20	2022	\$405,480		
124	A.0000863.131	V76 Fiber, Line	2022	\$392,570		
125	A.0001485.003	Pole Treatment Program 115kV TX	2022	\$392,092		
126	A.0000401.159	Wolfforth Relay Upgrade, Term T72	2022	\$382,553		
127	A.0001167.100	Amarillo South SPE Relay UPGS TX	2022	\$374,307		
128	A.0000401.091	Potter Co, SEL 2BFR Rplcmnt	2022	\$370,339		
129	A.0001442.001	Grapevine Sub Erosion Mitigation	2022	\$365,278		
130	A.0001439.017	Z62 H Bill, Line	2022	\$363,643		
131	A.0000499.101	T89 LINE ELR	2022	\$362,205		
132	A.0000499.102	T29 LINE ELR	2022	\$357,380		
133	A.0001668.001	K11 Upgr, Line	2022	\$354,642	122869	SPP-NTC-210574
134	A.0001480.001	Tip Top Solar, RR Term TOIF	2022	\$354,417		
135	A.0000401.088	Grassland, SEL 2BFR Rplcmnt	2022	\$349,012		
136	A.0000640.070	Sundown, Rplc Brkr 6K30	2022	\$341,323		
137	A.0001434.008	Nichols, V03 Relay Upgrade	2022	\$340,739		
138	A.0000220.018	SPS NM S&E, Sub	2022	\$333,773		
139	A.0001439.008	V31 H Bill, Line	2022	\$331,905		
140	A.0000635.003	Oil Center W-26 line terminal upgra	2022	\$330,860	51406 Line-Cunningham-Monument Tap 115 kV Ckt 1 rebuild	SPP-NTC-200365
141	A.0001427.001	Y58 PH2- BURN to ROXA	2022	\$327,975		
142	A.0000499.105	R05 LINE ELR	2022	\$326,470		
143	A.0001219.017	T79 MOORE CO ELR RFL9300 SPS TX	2022	\$326,148		
144	A.0001061.009	XIT 115kV Sub TOIF	2022	\$324,903		
145	A.0001434.007	East Plant, V03 Relay Upgrade	2022	\$317,923		
146	A.0001367.002	V13, Replace Structure	2022	\$309,821		
147	A.0001167.120	Martin, W02 Term SPE Relay	2022	\$305,850		
148	A.0001219.011	T78 MOORE CO ELR RFL9300 SPS TX	2022	\$302,771		
149	A.0000499.093	Y91 LINE ELR	2022	\$289,832		
150	A.0001439.015	Z51 H Bill, Line	2022	\$286,130		
151	A.0001770.001	NEF Sub, U03 Term Upgrade NTC	2022	\$285,137	51250 Multi-Road Runner 115kV Loop Rebuild	SPP-NTC-200360
152	A.0001045.014	Tuco K42 Term Upgr	2022	\$283,728		
153	A.0001044.008	Tierra Blanca 115kV Sub	2022	\$281,884		
154	A.0000863.094	T86 Fiber, Line	2022	\$279,291		
155	A.0000401.078	Hale Z18-8736 Relay Upgrd	2022	\$267,105		
156	A.0000401.079	Crosby Y84-7805 Relay Upgrd	2022	\$266,830		
157	A.0000863.004	Eagle Creek Sub-W21 Fiber Sub	2022	\$264,814		
158	A.0000303.049	SPS S&E 345kV Line OK	2022	\$256,733		
159	A.0000863.007	Eddy County Sub-W21 Fiber Sub	2022	\$251,685		
160	A.0000588.047	Seagraves Intg RTU Rplc, SUB	2022	\$244,957		
161	A.0001749.007	Demon T25 ROW DCP	2022	\$241,969		
162	A.0001045.009	Plant X K27 Term Upgr	2022	\$241,379		
163	A.0000303.050	SPS S&E 345kV Line KS	2022	\$239,203		
164	A.0001228.004	Nichols Sub LRU	2022	\$233,491	92151 XFR-McDowell 230/115 kV Ckt 1	SPP-NTC-210496
165	A.0000401.077	Hale Z63-8740 Relay Upgrd	2022	\$232,247		
