

Line No.		<u>2022</u> Projected Allocated Amount	<u>2023</u> Projected Allocated Amount	<u>Change</u>
1	CURRENT YEAR REVENUE REQUIREMENT (formula line 45)	\$ 166,376,126	\$ 193,908,263	\$ 27,532,137
2	PRIOR YEAR TRUE UP ADJUSTMENT	(9,811,589)	(9,870,061)	(58,472)
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT	(729,984)	(639,576)	90,408
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	(253,260)	130,833	384,093
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT	(32,832)	17,796	50,628
6	CURRENT YEAR REVENUE REQUIREMENT WITH TRUE UP	\$ 155,548,461	\$ 183,547,255	\$ 27,998,794
7	DIVISOR			
8	Transmission Network Load (Ws C - Divisor)	4,518,000	4,685,000	167,000
9	RATES			
10	Annual Cost (\$/kW/Yr)	\$34.429	\$39.178	\$4.749
11	Network & P-to-P Rate (\$/kW/Mo)	\$2.869	\$3.265	\$0.396
12	Weekly Point to Point On and Off Peak	\$0.662	\$0.753	\$0.091
13	Daily Point to Point On Peak	\$0.110	\$0.126	\$0.016
14	Daily Point to Point Off Peak	\$0.095	\$0.108	\$0.013
15	Hourly Point to Point On Peak	\$6.875	\$7.875	\$1.000
16	Hourly Point to Point Off Peak	\$3.958	\$4.500	\$0.542
17	METER CHARGE			
18	Current Year Revenue Requirement	\$162,930	\$176,761	\$13,831
19	Number of Delivery Points	209	218	\$9
20	Annual Meter Charge (\$ per delivery point)	\$780	\$811	\$31
21	Monthly Meter Charge (\$ per delivery point)	\$65	\$68	\$3
22	REVENUE REQUIREMENT (w/o incentives) from formula line 28	\$ 408,047,938	\$ 430,856,227	\$ 22,808,289
		<u>2022</u> Projected Allocated Amount	<u>2023</u> Projected Allocated Amount	<u>Change</u>
23	REVENUE CREDITS			
24	Account No. 454 (formula line 30)	3,363	3,265	(98)
25	Account No. 456 (formula line 31)	17,631,906	20,415,669	2,783,764
25.1	Account No. 421.1 (formula line 31.1)	0	0	0
25.2	Account No. 456.0 (formula line 31.2)	51,988	64,903	12,915
26	Total Revenue Credits	\$ 17,687,256	\$ 20,483,836	\$ 2,796,580
27	NET REVENUE REQUIREMENT (w/o incentives)	\$ 390,360,681	\$ 410,372,391	\$ 20,011,709
28	NET PLANT CARRYING CHARGE (w/o incentives)			
29	Annual Rate	12.27%	12.29%	0.02%
30	Monthly Rate	1.02%	1.02%	0.00%
31	GROSS PLANT CARRYING CHARGE (w/o incentives)			
32	Annual Rate	10.48%	10.41%	-0.07%
33	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)			
34	Annual Rate	9.43%	9.42%	-0.01%
34.1	BPU Depreciation Rate	2.42%	2.43%	0.01%
35	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN			
36	Annual Rate	1.71%	1.66%	-0.05%
37	ADDITIONAL REVENUE REQUIREMENT (w/incentives)	\$ -	\$ -	\$ -
38	LESS SPP Base Plan Upgrade Revenue Requirement (formula line 44c)	\$ 223,984,555	\$ 216,464,127	\$ (7,520,428)
39	CURRENT YEAR REVENUE REQUIREMENT (ln 27 + ln 37 - ln 38)	\$ 166,376,126	\$ 193,908,263	\$ 27,532,137
40	CURRENT YEAR RADIAL LINE REVENUE REQUIREMENT DIRECTLY BILLED	\$ 1,166,206	\$ 1,142,059	\$ (24,147)
41	CURRENT YEAR METER CHARGE REVENUE REQUIREMENT DIRECTLY BILLED	\$ 162,930	\$ 176,761	\$ 13,831

Line No.	RATE BASE:	2022 Projected Allocated Amount	2023 Projected Allocated Amount	Change
42	GROSS PLANT IN SERVICE			
43	Production	0	0	0
44	Transmission (formula line 48)	3,723,558,276	3,942,770,062	219,211,786
45	Distribution	0	0	0
46	General (formula line 50)	93,247,672	94,916,987	1,669,315
47	Intangible (formula line 51)	42,784,320	45,426,219	2,641,899
48	Common			
49	TOTAL GROSS PLANT (sum Ins 43 to 48)	3,859,590,268	4,083,113,268	223,523,000
50	GROSS PLANT ALLOCATOR	0.364380	0.367870	0.003490
51	ACCUMULATED DEPRECIATION & AMORTIZATION			
52	Production - Depreciation	0	0	0
53	Transmission - Depreciation (formula line 55)	540,853,635	603,184,405	62,330,770
54	Distribution - Depreciation	0	0	0
55	General - Depreciation (formula line 57)	43,311,610	43,124,147	(187,463)
56	Electric Intangible - Amortization (formula line 58)	26,392,916	28,108,250	1,715,334
57	Common			0
58	Total Electric Accumulated Depr & Amort (sum Ins 52 to 57)	610,558,161	674,416,802	63,858,641
59	NET PLANT IN SERVICE			
60	Production	0	0	0
61	Transmission	3,182,704,641	3,339,585,657	156,881,016
62	Distribution	0	0	0
63	General	49,936,062	51,792,840	1,856,778
64	Intangible	16,391,404	17,317,969	926,565
65	Common			0
66	TOTAL NET PLANT (sum Ins 60 to 65)	3,249,032,107	3,408,696,466	159,664,359
67	NET PLANT ALLOCATOR	0.44382	0.44793	0.004110
68	ADJUSTMENTS TO RATE BASE			
69	Account No. 281 (enter negative)	0	0	0
70	Account No. 282 (enter negative) (formula line 69)	(627,104,625)	(643,826,200)	(16,721,575)
71	Account No. 283 (enter negative) (formula line 70)	(4,562,770)	(3,803,678)	759,092
72	Account No. 190 (formula line 71)	58,812,185	38,313,239	(20,498,946)
73	Account No. 255 (enter negative)	0	0	0
73.1	Account No. 254 Excess ADIT	(113,937)	0	113,937
73.2	Account No. 182.3 Deficient ADIT	10,773,701	10,426,044	(347,657)
74	Account No. 107	0	0	0
75	Net Pre-Funded AFUDC on CWIP included in Rate Base	0	0	0
76	Unamortized Balance of Abandoned Incentive Plant	0	0	0
77	Unamortized Balance of Extraordinary Property Loss	0	0	0
