



790 Buchanan Street  
Amarillo, Texas 79101

August 11, 2022

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

**Re: *Public Service Company of Company*  
*Southwestern Public Service Company*  
Docket No. ER19-404-\_\_\_\_  
Ministerial Filing**

Dear Secretary Bose:

On February 27, 2019, Public Service Company of Colorado (“PSCo”), on behalf of Southwestern Public Service Company (“SPS”), submitted a compliance filing in Docket No. ER19-404-001 (the “February 27 Compliance Filing”) that contained revised eTariff records associated with SPS’s transmission formula rate template. The transmission formula rate template is Attachment O-SPS of the Joint Xcel Energy Operating Companies Open Access Transmission Tariff (“Xcel Energy OATT”).<sup>1</sup> The Federal Energy Regulatory Commission (“FERC” or the “Commission”) accepted the February 27 Compliance filing by delegated letter order on May 14, 2019 and established an effective February 1, 2019 as requested (“May 14 Order”).

It has subsequently come to SPS’s attention that two of the eTariff records included in the February 27 Compliance Filing, specifically Tables 11 and 21A of Attachment O-SPS, each have an incorrect priority order assignment. This incorrect priority assignment has resulted in tariff records from the incorrect sub-docket (i.e., Docket No. ER19-404-000 instead of Docket No. ER19-404-001) being listed as effective.

After consulting with Commission Staff, PSCo and SPS are submitting this ministerial filing to apply the correct priority order on each of the affected tariff records so that the correct records from Docket No. ER19-404-001 are listed as effective in eTariff. The tariff records submitted in the February 27 Compliance Filing are not being modified through this filing except to correct the priority order assignment as discussed above.

SPS respectfully requests that Tariff Record Table 11 version 0.3.2 and Tariff Record Table 21A version 0.2.2 included in this ministerial filing are allowed to become effective on February 1, 2019, which is the effective date granted by the Commission in its May 14 Order. SPS respectfully

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<sup>1</sup> PSCo is the designated e-Tariff filing entity for the Xcel Energy OATT, consistent with the requirements of Order No. 714. *Electronic Tariff Filings*, Order No. 714, FERC Stats. & Regs. ¶ 31,276 (2008).

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requests any waivers necessary to implement this requested effective date, including to the extent necessary waiver of the Commission's prior notice requirement pursuant to 18 C.F.R. § 35.11.<sup>2</sup>

SPS appreciates the Commission's consideration of this matter. Please direct any questions regarding this filing to the undersigned.

Respectfully submitted,

/s/ Casey Settles

Casey Settles

Case Specialist

Southwestern Public Service Company

790 Buchanan Street - 7

Amarillo, TX 79101

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<sup>2</sup> *Central Hudson Gas & Electric Corporation, et al.*, 60 FERC ¶ 61,106, *reh'g denied*, 61 FERC ¶ 61,089 (1992), and *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified*, 65 FERC ¶ 61,081 (1993).

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Amarillo, TX, this 11th day of August, 2022.

/s/ Casey Settles

Casey Settles

Southwestern Public Service Company

790 S. Buchanan, 7th Floor

Amarillo, TX 79101

(806)378-2424

Casey.settles@xcelenergy.com

Proposed Effective Date:

Approved Effective Date:

**\*\*ACTUAL\*\***

Rate Formula Template  
 Utilizing FERC Form 1 Actual Data  
 For the Billing Period 01/01/yy to 12/31/yy

Table 11

**SOUTHWESTERN PUBLIC SERVICE COMPANY**

**General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#**

Note  
 Letter

- A The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
- B The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
- C This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
- D Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
- E Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC under a separate docket.
- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as SPS files and receives FERC approval for a lead/lag study.
- H Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 276.
- I The base plan upgrade revenue requirement will be updated annually in the Annual Update. The BPU revenue requirement will be a projected amount with a true-up to actual adjustment. The updated revenue requirement will be provided to the SPP no later than November 15 for billings effective January 1.
- J (Reserved for future use)
- K Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall include specific transmission safety-related advertising and transmission siting advertising costs.  
 The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission.  
 NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
- L Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
- M The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 271) multiplied by (1/(1-T)). If the applicable tax rates are zero enter 0.  