166	A.0001161.003	U32 115kV Coulter-Preston West Sub	2022	\$230,742		
167	A.0001439.011	V37 H Bill, Line	2022	\$230,610		
168	A.0001669.001	K10 Upgr, Line	2022	\$228,569	122883	SPP-NTC-210574
169	A.0001045.016	Roosevelt Co K18 Term Upgrds	2022	\$228,511		
170	A.0000286.023	Tolk Reactors	2022	\$227,051		
171	A.0000286.028	Taylor SS Rplc CCVT T13B	2022	\$221,439		
172	A.0000499.069	J14 Line	2022	\$220,180		
173	A.0000588.035	Owens Corning RTU Rplcmnt, Sub	2022	\$217,229		
174	A.0000863.089	T28 Fiber, Line	2022	\$216,962		
175	A.0001442.006	Potter Laydown Yard	2022	\$213,982		
176	A.0001314.007	K24 Structure Raise	2022	\$210,884		
177	A.0000499.089	T07 Line ELR	2022	\$210,122		
178	A.0000499.062	K90 Str Rpl	2022	\$208,350		
179	A.0001439.019	K31 H Bill, Line	2022	\$208,162		
180	A.0001161.004	U33 115kV Owens Corning-Preston Wes	2022	\$205,259		
181	A.0005527.002	Coulter XFMR Oil Containment	2022	\$199,003		
182	A.0000710.014	Nichols Physical Security INFR Tx	2022	\$194,043		
183	A.0000499.061	V33 Str Rpl	2022	\$194,023		
184	A.0000879.016	J26 Permit Renewal - OK	2022	\$192,774		
185	A.0000538.046	K21 STR Raise	2022	\$191,251		
186	A.0001044.023	Deaf Smith 115kV Sub Term Upgrade-U	2022	\$188,982		
187	A.0001439.032	Z85 H Bill, Line	2022	\$185,633		
188	A.0001439.013	T04 H Bill, Line	2022	\$180,705		
189	A.0001439.026	Y79 H Bill, Line	2022	\$174,971		
190	A.0001433.008	Coulter Sub, SEL 2506	2022	\$173,455		
191	A.0001426.004	V35 - STR Raise for Y58 Rebuild	2022	\$172,213		
192	A.0001439.034	Z46 H Bill, Line	2022	\$172,023		
193	A.0000303.042	SPS S&E 230kV Line NM	2022	\$167,786		
194	A.0000499.097	V31 LINE ELR	2022	\$164,421		
195	A.0000640.133	Hale County, Rplc Brkr 8900	2022	\$161,927		
196	A.0001402.008	T59 Deaf Smith Curry Upgrade	2022	\$159,584		
197	A.0001439.027	V35 H Bill, Line	2022	\$156,712		
198	A.0001439.043	V13 H Bill, Line	2022	\$153,434		
199	A.0001106.001	WIPP W38 Structure Relocate	2022	\$151,906		
200	A.0000706.001	Hitchland-New 345kV Terminal -	2022	\$149,106		
201	A.0000499.096	V99 LINE ELR	2022	\$143,550		
202	A.0000499.076	Z36 Line	2022	\$139,394		
203	A.0000499.057	W29 Str Rpl	2022	\$131,554		
204	A.0001485.004	Pole Treatment Program 230kV TX	2022	\$129,323		
205	A.0001439.044	V43 H Bill, Line	2022	\$125,125		
206	A.0001189.022	Phantom 345 115kV XFMR T02	2022	\$125,030	102154 OPIE 3 Roadrunner - China Draw 345 kV	SPP-NTC-210507
207	A.0001189.001	OPIE Phantom Sub 345	2022	\$122,810	102157 Multi - China Draw - Road Runner 345 kV	SPP-NTC-210507
208	A.0000401.095	Osage T75 Relay Upgrade	2022	\$121,082		
209	A.0001485.049	Pole Treatment Program 230kV NM	2022	\$118,728		