78	TOTAL ADJUSTMENTS (sum Ins 69 to 77)	(562,195,445)	(598,890,595)	(36,695,151)
79	LAND HELD FOR FUTURE USE (formula line 78)	0	0	\$ -
80	WORKING CAPITAL			
81	CWC	0	0	0
82	Materials & Supplies (formula line 81)	376,369	795,798	419,429
83	Materials & Supplies (formula line 82)	(30,924)	3,794	34,718
84	Prepayments (formula lines 83-86)	2,321,525	2,876,708	555,183
85	TOTAL WORKING CAPITAL (sum Ins 81 to 84)	2,666,970	3,676,300	1,009,330
86	UNFUNDED RESERVES	(2,171,250)	(2,066,489)	104,760
87	BALANCE OF NETWORK CREDITS	0	0	0
88	RATE BASE (sum Ins 66, 78, 79, 85, 87)	2,687,332,383	2,811,415,681	124,083,299

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89	OPERATIONS & MAINTENANCE EXPENSE			
90	Transmission (formula line 97)	17,624,966	17,748,117	123,151
91	A&G (formula line 103)			
92	Administrative and General	14,084,827	14,345,974	261,147
93	Plus Acct 924 Property Insurance (formula lines 104)	1,834,544	2,115,657	281,113
94	Plus Acct 928 Transmission Specific (formula lines 105)	591,004	795,000	203,996
95	Plus Acct 928 Transmission Allocated (formula line 106)	0	0	0
94.2	Plus Acct 930.2 Transmission Specific (formula line 107)	0	0	0
96	Plus Acct 930.2 Transmission Allocated (formula line 108)	112,323	100,698	(11,625)
97	Plus Transmission Safety and Siting Advertising (formula line 109)	0	0	0
98	Less PBOP Expense in Account 926 Adjustment	0	0	0
99	A & G Subtotal	16,622,698	17,357,329	734,631
100	Transmission Lease Payments	0	0	0
101	TOTAL O&M EXPENSE (sum Ins 90, 99, 92, 100)	34,247,664	35,105,446	857,782
102	DEPRECIATION & AMORTIZATION EXPENSE			
103	Transmission (formula line 114)	90,184,496	95,801,965	5,617,469
104	Plus Pre-Funded AFUDC Amortization	0	0	0
105	Plus Recovery of Abandoned Incentive Plant	0	0	0
106	Plus Recovery of Extraordinary Property Loss	0	0	0
107	General (formula line 118)	4,239,072	4,399,049	159,977
108	Electric Intangible Amortization (formula line 119)	3,556,474	3,802,765	246,291
109	Administrative and General	0	0	0
110	TOTAL DEPRECIATION AND AMORTIZATION (sum Ins 103 to 109)	97,980,042	104,003,779	6,023,737
111	TAXES OTHER THAN INCOME TAXES			
112	LABOR RELATED			
113	Payroll (formula line 123)	1,309,912	1,280,432	(29,480)
114	PLANT RELATED			
115	Property (formula line 125)	28,574,680	31,360,182	2,785,502
116	Franchise	0	0	0
117	Other - Texas Use (formula line 127)	150,977	(5,048)	(156,025)
118	TOTAL OTHER TAXES (sum Ins 113 to 117)	30,035,569	32,635,566	2,599,997
119	INCOME TAXES			
120	$T=1 - \frac{((1 - \text{SIT}) * (1 - \text{FIT}))}{(1 - \text{SIT} * \text{FIT} * p)}$ =	22.64%	22.72%	0.08%
121	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R)) =$	22.01%	21.99%	-0.02%
122	where WCLTD=(formula line 176) and R= (formula line 179)			
123	and FIT, SIT & p are as given in Note M.			
124	$1 / (1 - T) =$ (from formula line 130)	1.2927	1.2940	0.0013
125	Amortized Investment Tax Credit (266.8f) (enter negative)	0	0	0
124.1	(Excess)/Deficient ADIT Amortization - Plant	(2,196,342)	(1,992,023)	204,319
124.2	(Excess)/Deficient ADIT Amortization - Non-Plant	69,431	270,548	201,116
126	Income Tax Calculation (formula line 136)	44,834,325	47,109,150	2,274,825
127	ITC adjustment (formula line 137)	0	0	0
126.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(2,839,211)	(2,577,678)	261,533
126.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	89,754	350,089	260,335
128	TOTAL INCOME TAXES (sum Ins 126 to 126.2)	42,084,868	44,881,561	2,796,693
129	RETURN (Rate Base * Rate of Return) formula line 139	203,699,795	214,229,875	10,530,080
130	INTEREST ON NETWORK CREDITS	0	0	0
131	REVENUE REQUIREMENT (sum Ins 101, 110, 118, 128, 129)	408,047,938	430,856,227	22,808,289

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132	TRANSMISSION PLANT INCLUDED IN OATT TRANSMISSION RATE			
133	Total transmission plant (formula line 143)	3,987,874,605	4,211,686,228	223,811,623
134	Less Generator Step-up facilities (formula line 144)	138,568,922	135,330,672	(3,238,250)
135	Less Radial Line facilities (formula line 145)	125,764,161	133,584,289	7,820,128
136	Plus Radial Line facilities true-up (formula line 281.a)	0	0	0
137	Transmission Plant Included in OATT Trans Rate (In 133 - 134 - 135)	3,723,541,522	3,942,771,267	219,229,745
138	Percentage of transmission plant included in ISO Rates (line 137 / 133)	0.93372	0.93615	0.00243
139	WAGES & SALARY ALLOCATOR (W&S)			
140	Production (formula line 149)	45,007,486	44,210,128	(797,358)
141	Transmission (formula line 150)	13,419,671	13,702,401	282,731
142	Regional Market (formula line 151)	537,054	615,779	78,725
143	Distribution (formula line 152)	18,576,655	23,250,816	4,674,161
144	Other (formula line 153)	9,408,649	10,227,250	818,600
145	Total (sum lines 140 to 144)	86,949,515	92,006,375	5,056,860
146	Transmission Wages & Salary Allocated Amount Based on TP Allocator (formula In 154)	12,530,215	12,827,503	297,288
147	Transmission Wages & Salary Allocator	0.14411	0.13942	(0.00469)
148	RETURN (R)			