Inputs Required:	FIT =	0.00%	
	SIT= (Worksheet L)	0.00%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)
- N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
- O Enter dollar amounts. Includes service company labor. Does not include contract labor.
- P Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the

Xcel Energy Operating Companies  
FERC FPA Electric Tariff  
Third Revised Volume No. 1

Proposed Effective Date:

Att O-SPS Formula Rate,  
Notes, Actual, Table 11  
Version 0.3.2  
Page 2 of 2  
Approved Effective Date:

Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Proposed Effective Date:

Southwestern Public Service Company					WsD.2 ADIT Proration Factor									
Accumulated Deferred Income Taxes Proration Factor					Table 21A									
Rate Year=														
Line No.	Account 282 – Liberalized Depreciation-Transmission					Averaging with Proration - Projected			Averaging Preserving Projected Proration – True-up (See Note 6 and 7)					
2	Days in Period					F	G	H	I	J	K	L	M	N
3	A	B	C	D	E	F	G	H	I	J	K	L	M	N
4	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
5														
6	December 31 <sup>st</sup> balance Prorated Items													
7	January													
8	February													
9	March													
10	April													
11	May													
12	June													
13	July													
14	August													
15	September													
16	October													
17	November													
18	December													
19	Total													
20														
21														

Proposed Effective Date:

22																			
23																			
24	Ending Balance of Prorated items					(Line 18, & Col H)					(Line 18, & Col N)								
25	Non-prorated Average Balance					From WsD Avg Rate Base					From WsD Avg Rate Base								
26	Proration Adjustment					(Line 24 minus Line 25)					(Line 24 minus Line 25)								
27																			
28																			
29	<b>Account 282 – Liberalized Depreciation-General and Intangible</b>																		
30	<b>Days in Period</b>					<b>Averaging with Proration - Projected</b>			<b>Averaging Preserving Projected Proration – True-up (See Note 6 and 7)</b>										
31	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	<b>I</b>	<b>J</b>	<b>K</b>	<b>L</b>	<b>M</b>	<b>N</b>					
32	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)					
33																			
34	December 31 <sup>st</sup> balance Prorated Items																		
35	January																		
36	February																		
37	March																		
38	April																		
39	May																		
40	June																		
41	July																		
42	August																		
43	September																		
44	October																		
45	November																		
46	December																		
47	Total																		
48																			





Proposed Effective Date:

76															
77															
78															
79															
80	Ending Balance of Prorated items					(Line 74, & Col H)			(Line 74, & Col N)						
81	Non-prorated Average Balance					From WsD Avg Rate Base			From WsD Avg Rate Base						
82	Proration Adjustment					(Line 80 minus Line 81)			(Line 80 minus Line 81)						
83															
84															
85	<b>Account 190 – Basis Difference-Transmission</b>														
86	<b>Days in Period</b>					<b>Averaging with Proration - Projected</b>			<b>Averaging Preserving Projected Proration – True-up (See Note 6 and 7)</b>						
87	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	<b>I</b>	<b>J</b>	<b>K</b>	<b>L</b>	<b>M</b>	<b>N</b>	
88	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)	
89															
90	December 31 <sup>st</sup> balance Prorated Items														
91	January														
92	February														
93	March														
94	April														
95	May														
96	June														
97	July														
98	August														
99	September														
100	October														
101	November														
102	December														

Proposed Effective Date:

103	Total														
104															
105															
106															
107															
108	Ending Balance of Prorated items					(Line 102, & Col H)					(Line 102, & Col N)				
109	Non-prorated Average Balance					From WsD Avg Rate Base					From WsD Avg Rate Base				
110	Proration Adjustment					(Line 108 minus Line 109)					(Line 108 minus Line 109)				
111															
112															
113	<b>Account 190 – Basis Difference-General and Intangible</b>														
114	<b>Days in Period</b>					<b>Averaging with Proration - Projected</b>			<b>Averaging Preserving Projected Proration – True-up (See Note 6 and 7)</b>						
115	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	<b>I</b>	<b>J</b>	<b>K</b>	<b>L</b>	<b>M</b>	<b>N</b>	
116	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)	
117															
118	December 31 <sup>st</sup> balance Prorated Items														
119	January														
120	February														
121	March														
122	April														
123	May														
124	June														
125	July														
126	August														
127	September														
128	October														
129	November														