210	A.0000538.044	T04 Str Raise, Z51 Rbld PH1	2022	\$115,956		
211	A.0001439.020	K85 H Bill, Line	2022	\$114,962		
212	A.0001439.006	T07 H Bill, Line	2022	\$110,462		
213	A.0001439.040	K10 H Bill, Line	2022	\$109,301		
214	A.0000401.097	Roosevelt 115kV Rplc Bus Backup Rel	2022	\$107,010		
215	A.0000499.100	T91 LINE ELR	2022	\$106,858		
216	A.0001439.029	Z67 H Bill, Line	2022	\$105,525		
217	A.0000499.104	R06 LINE ELR	2022	\$105,411		
218	A.0001228.007	Dumas 19th St Sub LRU	2022	\$104,754	92151 XFR-McDowell 230/115 kV Ckt 1	SPP-NTC-210496
219	A.0001434.010	Center Port V03 TLINE Tap DCP	2022	\$101,980		
220	A.0001439.021	V29 H Bill, Line	2022	\$100,357		
221	A.0001383.010	TxDot T-47 Relocate	2022	\$97,540		
222	A.0001439.049	V99 H Bill, Line	2022	\$94,241		
223	A.0000286.027	Sundown Rplc CCVT T31B/V56B	2022	\$89,523		
224	A.0001439.016	K42 H Bill, Line	2022	\$88,922		
225	A.0000303.046	SPS S&E 345kV Line TX	2022	\$86,763		

226	A.0000499.075	Y93 Line ELR	2022	\$85,501	
227	A.0001903.001	SPS Field Ops Rplcmnts - TX	2022	\$78,134	
228	A.0001439.045	T08 H Bill, Line	2022	\$76,958	
229	A.0001903.003	SPS Field Ops Rplcmnts - NM	2022	\$76,254	
230	A.0001479.078	Tierra Blanca BFM	2022	\$75,152	
231	A.0001563.011	SWF Crossroads 345KV Term Sub Upg T	2022	\$74,894	
232	A.0000499.123	Z05 LINE ELR	2022	\$74,191	
233	A.0000499.074	Y92 Line ELR	2022	\$72,599	
234	A.0001439.025	Y93 H Bill, Line	2022	\$65,515	
235	A.0001005.006	Z18 ROW	2022	\$63,575	51818 Line - Cox Interchange - Hale Co. Interchange 115 kV
236	A.0001362.008	Callahan Y77 Tap Line	2022	\$57,018	SPP-NTC-200457
237	A.0001479.077	TUCO BFM	2022	\$54,722	
238	A.0000401.094	Amarillo South T75 Relay Upgrade	2022	\$54,630	
239	A.0001044.024	Hereford 115kV Sub Term Upgrade-U45	2022	\$54,329	
240	A.0001439.039	T27 H Bill, Line	2022	\$54,115	
241	A.0000538.051	U01 Structure Rplc	2022	\$53,550	
242	A.0000538.045	V02 Tline Highland Park, ROW	2022	\$51,061	
243	A.0001426.003	Y61 - STR Raise for Y58 Rebuild	2022	\$50,344	
244		<b>Total Transmission Plant Additions &gt; \$50k</b>	<b>2021</b>	<b>\$238,191,038</b>	

Southwestern Public Service Company  
Actual General & Intangible Plant Additions for 2022

Line No.	Parent	Parent Description	Year	Total	AGIS
1	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	2022	\$8,521,713	
2	D.0002014.014	ITC - WAN Routine HW SPS	2022	\$5,709,590	
3	A.0006056.213	TX-DIST Fleet New Unit Purchases	2022	\$5,320,029	
4	D.0001813.183	Plainview Renovation	2022	\$4,988,069	
5	D.0002397.001	ITC-SPS MW-N Upgrade HW SPS	2022	\$4,176,488	
6	A.0006056.224	Fleet New Unit El Trans TX	2022	\$3,666,956	
7	D.0002247.006	CXT-My Acct SW SPS-10778	2022	\$3,183,971	
8	A.0006059.006	TX-Dist Electric Tools and Equip	2022	\$3,154,336	