149	Long Term Interest (formula line 173)	127,421,539	138,154,245	10,732,705
150	Preferred Dividends	0	0	0
151	Long Term Debt (formula line 176)	3,096,153,846	3,288,461,538	192,307,692
152	Long Term Debt Capitalization Percentage	45.67%	45.73%	0.06%
153	Preferred Stock (formula line 177)	0	0	0
154	Preferred Stock Capitalization Percentage	0.00%	0.00%	0.00%
155	Common Stock (formula line 178)	3,682,811,876	3,902,530,508	219,718,632
156	Common Stock Capitalization Percentage	54.33%	54.27%	-0.06%
157	Total	6,778,965,722	7,190,992,046	412,026,324
158	Proprietary Capital (WsK Capital Structure)	3,681,584,107	3,901,351,893	219,767,786
159	Less Preferred Stock	0	0	0
160	Less Account 216.1	0	0	0
161	Less Account 219 (WsK Capital Structure)	(1,227,769)	(1,178,615)	49,154
162	Common Stock:	3,682,811,876	3,902,530,508	219,718,632
		%	%	
		Weighted	Weighted	
163	Long Term Debt (formula line 176)	0.0188	0.0192	0.0004
164	Preferred Stock	0.0000	0.0000	0.0000
165	Common Stock (formula line 178)	0.0570	0.0570	0.0000
166	Total (sum lines 163 to 165)	0.0758	0.0762	0.0004

Line No.	Parent	Parent Description	Year	Total	UID	NTC	WSP Proj ID
1	A.0000303.007	SPS S&E B 230kV, Line	2023	\$10,656,249			
2	A.0000863.001	SPS Sub Comm Network Group 2 L	2023	\$7,709,092			
3	A.0001732.001	V15 Line-Y84.4 SHWT TAP-STE A	2023	\$7,679,739			
4	A.0000538.025	Z60 Line Rebuild PH-1	2023	\$6,183,324			
5	A.0001658.001	Eagle Creek, Sub	2023	\$6,088,210			
6	A.0001439.001	TX PUC-HB4150	2023	\$5,904,756			
7	A.0000538.039	V16 Rblid FM 1780-CR 330	2023	\$5,493,692			
8	A.0000538.037	Z83 Line Rebuild	2023	\$5,358,589			
9	A.0000499.121	K31 Static Replace	2023	\$5,222,702			
10	A.0000538.026	Z60 Line Rebuild PH-2	2023	\$5,161,151			
11	A.0000710.003	SPS Physical Security Sub Infrastru	2023	\$4,959,964			
12	A.0000538.032	Z51 Line Rebuild PH-3	2023	\$4,950,583			
13	A.0000538.040	V16 CR 330-Den Cty, Line	2023	\$3,872,718			
14	A.0000822.011	Lamb Co Rplc XFMR TR01	2023	\$3,787,550			
15	A.0000538.036	Z63 Line Rebuild PH-2	2023	\$3,599,225			
16	A.0001167.029	Moore Co 115kV SPE Relay UPGS TX	2023	\$3,550,497			
17	A.0000822.008	Bushland Rplc XFMR TR01	2023	\$3,545,160			
18	A.0000499.120	K06 Static Replace	2023	\$3,413,998			
19	A.0000538.035	Z63 Line Rebuild PH-1	2023	\$3,375,977			
20	A.0000822.009	Cunningham Rplc XFMR TR01	2023	\$2,992,304			
21	A.0000499.004	Line ELR SPS Line	2023	\$2,990,734			
22	A.0000710.050	Hobbs Gen Phys Sec INFR TX	2023	\$2,870,735			
23	A.0000538.021	SPS Major Line Rebuild TX 115kV	2023	\$2,792,894			
24	A.0001433.005	Lawrence Park Sub, TAM	2023	\$2,589,289			
25	A.0000863.263	T58 Fiber, Line 2	2023	\$2,429,506			
26	A.0001242.001	Owens Corning Cap Bank Rplmt	2023	\$2,395,069			
27	A.0000863.073	V37 Fiber, Line	2023	\$2,329,775			
28	A.0001439.042	Z74 H Bill, Line	2023	\$2,192,095			
29	A.0001749.006	Demon T25 TOIF TLINE DCP	2023	\$2,048,023			
30	A.0000822.013	Gaines Co Rplc XFMR TR02	2023	\$1,951,498			
31	A.0000822.010	Gaines Co Rplc XFMR TR01	2023	\$1,931,102			
32	A.0000286.005	Horz Cap and Pin Replacement TX	2023	\$1,862,957			
33	A.0001739.008	U49 Blkhk-WRB South, TOIF Line	2023	\$1,847,580			
34	A.0000863.129	K30 Fiber - V12, Line	2023	\$1,663,110			
35	A.0000863.133	Z18 Fiber PLWE ? HALCO, Line	2023	\$1,612,524			
36	A.0001733.001	V15 STEA-INDN, Line	2023	\$1,594,106			
37	A.0000863.031	V62 Fiber, Line	2023	\$1,534,616			
38	A.0000863.034	V14 Fiber, Line	2023	\$1,414,494			
39	A.0001658.002	Artesia Intg Sub Retirement	2023	\$1,307,550			
40	A.0000863.074	T59 TX Fiber, Line	2023	\$1,294,412			
41	A.0001167.039	Mustang Intg SPE Relay Upgrades TX	2023	\$1,250,607			
42	A.0000863.128	K10 Frankford ? LBSO, Line	2023	\$1,227,369			
43	A.0000220.041	Castro Co, Rplc Cap Bank	2023	\$1,210,141			
44	A.0000863.077	K27 Fiber, Line	2023	\$1,134,945			
45	A.0000499.103	T27 LINE ELR	2023	\$1,118,691			
46	A.0000499.095	Y59 LINE ELR	2023	\$1,029,846			
47	A.0000401.090	Mustang, SEL 2BFR Rplcmnt	2023	\$1,001,141			
48	A.0000499.107	J15-TX LINE ELR	2023	\$982,356			
49	A.0001739.002	T48 Phillips, Line	2023	\$970,067			
50	A.0000499.114	W27 LINE ELR	2023	\$965,238			
51	A.0000499.106	J15-NM LINE ELR	2023	\$934,688			
52	A.0000220.006	SPS S&E, Sub	2023	\$930,965			
53	A.0000640.096	Lamb Co Rplc Brkr 3850	2023	\$924,961			
54	A.0000863.075	T59 CUCCO - SL Fiber, Line	2023	\$869,472			
55	A.0000640.090	Gaines Co Rplc Brkr 7700	2023	\$865,131			
56	A.0001432.006	Echo U11, Line	2023	\$857,811			
57	A.0001658.010	Z90, Eagle Creek to Roswell, Line	2023	\$843,568			
58	A.0000499.099	U19 LINE ELR	2023	\$817,199			
59	A.0000286.021	Cochran Co, Cap and Pin Replacement	2023	\$813,043			
60	A.0000640.043	Moore Co M952/962 Brk Rplcmnt	2023	\$807,053			
61	A.0000640.097	Lamb Co Rplc Brkr 3964	2023	\$800,271			
62	A.0000640.100	Cunningham Rplc Brkr LK50 NM	2023	\$789,077			
63	A.0001749.005	T25 TLine, TAM	2023	\$781,020			
64	A.0000640.077	Lamb Co Rplc Brkr 3968	2023	\$776,563			
65	A.0001167.121	Cunningham SPE Relay Rplcmnts	2023	\$761,833			
66	A.0000640.075	Lamb Co Rplc Brkr 9740	2023	\$756,009			
67	A.0000640.071	Sundown, Rplc Brkr 6K60	2023	\$753,651			
68	A.0000401.124	Cargill Relay Upgrade, Term T58	2023	\$745,118			
69	A.0000401.074	Castro Z62/Z51/Y67 Term Relay Upgrd	2023	\$728,765			
70	A.0000401.002	SPS ELR - Relays	2023	\$725,038			
71	A.0000401.115	Doss 69kV Bus Protect Relays	2023	\$708,427			
72	A.0000538.043	R12 Rebuild, Str 14/73	2023	\$698,150			
73	A.0001167.124	Eddy Co SPE Upgrade Relay	2023	\$691,771			
74	A.0000286.024	Denver City Ground Grid	2023	\$688,200			
75	A.0001793.005	Wood Draw DCP T2, TAM	2023	\$676,737			
76	A.0000401.147	Seagraves Relay Upgrade, Term T57	2023	\$650,645			
77	A.0000401.149	Etter Rural Relay Upgrade, Term V64	2023	\$650,461			
78	A.0000401.125	Hereford Relay Upgrade, Term T58	2023	\$649,666			
79	A.0001167.114	Dumas 19th St SPE Relay	2023	\$623,978			
80	A.0000640.122	Doss Breakers 6790 and 7890	2023	\$623,562			
81	A.0001732.002	Y84 Line, Y84.4 SHWTTAP-STE A	2023	\$623,532			
82	A.0000401.114	Seagraves Sub Z87 Rly Upgrd-Bus Bck	2023	\$621,887			
83	A.0000640.057	Bailey Co, Rplc Brkr 3860	2023	\$619,860			
84	A.0001439.031	Y95 H Bill, Line	2023	\$599,403			
85	A.0000640.101	Cunningham Rplc Brkr LK45 NM	2023	\$598,626			
86	A.0000640.058	Bailey Co, Rplc Brkr 3867	2023	\$592,394			
87	A.0000640.103	Terry Co, Rplc Brkr 6990	2023	\$583,520			
88	A.0000499.098	V12 LINE ELR	2023	\$582,690			
89	A.0000640.046	Hereford South 2734/5704 Brkr Rplcm	2023	\$582,407			
90	A.0000640.104	Terry Co, Rplc Brkr 6910	2023	\$580,547			
91	A.0000640.133	Hale County, Rplc Brkr 8900	2023	\$577,788			
92	A.0000640.131	Hale County, Rplc Brkr 8880	2023	\$576,676			
93	A.0000401.073	Gaines Sub 7715/7735 Relay Upgrade	2023	\$575,635			
94	A.0001812.001	Ashby DCP Substation	2023	\$575,462			
95	A.0000640.130	Hale County, Rplc Brkr 8740	2023	\$574,982			
96	A.0000640.102	Terry Co, Rplc Brkr 8990	2023	\$571,010			
97	A.0000401.146	Mustang Relay Upgrade, Term T57	2023	\$563,118			
98	A.0000640.086	Bushland Rplc Brkr 2K05	2023	\$559,246			
99	A.0000640.085	Bushland Rplc Brkr 2K10	2023	\$556,357			
100	A.0000640.074	Sundown, Rplc Brkr 6K40	2023	\$554,804			
101	A.0000286.016	Carlisle Cap And Pin Replacements	2023	\$552,758			
102	A.0000537.001	Novus Wind IV - Hitchland Sub	2023	\$550,000			
103	A.0001439.033	Y89 H Bill, Line	2023	\$544,100			

Line No.	Parent	Parent Description	Year	Total	UID	NTC	WsP Proj ID
104	A.0000424.295	V61 Line reterm, Magnum Sub	2023	\$532,560			
105	A.0000556.033	Seminole - DFR	2023	\$531,763			
106	A.0001167.082	Yoakum SPE Relay UPGS TX	2023	\$528,023			
107	A.0000401.113	Sulphur Springs Z46/Z85 BBU Rly Rpl	2023	\$520,506			
108	A.0000499.111	J25-KS LINE ELR	2023	\$520,428			
109	A.0000640.107	Terry Co, Rplc Brkr 8980	2023	\$518,788			
110	A.0000640.081	Riverview Rplc Brkr R716	2023	\$513,238			
111	A.0000401.083	Graham T21 Relay/Bkr Upgrd	2023	\$508,801			
112	A.0000076.004	IA Tariff Fund SPS	2023	\$502,862			
113	A.0000220.018	SPS NM S&E, Sub	2023	\$500,519			
114	A.0000401.112	Plant X Transfer Bus Relay Rplcmnts	2023	\$491,991			
115	A.0000640.117	Plant X, Rplc Brkr X915	2023	\$490,417			
116	A.0000640.115	Plant X, Rplc Brkr X936	2023	\$490,378			
117	A.0000640.116	Plant X, Rplc Brkr X927	2023	\$488,796			
118	A.0000640.114	Plant X, Rplc Brkr X941	2023	\$488,784			
119	A.0000499.096	V99 LINE ELR	2023	\$483,600			
120	A.0001167.089	Gaines Co 115kV Bus Diff	2023	\$469,391			
121	A.0000401.093	NE Hereford 69kV Bus Diff Relay	2023	\$466,483			
122	A.0000556.026	Cunningham DFR, Sub	2023	\$464,454			
123	A.0000538.034	Y80 REC SANDHILL TAP LINE RBLD	2023	\$456,603			
124	A.0000401.119	South Georgia T73 Relay Upgrade	2023	\$454,318			
125	A.0000286.026	Sundown Ground Grid	2023	\$446,400			
126	A.0001439.046	Z36 H Bill, Line	2023	\$437,736			
127	A.0001739.009	U50 WRB South-Pmgl TOIF, Line	2023	\$434,088			
128	A.0000286.025	Hale County Ground Grid	2023	\$432,450			
129	A.0000401.107	FEC Clovis Sub, 115kV Bus Backup Re	2023	\$424,688			
130	A.0000153.001	SPS Trans Switch Replmnt Line	2023	\$404,970			
131	A.0001167.119	Etter Rural SPE Relay Rplcmnts	2023	\$402,747			
132	A.0001432.008	East Plant Rly Upgd, U11 Term	2023	\$398,081			
133	A.0000640.092	Gaines Co Rplc Brkr 7955	2023	\$396,216			
134	A.0000640.078	Riverview Rplc Brkr R712	2023	\$396,018			
135	A.0000640.076	Riverview Rplc Brkr R708	2023	\$395,076			
136	A.0000640.079	Riverview Rplc Brkr R700	2023	\$393,011			
137	A.0000640.091	Gaines Co Rplc Brkr 7735	2023	\$392,127			
138	A.0001432.009	Rolling Hills Rly Upgd, U11 Term	2023	\$371,853			
139	A.0001219.013	T74 OWEND COR ELR RFL9300 SPS TX	2023	\$367,397			
140	A.0000401.099	Sulphur Springs, T20 Relay Upgrade	2023	\$365,706			
141	A.0000640.132	Hale County, Rplc Brkr 8884	2023	\$361,363			
142	A.0000401.105	Yoakum Sub, V66 Relay Upgrade	2023	\$361,271			
143	A.0000538.033	V02 Tline Highland Park Tap Rebuild	2023	\$359,475			