9	A.0006056.214	NM-DIST Fleet New Unit Purchase El	2022	\$2,520,401	
10	A.0006059.016	TX-Dist Subs Tools and Equip	2022	\$2,175,038	
11	D.0002249.006	CXT-Mobile App PH1 SW SPS-10780	2022	\$2,087,369	
12	A.0006059.063	SPS Sub Comm Tool Blanket	2022	\$1,946,354	
13	D.0002430.006	ITC-Real Time Sched Engine SW 20011	2022	\$1,899,682	
14	D.0002485.008	ITC-LFCM-Network Services Routine N	2022	\$1,845,898	
15	D.0002248.006	CXT-XE COM SW SPS-10779	2022	\$1,620,240	
16	D.0002250.014	CXT-Cust API SW Ph2-SPS	2022	\$1,574,431	
17	D.0002356.004	ITC - IT INFS Network Refresh HW SP	2022	\$1,535,367	
18	D.0002137.013	ITC-CRS Tech Stack SW 200171 SPS	2022	\$1,432,033	
19	D.0002413.006	ITC-SailPoint Phase 6 SW 200148 SPS	2022	\$1,373,378	
20	A.0006059.505	SPS Trans Tool Blanket	2022	\$1,349,464	
21	D.0002251.010	CXT-Cust Data SW Ph2-SPS	2022	\$1,301,038	
22	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	2022	\$1,282,742	
23	D.0001843.004	ITC-Doble DUC Upgrade HW SPS	2022	\$1,277,677	
24	D.0002153.020	ITC-Technology License-IBM SW 20014	2022	\$1,150,620	
25	D.0002240.017	ITC-HCM Service Now SW 200165 SPS	2022	\$1,102,264	
26	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	2022	\$1,052,684	
27	D.0002253.006	CXT-CIAM SW SPS-10787	2022	\$1,010,216	
28	D.0002418.004	ITC-SIEM-SOAR SW 200148 SPS	2022	\$944,661	
29	A.0000855.012	SPS Transmission UAV - 2022	2022	\$937,023	
30	A.0001433.009	Lawrence Park TAM Fiber, COMM	2022	\$923,585	
31	D.0001857.006	ITC-Trans Nerve Center SW 200123 SP	2022	\$874,250	
32	D.0002308.004	ITC-BUD Upgrade- SW SPS	2022	\$851,094	
33	A.0006056.223	Fleet New Units El Trans NM	2022	\$787,396	
34	D.0002427.006	ITC-ES APM Phase 2 SW 200137 SPS	2022	\$780,145	
35	D.0002512.004	ITC-Service Now Upgrade SW 200074 S	2022	\$777,594	
36	D.0001850.004	ITC-Ntrwk Security Orchstr SW 20017	2022	\$702,285	
37	D.0002532.006	ITC-Geospatial Data Lake SW 200126	2022	\$620,882	
38	D.0002021.015	ITC - FITI Plainview Reno HW SPS	2022	\$591,917	
39	D.0001844.010	ITC-Renewbl Energy Perform SW 20013	2022	\$591,422	
40	A.0001430.004	Install Hopi Transformer #2 Comm	2022	\$583,878	
41	D.0002395.010	ITC-Digital Ops Comm SW 200184 SPS	2022	\$581,947	
42	A.0001712.001	SPS APM Digital Asset Modeling	2022	\$570,468	
43	D.0002493.004	CXT-Electric Vehicles SPS	2022	\$530,091	
44	A.0006059.007	NM-Dist Electric Tools and Equip	2022	\$529,350	
45	D.0002340.004	ITC Oracle Exadata Refresh SW SPS-2	2022	\$504,608	
46	D.0001810.147	Hobbs New SC Land Acquisition	2022	\$501,201	
47	A.0000588.017	Roswell City RTU Replacement	2022	\$460,390	
48	D.0002014.015	ITC - WAN Microwave HW SPS	2022	\$459,840	
49	A.0005014.101	Office Furn & Equipment - Electric	2022	\$447,819	
50	A.0001167.107	Lamb Co SPE Comm	2022	\$444,917	
51	D.0002298.013	ITC-EDDM Platform SW 200184 SPS	2022	\$432,779	
52	D.0002386.010	ITC-Ansible Lic Renew SW 200172 SPS	2022	\$422,728	
53	A.0000588.030	Seagraves Intg Sub RTU Rplmnt	2022	\$421,116	
54	D.0002517.004	ITC-SD-WAN HW NP SPS	2022	\$420,061	
55	A.0006059.434	SPS Training Center Tools	2022	\$413,961	
56	D.0002032.009	ITC-Cash Mngmt Sys Replcmnt-SW SPS	2022	\$412,122	
57	D.0002254.026	RPA Release 4 SW SPS - 10788	2022	\$408,037	
58	A.0001452.006	Matador COMM, RTCA	2022	\$400,821	
59	A.0000588.029	Owens Corning RTU Rplmnt	2022	\$396,419	
60	A.0001664.009	CROSSROADS, Teleprotection Upgrade	2022	\$386,774	
61	D.0002517.008	ITC-SW Defined WAN SW 200172 SPS	2022	\$385,343	
62	D.0001771.017	Cert Key CIP SW SPS-10752	2022	\$381,895	
63	A.0006056.338	SPS - E Dist Fleet Transp Tools	2022	\$376,965	
64	D.0002085.008	ITC-landworks upgrade SW 200122 SPS	2022	\$372,447	
65	D.0002298.019	ITC-UAS Fleet MGMT SW ELEC 200184 S	2022	\$359,280	
66	D.0002153.014	ITC-Tech License 2022 SW 200148 SPS	2022	\$356,755	
67	A.0001045.013	Tolk 230kV Sub COMM	2022	\$348,954	
68	D.0002020.054	ITC-SAP HANA Sidecar SW 200074 SPS	2022	\$319,717	
69	D.0002413.011	ITC-Sailpoint Phase 2 SW 200148 SP	2022	\$313,720	
70	A.0000545.007	Communication Eq	2022	\$310,032	
71	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	2022	\$305,057	
72	A.0001086.003	Repl Etter Cap Bank 1910 COMM	2022	\$304,510	
73	D.0001723.064	ADMS-BS-SW-SPS	2022	\$300,617	AGIS
74	A.0006056.342	NM-Dist Common-Fleet New Unit prchs	2022	\$292,971	
75	D.0001920.004	ITC-Electric Out Response SW 200116	2022	\$291,207	
76	D.0002247.012	ITC-My Acct Ph 2 SW 200149 SPS	2022	\$284,783	
77	A.0006056.341	SPS-Dist Common-Fleet new unit prch	2022	\$268,881	
78	A.0006059.432	Tool Blanket TX Line	2022	\$263,785	
79	D.0002411.006	ITC-Deception Servers SW 200148 SPS	2022	\$257,588	
80	D.0002347.006	ITC-Risk Assess as Serv SW 200074 S	2022	\$256,897	
81	D.0002515.014	OT Monitoring HW-SPS	2022	\$256,464	
82	D.0002276.004	ITC-Documentum 16.4 Upgrade-SW SPS	2022	\$247,275	
83	A.0000863.043	Exell Sub, T27 Fiber, COMM	2022	\$243,616	
84	D.0001852.006	SPS Veg Mgmt Data Analytics	2022	\$234,957	
85	A.0001664.010	Eddy County, Teleprotection Upgrade	2022	\$223,424	
86	A.0000863.018	Moore Co Sub, T25 Fiber COMM	2022	\$221,568	
87	D.0002209.017	ITC-2020 HH Refresh Routine HW SPS	2022	\$212,242	
88	A.0010156.003	Install Preston West Substation COM	2022	\$211,596	
89	A.0001434.001	Install Centerport Comms	2022	\$210,354	

90	A.0001418.007	Four Way Substation Comm	2022	\$209,475
91	D.0002082.022	ITC-VCE Phase 4 HW SPS	2022	\$208,601