144	A.0000401.084	Grassland T21 Relay Upgrd	2023	\$359,038			
145	A.0000401.118	Amarillo South T73 Relay Upgrade	2023	\$357,268			
146	A.0000424.300	Magnum V61 Line Tap DCP	2023	\$356,895			
147	A.0000401.104	Terry Co Sub, T35 Relay Upgrade	2023	\$349,250			
148	A.0000401.103	Yoakum Sub, T35 Relay Upgrade	2023	\$348,594			
149	A.0000640.073	Sundown, Rplc Brkr 6K20	2023	\$343,406			
150	A.0000401.100	Seagraves Sub T20 Relay Upgrade	2023	\$340,728			
151	A.0000640.070	Sundown, Rplc Brkr 6K30	2023	\$340,000			
152	A.0000401.106	Seagraves Sub, V66 Relay Upgrade	2023	\$335,352			
153	A.0001433.007	South Georgia Sub Rly Rplcmnts, Z23	2023	\$333,648			
154	A.0001739.010	T49 Phillips Retire, Line	2023	\$314,403			
155	A.0001739.007	Blackhawk Rly Upgrd-Phillips 66	2023	\$313,665			
156	A.0000401.116	Hansford 115kV Bus Protect Relays	2023	\$313,409			
157	A.0001798.001	T73 Switch Additions	2023	\$302,438			
158	A.0000401.111	Roswell Intg 69kV BBU Relay Rplcmnt	2023	\$282,194			
159	A.0001739.006	Pringle Rly Upgrd-Phillips 66	2023	\$277,477			
160	A.0001439.030	Y59 H Bill, Line	2023	\$268,046			
161	A.0000514.012	Hobbs Generation SW 4R226	2023	\$264,120			
162	A.0000499.066	Y78 Str Rpl	2023	\$252,670			
163	A.0001219.010	T74 AMA SOUTH ELR RFL9300 SPS TX	2023	\$225,827			
164	A.0000153.026	Y60 Rplc and Relocate SW 2750	2023	\$208,908			
165	A.0001658.005	W92, Line Reterm	2023	\$186,568			
166	A.0001658.009	Z89, Eagle Creek to Atoka, Line	2023	\$185,941			
167	A.0001684.003	Z34 Line Retirement	2023	\$173,713			
168	A.0001684.004	NW SS-Frying Pan Rnch-Sw 2749, Line	2023	\$168,562			
169	A.0001432.007	Echo U11 Line Tap DCP	2023	\$161,151			
170	A.0000401.096	Gaines Co 69kV Rplc Bus Backup Rlys	2023	\$152,527			
171	A.0000401.089	Quaker T83 115kV Relay Removal	2023	\$149,675			
172	A.0001684.001	Ama N Sub Retirement	2023	\$139,026			
173	A.0001439.045	T08 H Bill, Line	2023	\$116,250			
174	A.0000427.021	J25 - Line Capacity	2023	\$109,043			
175	A.0001439.053	T28 H Bill, Line	2023	\$108,531			
176	A.0000863.091	K31 Fiber, Line	2023	\$98,305			
177	A.0001439.037	T47 H Bill, Line	2023	\$93,000			
178	A.0001439.040	K10 H Bill, Line	2023	\$88,350			
179	A.0000863.130	V12 Fiber - K30, Line	2023	\$85,068			
180	A.0000427.023	K02 - Line Capacity	2023	\$80,925			
181	A.0005527.002	Coultter XFMR Oil Containment	2023	\$74,997			
182	A.0001439.047	T58 H Bill, Line	2023	\$67,610			
183	A.0001684.002	Y66 Line Retirement	2023	\$66,437			
184	A.0001658.004	W20, Line Retirement	2023	\$64,150			
185	A.0001439.048	W36 H Bill, Line	2023	\$62,814			
186	A.0001880.002	Jones K08, Term	2023	\$57,184			
187							
188		Total Transmission Plant Additions > \$50k	2023	\$218,248,101			

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Line No.	Parent	Parent Description	Year	Total	UID	NTC	WsP Proj ID
Southwestern Public Service Company							
Projected General & Intangible Plant Additions for 2023 > 50K							
Line No.	Parent	Parent Description	Year	Total	UID	AGIS Plant	
1	A.0006056.224	Fleet New Unit El Trans TX	2023	\$9,775,000			
2	D.0002038.007	DEMS Ph4 HW SPS-10756	2023	\$9,474,248			
3	A.0006056.213	TX-DIST Fleet New Unit Purchases	2023	\$7,877,980			
4	D.0001900.073	FAN - SPS - Dist WISUN Blanket - NM	2023	\$7,791,749			AGIS
5	D.0001900.072	FAN - SPS - Dist WISUN Blanket-TX	2023	\$7,406,828			AGIS
6	D.0002038.012	ITC-Purch DEMS HW SPS	2023	\$7,359,032			
7	D.0002153.004	Technology License SW-SPS	2023	\$7,344,000			
8	D.0001804.358	CIP Substation Ph2 SW SPS -10659	2023	\$4,649,927			
9	D.0002014.014	ITC - WAN Routine HW SPS	2023	\$4,250,000			
10	D.0001813.063	Lubbock Substation Renovation	2023	\$3,687,971			
11	D.0001924.020	ITC-Energy Utility Cloud SW 200149	2023	\$3,300,051			
12	A.0006056.227	GSMOC Purchase Vehicles	2023	\$3,037,000			
13	A.0006056.214	NM-DIST Fleet New Unit Purchase El	2023	\$2,881,495			
14	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	2023	\$2,748,268			
15	A.0006056.223	Fleet New Units El Trans NM	2023	\$2,625,000			
16	D.0001779.249	Unbudgeted Emergencies - Electric -	2023	\$2,620,482			
17	D.0002468.006	ITC-Trans Frontline En. SW 200122 S	2023	\$2,480,529			
18	A.0000863.003	SPS Sub Comm Network Group 2 C	2023	\$2,302,436			
19	D.0002357.001	ITC-Amarillo Tower Vacate NP SPS	2023	\$2,281,168			
20	D.0002485.004	ITC-LFCM Network Services NP SPS	2023	\$2,256,320			
21	D.0002416.004	ITC-Verint Camera Server NP SPS	2023	\$2,108,052			
22	A.0006059.006	TX-Dist Electric Tools and Equip	2023	\$1,878,134			
23	D.0001807.004	IT Security Blanket SW SPS	2023	\$1,617,315			
24	D.0002489.008	ITC-LFCM Infra Svcs NP Rout HW SPS	2023	\$1,554,802			
25	D.0001781.041	Security Projects - Electric -	2023	\$1,423,642			
26	D.0002464.006	ITC-SC Spend Analytics SW 200094 SP	2023	\$1,308,475			
27	D.0002350.006	ITC-SAS BookRunner Upgra SW 200134	2023	\$1,290,115			
28	D.0001823.050	Misc Building Projects - Electric -	2023	\$1,241,943			
29	A.0005014.101	Office Furn & Equipment - Electric	2023	\$1,090,537			