92	A.0001167.127	Pantex North SPE, COMM	2022	\$205,781
93	A.0000710.047	Harrington Phys Sec Tx Comm	2022	\$205,258
94	A.0000863.063	Dumas 19th St Sub, T27 Fiber COMM	2022	\$198,476
95	D.0002466.004	ITC-eSOMS Upgrade SW 200184 SPS	2022	\$191,572
96	A.0001414.006	Install Caveman Substation Comms	2022	\$190,359
97	A.0001664.008	TOLK, Teleprotection Upgrade	2022	\$189,084
98	A.0000863.045	Fain Sub, T27 Fiber, COMM	2022	\$185,807
99	D.0001814.091	Lubbock Ops UPS Upgrade	2022	\$185,236
100	D.0002402.006	ITC-Broadridge SW 200171 SPS	2022	\$184,709
101	A.0001362.003	Install Callahan Subs Comm	2022	\$184,163
102	A.0000863.114	Estacado, V44 Fiber COMM	2022	\$170,504
103	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	2022	\$169,821
104	A.0001452.004	IMC #1 COMM, RTCA	2022	\$169,164
105	D.0001914.006	ITC-Tanium Enforce/PWC Acc SW 20014	2022	\$168,412
106	A.0001452.016	FEC CLOVIS COMM, RTCA	2022	\$167,022
107	A.0001452.014	FEC CHEESE PLANT COMM, RTCA	2022	\$166,203
108	A.0001452.017	FEC TUCUMCARI COMM, RTCA	2022	\$163,999
109	A.0000863.084	Sunset, T36 Fiber COMM	2022	\$163,886
110	A.0001452.015	FEC HOLLAND COMM, RTCA	2022	\$163,822
111	A.0001452.010	Intrepid West COMM, RTCA	2022	\$162,289
112	D.0002409.006	ITC-Integration Resiliency SW 20007	2022	\$158,423
113	A.0006059.506	SPS Training Center Equipmen	2022	\$156,363
114	A.0000863.019	Dumas 19th St Sub, T25 Fiber COMM	2022	\$155,165
115	D.0001948.008	ITC-Switch Enhancements SW 200172 S	2022	\$155,095
116	A.0001433.003	Rebuild Lawrence Park Comm	2022	\$147,727
117	D.0002403.014	TX Harrington Station AMAG	2022	\$145,278
118	A.0001167.126	Pantex South SPE, COMM	2022	\$143,846
119	D.0002409.010	ITC-Seeburger Expansn SW 200074 SPS	2022	\$142,202
120	D.0002378.006	ITC-O365 Email Legal Hold SW 200074	2022	\$140,034
121	D.0002300.012	ITC-CRS Data Purge SW 200171 SPS	2022	\$139,785
122	A.0001452.018	OXY ODC COMM, RTCA	2022	\$138,815
123	A.0000863.022	Hale Co Sub, T29 Fiber COMM	2022	\$138,661
124	A.0000424.173	W39 Inst Switch for Enterprise	2022	\$138,205
125	A.0001459.048	Eddy County OT Cyber	2022	\$134,479
126	D.0001806.124	Lubbock Ops Condenser & Coil Rplc	2022	\$133,810
127	D.0001823.106	790 Compressor Replacement	2022	\$132,784
128	D.0002109.008	ITC-Rugged Tablets Refrsh Routine H	2022	\$132,544
129	A.0000863.006	Eddy County Sub-W21 Fiber Comm	2022	\$127,423
130	D.0002380.006	ITC-Fleet CAM SW 200126 SPS	2022	\$126,701
131	D.0001995.006	ITC-TARA Implementation SW 200123 S	2022	\$126,060
132	A.0000863.021	Lamton Sub T29, W53 Fiber COMM	2022	\$124,251
133	D.0002114.009	ITC-Aligne Fuels Upgrade SW 200136	2022	\$122,984
134	A.0000863.083	Northwest, T36 Fiber COMM	2022	\$122,282
135	D.0002250.006	CXT-Cust API PH1 SW SPS-10781	2022	\$122,260
136	A.0001459.169	Tuco OT Cyber	2022	\$120,719
137	A.0000863.044	Nichols Sub, T27 Fiber, COMM	2022	\$117,967
138	A.0000863.072	Owens Corning, V44 Fiber COMM	2022	\$110,597
139	A.0000863.126	Swisher Co, W53,V76 Fiber COMM	2022	\$108,984
140	A.0003000.668	HAROC-Purch Plant Tools	2022	\$107,901
141	D.0001940.010	ITC-EUS Microsoft E5 SW 200148 SPS	2022	\$106,959
142	A.0001459.135	Plant X OT Cyber	2022	\$105,620
143	D.0001901.082	AMI-KX-BS-SW-SPS	2022	\$104,625
144	D.0002208.008	ITC-2020 EMS Infrastructure CE SPS	2022	\$104,343
145	A.0000863.071	Coulter Sub, V44 Fiber COMM	2022	\$104,076
146	A.0000863.124	Plainview West, Z18 Fiber COMM	2022	\$103,998
147	D.0002403.022	Jones Plant AMAG	2022	\$103,958
148	A.0001459.177	Yoakum OT Cyber	2022	\$103,070
149	A.0000863.120	Kress, V76 Fiber COMM	2022	\$102,436
150	A.0000863.119	Kiser, Z18 Fiber COMM	2022	\$97,764
151	A.0006056.245	SPS - NM E Dist Fleet Transp Tools	2022	\$97,377
152	A.0006059.436	SPS Ops Engineering Tools	2022	\$93,189
153	D.0001988.006	ITC-Archer Enhancements SW 200074 S	2022	\$91,801
154	A.0001459.067	Hitchland OT Cyber	2022	\$89,399
155	A.0001433.010	Soncy, COMM	2022	\$88,823
156	A.0001009.010	Install New Tenneco Sub Comms	2022	\$86,172
157	A.0001459.073	Carlisle OT Cyber	2022	\$83,516
158	A.0000863.118	Hitchland, K75 Fiber COMM	2022	\$82,598
159	A.0001459.081	Hobbs Gen OT Cyber	2022	\$82,530
160	D.0002384.006	ITC-Analog Security Camera Routine	2022	\$82,465
161	A.0000863.113	Deaf Smith U-42/43	2022	\$81,289
162	D.0002500.004	ITC-Fabric Refresh NP SPS	2022	\$80,684
163	A.0000863.005	Eagle Creek Sub-W21 Fiber Comm	2022	\$77,994
164	D.0002273.010	CXT-NCC SW Ph2-SPS	2022	\$77,109
165	A.0000401.161	Yuma, COMM	2022	\$73,335
166	D.0001895.016	ITC-SAP ADR Work Mgmt SW 200074 SPS	2022	\$73,262
167	D.0001814.104	ATC Bldg A&B Ext Signage	2022	\$71,872
168	A.0001459.075	Carpenter OT Cyber	2022	\$69,338
169	A.0001459.118	Nichols OT Cyber	2022	\$68,460
170	D.0002427.013	ITC-Transmission APM SW 200123 SPS	2022	\$67,974
171	D.0001977.006	ITC-Automation Capability SW 200172	2022	\$67,787
172	A.0006056.295	Fleet-PHEV-SPS-NM-Dist Electric	2022	\$67,014
173	A.0006056.333	Fleet-PHEV-SPS-TX Transmission	2022	\$66,828
174	A.0001459.149	Roosevelt County OT Cyber	2022	\$64,730
175	A.0001459.052	Finney OT Cyber	2022	\$62,985
176	A.0001459.111	Moore County OT Cyber	2022	\$62,806
177	D.0001895.022	ITC-SAP ADR Work Schedule SW 200074	2022	\$62,037
178	A.0001459.071	Cardinal OT Cyber	2022	\$61,806
179	D.0001849.004	ITC-Pro Mod Analytics SW 200146 SPS	2022	\$61,416
180	D.0002106.007	ITC-VoIP Refresh-HW SPS	2022	\$59,855