30	D.0002298.013	ITC-EDDM Platform SW 200184 SPS	2023	\$1,079,987			
31	D.0001781.068	BUD - OT Security Program Co13	2023	\$1,044,232			
32	D.0002434.006	ITC-Meter-to-Cash Resilncy SW 20017	2023	\$1,010,802			
33	D.0002397.001	ITC-SPS MW-N Upgrade HW SPS	2023	\$1,000,000			
34	A.0006059.016	TX-Dist Subs Tools and Equip	2023	\$998,295			
35	D.0001929.006	ITC-Click Replacement SW 200074 SPS	2023	\$996,393			
36	D.0001901.068	AMI-Meter-Data-Lake-BS-SW-SPS	2023	\$973,324			AGIS
37	D.0002111.011	ITC-SubTran Portal App SW 200123 SP	2023	\$966,624			
38	D.0001844.010	ITC-Renewbl Energy Perform SW 20013	2023	\$894,773			
39	A.0006056.341	SPS-Dist Common-Fleet new unit prch	2023	\$801,700			
40	A.0006056.338	SPS - E Dist Fleet Transp Tools	2023	\$772,500			
41	D.0001856.004	ITC-Monitoring Device Mgmt SW 20017	2023	\$742,685			
42	A.0001433.009	Lawrence Park TAM Fiber, COMM	2023	\$723,549			
43	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	2023	\$673,965			
44	D.0002427.019	ITC-ES APM Phase 2 Wave 3 SW 200137	2023	\$631,290			
45	D.0002426.010	AM: Architecture HW SPS	2023	\$603,696			
46	D.0002020.018	BUD-SAP Continous Improve SW SPS	2023	\$601,607			
47	A.0001432.003	Install Echo Substation-Comm	2023	\$598,464			
48	A.0006059.007	NM-Dist Electric Tools and Equip	2023	\$595,459			
49	D.0002106.004	Purch VOIP Refresh HW SPS	2023	\$592,516			
50	D.0001926.006	ITC-ESB Modernization SW 200165 SPS	2023	\$590,297			
51	A.0001812.006	Ashby DCP Substation-Comm	2023	\$588,414			
52	D.0002356.004	ITC - IT INFS Network Refresh HW SP	2023	\$580,000			
53	A.0000424.289	Magnum Road Substation Comms	2023	\$533,939			
54	D.0002430.012	ITC-RTSE Release2 SW 200119 SPS	2023	\$531,135			
55	D.0001901.074	AMI-SW-License-BS-SPS-NEW	2023	\$526,485			AGIS
56	D.0002125.004	DR Tech SW SPS	2023	\$518,470			
57	D.0002054.009	ITC-GOLD Replacement SW 200074 SPS	2023	\$516,304			
58	A.0001749.002	Install Demon T1 & T2 Comms	2023	\$515,794			
59	A.0000588.026	Kress 69kV RTU Rplmnt	2023	\$504,386			
60	A.0000588.022	Bailey County 69kV RTU Rplmnt	2023	\$503,278			
61	D.0002384.006	ITC-Analog Security Camera Routine	2023	\$501,753			
62	A.0000588.028	Lamton 69kV RTU Rplmnt	2023	\$500,624			
63	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	2023	\$500,000			
64	A.0000588.019	Curry County 69kV RTU Rplmnt	2023	\$499,292			
65	A.0001751.002	Install Farmers T2 Sub Comms	2023	\$445,884			
66	D.0002131.004	OSI PI ENV CM SW SPS	2023	\$420,619			
67	A.0000424.302	Install Ponderosa T2 Sub Comms-Rev1	2023	\$408,609			
68	D.0002486.004	ITC-Srv Acct Remediation SW 200148	2023	\$406,426			
69	D.0002495.004	ITC-SIP Trunk Conversion NP SPS	2023	\$389,252			
70	D.0002240.009	ITC - HCM Core Payrfl Bnft SW 20016	2023	\$382,887			
71	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	2023	\$380,000			
72	D.0002082.004	Video Conf SW SPS	2023	\$367,148			
73	D.0002493.004	CXT-Electric Vehicles SPS	2023	\$365,297			
74	D.0002426.005	OTS Asset Management SPS	2023	\$361,889			
75	A.0006059.063	SPS Sub Comm Tool Blanket	2023	\$357,000			
76	A.0010100.011	OPIE Wood Draw TR2 Comms	2023	\$354,534			
77	D.0002161.004	OSI Soft PI Ent Agree SW SPS	2023	\$353,789			
78	A.0001739.005	Phillips WRB South, COMM TOIF	2023	\$342,033			
79	A.0010099.008	Install Kiser 3rd Breaker Comms	2023	\$332,247			
80	D.0002044.004	Enterprise Metadata Manager SW SPS	2023	\$321,063			
81	A.0006056.295	Fleet-PHEV-SPS-NM-Dist Electric	2023	\$320,000			
82	A.0000863.058	Stanton Sub, V15 Fiber, COMM	2023	\$307,807			
83	D.0002398.008	ITC-EDX Signal Microwave SW 200184	2023	\$306,095			
84	A.0005549.009	SPS-Dist Sub Communication Equ	2023	\$302,034			
85	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	2023	\$295,078			
86	D.0002021.029	ITC-Purch FITI Buchanan HW NP SPS	2023	\$291,700			
87	A.0000863.082	Curry Co, T59 Fiber COMM	2023	\$286,969			
88	D.0001925.006	ITC-Energy Forecasting SW 200184 SP	2023	\$282,509			
89	A.0000863.064	Frankford, LBSO K-10 Fiber, Comm	2023	\$266,127			
90	A.0000863.124	Plainview West, Z18 Fiber COMM	2023	\$264,235			
91	A.0000863.111	Carlisle, V62 Fiber COMM	2023	\$257,718			
92	A.0000863.085	Tolk, K27 Fiber COMM	2023	\$257,571			
93	A.0000863.088	Plant X, K27 Fiber COMM	2023	\$257,571			
94	D.0002420.004	SPS Fleet EV Charging	2023	\$250,000			
95	A.0000588.051	Gaines Co RTU, COMM	2023	\$249,713			
96	D.0002262.004	ITC-RPAM Upgrade SW 200074 SPS	2023	\$247,708			
97	A.0000863.108	Bailey, V12 Fiber COMM	2023	\$239,276			
98	A.0000863.042	Tuco Sub, V15 Fiber, COMM	2023	\$234,877			
99	A.0000863.051	Lubbock East Sub, V14 Fiber, COMM	2023	\$234,705			
100	A.0000863.087	Sundown Sub, K03 Fiber COMM	2023	\$234,155			

Line No.	Parent	Parent Description	Year	Total	UID	NTC	WsP Proj ID
101	A.0000863.080	Castro Co, V37 Fiber COMM	2023	\$233,227			
102	D.0001895.030	ITC-SAP ADR to CAP SW 200074 SPS	2023	\$231,565			
103	A.0000863.107	Tolk, K30 Fiber COMM	2023	\$227,936			
104	A.0000863.117	Hereford, T58 Fiber COMM	2023	\$222,765			
105	A.0000863.086	Amoco Sw Sta, K03 Fiber COMM	2023	\$220,977			
106	A.0000863.110	Cargill, T58 Fiber COMM	2023	\$218,432			
107	A.0000863.054	Lubbock South, K-10 Fiber, Comm	2023	\$215,373			
108	A.0000863.079	Plant X, V37 Fiber COMM	2023	\$214,123			
109	A.0000863.041	Tuco Sub, V-14 Fiber, Comm	2023	\$213,972			
110	D.0002454.004	ITC-FARR replacement SW 200097 SPS	2023	\$195,652			
111	D.0001823.016	SPS Energy Management	2023	\$191,348			
112	A.0006056.342	NM-Dist Common-Fleet New Unit prchs	2023	\$181,000			
113	A.0005549.010	NM-Dist Sub Communication Equi	2023	\$177,393			
114	A.0000863.115	Hale Co, Z18 Fiber COMM	2023	\$176,689			
115	A.0000863.030	Jones Sub, K14, K15 Fiber, COMM	2023	\$173,383			
116	D.0002059.004	BUD-IT Blanket-Net Strategy HW SPS	2023	\$160,805			
117	D.0001922.006	ITC-Work Mgr Replacement SW 200074	2023	\$154,376			
118	D.0002452.004	ITC-Loss Prevent. Tracking SW 20009	2023	\$153,682			
119	A.0001452.029	Allred COMM, RTCA	2023	\$147,440			
120	A.0001452.025	Oxy North COMM, RTCA	2023	\$142,837			
121	A.0001452.023	Cooper Ranch COMM, RTCA	2023	\$142,615			
122	A.0001459.046	Eagle Creek OT Cyber	2023	\$141,744			
123	D.0002451.006	ITC-Worktool Consolidation SW 20017	2023	\$141,481			
124	A.0001452.030	LCEC 115 and 69 COMM, RTCA	2023	\$138,315			
125	A.0001452.022	Cortez COMM, RTCA	2023	\$138,043			
126	A.0001452.028	Apache COMM, RTCA	2023	\$137,356			
127	D.0002450.006	ITC-Multi-Stat Cust Refun SW 200171	2023	\$133,727			
128	A.0001452.021	West Bender COMM, RTCA	2023	\$133,629			
129	D.0002456.004	ITC-Dist and Gas Planning SW 200097	2023	\$132,526			
130	D.0002240.005	ITC - HCM Kronos Timekeepi SW 20016	2023	\$130,563			
131	A.0001433.011	So Georgia, COMM	2023	\$128,710			
132	A.0000863.138	Lubbock East K15 Fiber, COMM	2023	\$128,346			
133	A.0000863.139	Lubbock South K14 Fiber, COMM	2023	\$128,346			
134	A.0001459.058	Gray OT Cyber	2023	\$127,357			
135	A.0001459.062	Happy OT Cyber	2023	\$127,357			
136	A.0001459.140	Pringle OT Cyber	2023	\$127,357			
137	A.0001459.146	Riverview OT Cyber	2023	\$127,357			
138	D.0001965.006	ITC-Sidecar BO Reporting SW 200074	2023	\$122,781			
139	D.0002473.004	ITC-Exemption Certificate SW 200171	2023	\$121,730			
140	A.0006059.432	Tool Blanket TX Line	2023	\$120,000			
141	D.0001942.006	ITC-Mobile Platform Enh SW 200165 S	2023	\$110,662			
142	D.0001901.082	AMI-KX-BS-SW-SPS	2023	\$110,474		AGIS	
143	A.0001459.077	Channing OT Cyber	2023	\$108,879			
144	A.0001459.056	Grapevine OT Cyber	2023	\$107,934			
145	A.0001459.111	Moore County OT Cyber	2023	\$107,922			
146	A.0001459.203	Tascosa OT Cyber	2023	\$107,922			
147	A.0001459.204	Vega City OT Cyber	2023	\$107,922			
148	D.0001944.004	ITC-Handheld Mobile Refresh Routi H	2023	\$104,982			
149	A.0006059.499	EPZ Mats TX	2023	\$104,098			
150	A.0006059.500	EPZ Mats NM	2023	\$104,097			
151	D.0002438.010	ITC-Unified Data Platform SW 200074	2023	\$101,059			
152	D.0002420.008	SPS Employee EV Charging	2023	\$100,000			
153	D.0002417.004	ITC-Reprivata Sensors SW 200148 SPS	2023	\$94,208			
154	D.0001937.006	ITC-Mod Perf Improvement SW 200097	2023	\$92,926			
155	D.0002086.004	2022 Remittance SW SPS	2023	\$92,767			
156	A.0001658.003	Eagle Creek, COMM	2023	\$91,845			
157	A.0001459.121	Norton OT Cyber	2023	\$85,104			
158	A.0001459.137	Portales OT Cyber	2023	\$85,010			
159	D.0001896.011	ITC-FireEye IDS-IPS SW 200148 SPS	2023	\$82,103			
160	D.0002418.004	ITC-SIEM-SOAR SW 200148 SPS	2023	\$80,357			
161	A.0001167.125	Moore Co SPE Relay Upgrade, COMM	2023	\$78,914			
162	A.0001167.117	Mustang Intg, COMM	2023	\$77,805			
163	A.0001459.093	Kirby OT Cyber	2023	\$75,659			
164	A.0006059.506	SPS Training Center Equipmen	2023	\$75,000			
165	D.0002021.026	ITC-BUD-Facility IT Invest HW NP SP	2023	\$73,429			
166	D.0001935.006	ITC-Fleet Mgmt SW Upgrade 200074 SP	2023	\$72,065			
167	A.0001873.002	Hilmar Cheese RTCA, COMM	2023	\$71,546			
168	D.0001921.004	ITC-Transmission Control Center SPS	2023	\$70,953			
169	A.0001459.029	Cochran OT Cyber	2023	\$70,366			
170	A.0001459.031	Coulter OT Cyber	2023	\$70,366			
171	A.0001459.032	Cox OT Cyber	2023	\$70,366			
172	A.0001459.033	Crosby County OT Cyber	2023	\$70,366			
173	A.0001459.036	Curry OT Cyber	2023	\$70,366			
174	A.0001459.042	Diamondback OT Cyber	2023	\$70,366			
175	A.0001459.057	Grassland OT Cyber	2023	\$70,366			
176	A.0001459.059	Greyhound OT Cyber	2023	\$70,366			
177	A.0001459.060	Hale County Intg OT Cyber	2023	\$70,366			
178	A.0001459.064	Hereford OT Cyber	2023	\$70,366			
179	A.0001459.076	Castro County OT Cyber	2023	\$70,366			
180	A.0001459.080	Coburn Creek OT Cyber	2023	\$70,366			
181	A.0001459.084	Howard OT Cyber	2023	\$70,366			
182	A.0001459.094	Kiser OT CyberP10:P40	2023	\$70,366			
183	A.0001459.097	Lamton OT Cyber	2023	\$70,366			
184	A.0001459.103	Lopez OT Cyber	2023	\$70,366			
185	A.0001459.105	Lubbock East OT Cyber	2023	\$70,366			