181	A.0001459.074	Carlsbad OT Cyber	2022	\$59,287
182	A.0001459.072	Cargill OT Cyber	2022	\$58,455
183	A.0001459.030	Cole OT Cyber	2022	\$57,618
184	A.0001459.047	East Plant OT Cyber	2022	\$56,579
185	A.0001459.139	Potter County OT Cyber	2022	\$56,562
186	D.0001816.006	SPS Analyst1 Threat Intel Cap	2022	\$56,286
187	A.0001459.168	Tolk OT Cyber	2022	\$55,252
188	D.0002286.012	ITC PI for Wind Farms OSI PI Lic SW	2022	\$54,548
189	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq	2022	\$54,418
190	A.0001459.141	Puckett West OT Cyber	2022	\$54,408
191	A.0006059.499	EPZ Mats TX	2022	\$54,096
192	A.0006059.500	EPZ Mats NM	2022	\$54,096
193	A.0001459.163	Sunset OT Cyber	2022	\$53,361
194	D.0002363.016	Res Data Science Models SPS	2022	\$52,978
195	A.0001459.038	Dalhart OT Cyber	2022	\$52,168
196	A.0001459.176	XIT OT Cyber	2022	\$51,943
197	A.0001459.203	Tascosa OT Cyber	2022	\$50,938
198	A.0001459.202	Skunk Creek OT Cyber	2022	\$50,023
199		<b>Total General and Intangible Plant Additions &gt; \$50k</b>	<b>2021</b>	<b>\$107,933,829</b>

AGIS

**Southwestern Public Service Company**  
**FERC-Based Electric O&M Analysis**  
**Calendar Year 2022 vs 2022 Forecast**

	<b>2022 Actual</b>	<b>2022 Forecast</b>	<b>Change</b>
<b>Transmission Expenses</b>			
560	8,197,600	8,323,024	(125,424)
561	-	-	-
561.1	7,580	-	7,580
561.2	3,027,826	3,912,728	(884,902)
561.3	-	-	-
561.4	4,267,354	3,492,107	775,247
561.5	-	142,932	(142,932)
561.6	86,723	203,333	(116,610)
561.7	102,138	154,843	(52,705)
561.8	2,912,813	1,462,186	1,450,627
562	1,457,560	1,372,141	85,419
562.1	-	-	-
563	2,337,916	852,919	1,484,997
564	-	-	-
565	135,677,509	168,784,526	(33,107,017)
566	3,206,693	3,487,558	(280,865)
567	1,698,335	1,969,695	(271,360)
568	-	-	-
569	-	-	-
570	1,150,293	1,473,808	(323,515)
570.1	-	-	-
571	856,979	1,295,328	(438,349)
572	-	-	-
573	-	-	-
<b>Total Transmission Expenses</b>	<b>164,987,319</b>	<b>196,927,126</b>	<b>(31,939,807)</b>

**Southwestern Public Service Company**  
**FERC-Based A&G Analysis**  
**Calendar Year 2022 vs 2022 Forecast**

	<u>2022 Actual</u>	<u>2022 Forecast</u>	<u>Change</u>
<b>A&amp;G Expenses</b>			
920	36,563,990	39,240,411	(2,676,421)
921	24,309,542	23,774,377	535,165
922	24,864,422	23,287,543	1,576,879
923	7,926,706	8,099,227	(172,521)
924	3,327,135	5,034,700	(1,707,565)
925	14,116,588	8,298,927	5,817,661
926	27,925,795	25,124,119	2,801,676
927	-	-	-
928	9,067,734	5,092,489	3,975,245
929	1,533,266	1,339,392	193,874
930.1	1,305,633	1,397,819	(92,186)
930.2	1,821,013	1,440,065	380,948
931	18,490,447	17,406,693	1,083,754
932	-	-	-
935	548,851	860,944	(312,093)
	<u>119,005,746</u>	<u>111,142,835</u>	<u>7,862,911</u>
<b>Total A&amp;G</b>			