186	A.0001459.106	Lubbock South OT Cyber	2023	\$70,366			
187	A.0001459.107	Lynn OT Cyber	2023	\$70,366			
188	A.0001459.112	Murphy OT Cyber	2023	\$70,366			
189	A.0001459.114	NE Hereford OT Cyber	2023	\$70,366			
190	A.0001459.117	Newhart OT Cyber	2023	\$70,366			
191	A.0001459.122	Oasis OT Cyber	2023	\$70,366			
192	A.0001459.123	Ochiltree OT Cyber	2023	\$70,366			
193	A.0001459.130	Parmer OT Cyber	2023	\$70,366			
194	A.0001459.133	Perimeter OT Cyber	2023	\$70,366			
195	A.0001459.136	Pleasant Hill OT Cyber	2023	\$70,366			
196	A.0001459.144	Randall County OT Cyber	2023	\$70,366			
197	A.0001459.159	South Georgia OT Cyber	2023	\$70,366			
198	A.0001459.160	Spearman Intg OT Cyber	2023	\$70,366			
199	A.0001459.161	Sulphur Springs OT Cyber	2023	\$70,366			
200	A.0001459.162	Sundown OT Cyber	2023	\$70,366			
201	A.0001459.166	Terry County OT Cyber	2023	\$70,366			
202	A.0001459.171	Wheeler County OT Cyber	2023	\$70,366			
203	A.0001459.174	Wolfforth OT Cyber	2023	\$70,366			
204	A.0001459.183	Buffalo OT Cyber	2023	\$70,366			
205	A.0001459.184	Campbell OT Cyber	2023	\$70,366			
206	A.0001459.186	Cirrus OT Cyber	2023	\$70,366			

Line No.	Parent	Parent Description	Year	Total	UID	NTC	WsP Proj ID
207	A.0001459.187	Dawn OT Cyber	2023	\$70,366			
208	A.0001459.188	Frona Rural OT Cyber	2023	\$70,366			
209	A.0001459.191	La Plata OT Cyber	2023	\$70,366			
210	A.0001459.206	White Deer OT Cyber	2023	\$70,366			
211	A.0001459.208	Muleshoe Valley OT Cyber	2023	\$70,366			
212	A.0001459.040	Deaf Smith County OT Cyber	2023	\$70,361			
213	A.0001459.095	Kress OT Cyber	2023	\$70,361			
214	A.0001459.164	Swisher County OT Cyber	2023	\$70,361			
215	A.0001459.185	Canyon East OT Cyber	2023	\$70,361			
216	A.0006059.505	SPS Trans Tool Blanket	2023	\$70,000			
217	A.0003000.684	TOLOC - Purch Misc Tools	2023	\$69,400			
218	A.0006056.359	SPS-TX-Fleet-PHEV-Energy Supply	2023	\$68,000			
219	D.0001936.006	ITC-Corporate Expense Mgmt SW 20016	2023	\$63,561			
220	D.0001943.006	ITC-BlueBeam Upgrade SW 200074 SPS	2023	\$63,118			
221	A.0003000.668	HAROC-Purch Plant Tools	2023	\$62,330			
222	A.0010043.001	TX - Communication Equipment Blanke	2023	\$61,382			
223	A.0003000.689	GMS0C-TX Lab Instruments	2023	\$60,000			
224	A.0006059.436	SPS Ops Engineering Tools	2023	\$60,000			
225	A.0003000.692	GMS0C-MMR Instruments	2023	\$50,000			
226	A.0003000.693	GMS0C-PMO Equipment	2023	\$50,000			
227							
228		Total General and Intangible Plant Additions > \$50k	2023	\$158,291,989			

Southwestern Public Service Company
FERC-Based Electric O&M Analysis
Calendar Year Projected 2022 vs 2023

	2022	2023	Change
Transmission Expenses			
560 Operation Supervision & Engineering	8,323,024	8,989,393	666,370
561 Load Dispatching	-	-	-
561.1 Load Dispatch-Reliability	-	-	-
561.2 Load Dispatch-Monitor and Operate Trans Sys	3,912,728	3,178,837	(733,891)
561.3 Load Dispatch-Transmission Srvc & Scheduling	-	-	-
561.4 Scheduling, System Control & Disp Services	3,492,107	4,026,321	534,215
561.5 Reliability, Planning, and Standard Development	142,932	148,944	6,013
561.6 Transmission Service Studies	203,333	-	(203,333)
561.7 General Interconnection Studies	154,843	273,658	118,815
561.8 Rel/Plan/Standard Dev Serv	1,462,186	1,316,657	(145,528)
562 Station Expenses	1,372,141	1,517,397	145,256
562.1 Energy Storage Equipment	-	-	-
563 Overhead Lines Expense	852,919	1,040,970	188,051
564 Underground Lines Expense	-	-	-
565 Transmission of Electricity by Others	168,784,526	134,559,941	(34,224,584)
566 Misc. Transmission Expenses	3,487,558	3,404,593	(82,965)
567 Rents	1,969,695	1,694,669	(275,026)
568 Maintenance Supervision & Engineering	-	-	-
569 Maintenance of Structures	-	-	-
570 Maintenance of Station Equipment	1,473,808	1,220,856	(252,952)
571 Maintenance of Overhead Lines	1,295,328	854,995	(440,334)
572 Maintenance of Underground Lines	-	-	-
573 Maintenance of Misc. Transmission Plant	-	-	-
Total Transmission Expenses	196,927,126	162,227,232	(34,699,894)

Southwestern Public Service Company
 FERC-Based A&G Analysis
 Calendar Year Projected 2022 vs 2023

	2022	2023	Change	
A&G Expenses				
920	Administrative & General Salaries	39,240,411	43,265,875	4,025,465
921	Office Supplies & Expenses	23,774,377	26,539,220	2,764,843
922	Administrative Expenses Transferred-Credit	(23,287,543)	(25,046,839)	(1,759,296)
923	Outside Services Employed	8,099,227	7,937,551	(161,676)
924	Property Insurance	5,034,700	5,751,099	716,399
925	Injuries & Damages	8,298,927	6,386,523	(1,912,404)
926	Employee Pension & Benefits	25,124,119	24,507,323	(616,796)
928	Regulatory Commission Expenses	5,092,489	5,348,297	255,808
929	Duplicate Charges-Credit	(1,339,392)	(1,252,056)	87,336
930.1	General Advertising Expenses	1,397,819	1,907,804	509,985
930.2	Misc. General Expenses	1,440,065	1,495,577	55,512
931	Rents	17,406,693	20,650,557	3,243,865
935	Maintenance of General Plant	860,944	872,906	11,962
	Total A&G	111,142,835	118,363,837	7,221,002